EXH. JPH-7 DOCKETS UE-240004/UG-240005 2024 PSE GENERAL RATE CASE WITNESS: JAMES P. HOGAN

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION,

Complainant,

v.

Docket UE-240004 Docket UG-240005

PUGET SOUND ENERGY,

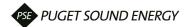
Respondent.

SIXTH EXHIBIT (NONCONFIDENTIAL) TO THE PREFILED DIRECT TESTIMONY OF

JAMES P. HOGAN

ON BEHALF OF PUGET SOUND ENERGY

FEBRUARY 15, 2024



Corporate Spending Authorization (CSA)

Date Created:	Friday, February 10, 2023
Discretionary/ Non-Discretionary:	Non-Discretionary
Multi Year Rate Plan:	Specific
Equity Impact:	Yes
Strategic Alignment:	Operate the Business-Reliability
Estimated In-Service Date:	Monday, December 1, 2025
Current State (Business Need):	Technological second se



Corporate Spending Authorization (CSA)

Desired State (Proposed Solution):

The project proposes to mitigate the abutment and foundation leakage/erosion by constructing a leakage cut-off barrier (grout curtain). Grouting will occur at the reservoir water/rock interface and within the rock foundation and abutments. The injected grout will effectively seal the leakage pathways in the abutments and foundation and prevent the pathways from reestablishing in the future. Concentrated points of leakage above the reservoir bottom and in close proximity to the upstream dam face will be sealed using geotextiles prior to grouting to maximize grouting effectiveness.



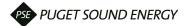
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Outcome/Results (What are the anticipated benefits): Upon completion, abutment and foundation leakage will be sufficiently stemmed such that foundation erosion can no longer occur thereby eliminating foundation leakage as a PFM.



Corporate Spending Authorization (CSA)

Dependencies:	No										
Describeration	News										
Dependencies comment:	None.										
Escalation Included:	Yes, known and measurable escalation has been included.										
Total Estimated Costs:	\$362,212,586										
Estimated Five Year Allocation:	Funds Type Capital	ID K.10003.01.01.02	Line LBK Dam Grouting	e Item Description Program		Previous Years Actuals \$ 243,284,412	Fiscal 2024 Requested \$ 102,474,295	Fiscal 2025 Requested \$ 36,632,153	Fiscal 2026 Requested \$ -	Fiscal 2027 Requested \$ -	Fiscal 2028 Requested \$ -
						*Actuals include AFUD	DC				
Incremental O&M:	No										
Qualitative Benefits:	The Lower Baker Dam Grout meet the 50 year FERC licens										
Quantitative Benefits:	Quantitative Benefits	Benefit Type	Previous Years	Fiscal 2023	Fiscal 2024	Fiscal 2025	Fiscal 2026	Fiscal 2027	Fiscal 2028	Remaining Costs	Life Total
Risk Summary:	develops Regulatory Appro To date, the principal agenc respond to requests for add to date but there may be my well as risks associated with project objectives if needed mandatory board of consult	ies (USFWS, NMFS, USACE, a litional information. Externa ore pushback once it is officia the project. Construction C Schedule Monthly evaluatio	red :The wide num and FERC) have bee al Stakeholders : Ho ally presented to tri cost How Monitore on of project schedu that additional scop	ber of local, state, en very responsive ow monitored : The bes through NEPA d : Working with c ule. Re-sequence a	and federal per Mitigation : Re project has bee process. Mitiga ontractor in an ctivities, paralle	mits required and even egular communication en presented to externa ation : Continue to keep early-contractor involve el activities, or extend so	larger number of a with agencies, prov al stakeholders thro blines of communi- ement relationship chedule Design/Sco	gencies involved p ide thorough and bugh a variety of m cation open and b to minimize costs, ope How Monitore	versents the opport well supported per eans including ARC e transparent with frisks. Mitigation : ed : defined. As a F	tunity for some imp mit applications, a and CRAG Meetin both the need for Re-evaluate design ERC regulated proj	act to schedule. nd promptly gs. No objections the project as options and/or ect with a



Corporate Spending Authorization (CSA)

Change Summary:

Planning Cycle	Change Summary	Last Update Date
2022 Baseline Cycle	This CSA has been migrated into the EPPM tool at go-live as part of the Phase 1 EPPM implementation effort. The projects in this CSA were previously approved for the 2023-2027 capital plan. Please refer to the original CSA document for additional information (if available.)	2/10/2023
2023 Cycle 1	Annual dollars spend changed based on delayed initial start of construction in 2022.	2/23/2023
2023 Cycle 1	Updated Risk and Equity Ratings	3/27/2023



Corporate Spending Authorization (CSA)

Aρ	prov	al H	istory:

Approved By	Date
Approved by Cost Center Owner: Likavec , Michael	3/9/2023
Approved by Cost Center Owner: Likavec , Michael	3/28/2023
Approved by Director Sponsor: Carlson , Mark	3/28/2023
Approved by Executive Sponsor: Roberts , Ron	3/29/2023
CSA Status changed to Approved	3/29/2023
Approved by Cost Center Owner: Olsen , Mauren	12/5/2023
Approved by Director Sponsor: Olsen , Mauren	12/5/2023
Approved by Executive Sponsor: Olsen , Mauren	12/5/2023
CSA Status changed to Approved	12/5/2023
Approved by Cost Center Owner: Likavec , Michael	1/30/2024
Approved by Director Sponsor: Carlson , Mark	1/31/2024
Approved by Executive Sponsor: Roberts , Ron	1/31/2024
CSA Status changed to Approved	1/31/2024