

**BEFORE THE
WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION**

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|---------------------------|---|------------------|
| WALLA WALLA COUNTRY CLUB, |) | |
| |) | |
| Complainant, |) | DOCKET UE-143932 |
| |) | |
| v. |) | |
| |) | |
| PACIFIC POWER & LIGHT |) | |
| COMPANY, |) | |
| |) | |
| Respondent. |) | |
| _____ |) | |

EXHIBIT NO.__(BGM-2)

QUALIFICATION STATEMENT OF BRADLEY G. MULLINS

June 24, 2015

1 **Q. PLEASE SUMMARIZE YOUR EDUCATION AND WORK EXPERIENCE.**

2 A. I received Bachelor of Science degrees in Finance and in Accounting from the University
3 of Utah. I also received a Master of Science degree in Accounting from the University of
4 Utah. After receiving my Master of Science degree, I worked as a Tax Senior at Deloitte
5 Tax, LLP, where I provided tax compliance and consulting services to multi-national
6 corporations and investment fund clients. Subsequently, I worked at PacifiCorp Energy
7 as an analyst involved in regulatory matters primarily involving power supply costs. I
8 began performing independent consulting services in September 2013. I currently
9 provide consulting services for utility customers, independent power producers, and
10 qualifying facilities on matters ranging from power costs and revenue requirement to
11 power purchase agreement negotiations.

12 **Q. PLEASE PROVIDE A LIST OF YOUR REGULATORY APPEARANCES.**

13 A. I have sponsored testimony in regulatory proceedings throughout the western United
14 States, including the following:

- 15 • Or.PUC, UE 294: In re Portland General Electric Company, Request for a General Rate
16 Revision
- 17 • Or.PUC, UM 1662: In re Portland General Electric Company and PacifiCorp dba
18 Pacific Power, Request for Generic Power Cost Adjustment Mechanism Investigation
- 19 • Or.PUC, UM 1712: In re PacifiCorp, dba Pacific Power, Application for Approval of
20 Deer Creek Mine Transaction

- 1 • Bonneville Power Administration, BP-16: 2016 Joint Power and Transmission Rate
2 Proceeding
- 3 • Wa.UTC, UE-141368: In re Puget Sound Energy, Petition to Update Methodologies
4 Used to Allocate Electric Cost of Service and for Electric Rate Design Purposes
- 5 • Wa.UTC, UE-140762: In re Pacific Power & Light Company, Request for a General
6 Rate Revision Resulting in an Overall Price Change of 8.5 Percent, or \$27.2 Million
- 7 • Wa.UTC, UE-141141: In re Puget Sound Energy, Revises the Power Cost Rate in WN
8 U-60, Tariff G, Schedule 95, to reflect a decrease of \$9,554,847 in the Company's
9 overall normalized power supply costs
- 10 • Wy.PSC, 20000-446-ER-14: In re The Application of Rocky Mountain Power for
11 Authority to Increase Its Retail Electric Utility Service Rates in Wyoming
12 Approximately \$36.1 Million Per Year or 5.3 Percent
- 13 • Wa.UTC, UE-140188: In re Avista Corporation, General Rate Increase For Electric
14 Services, RE: Tariff WN U-28, Which Proposes an Overall Net Electric Billed Increase
15 of 5.5 Percent Effective January 1, 2015
- 16 • Or.PUC, UM 1689: In re PacifiCorp, dba Pacific Power, Application for Deferred
17 Accounting and Prudence Determination Associated with the Energy Imbalance Market
- 18 • Or.PUC, UE 287: In re PacifiCorp, dba Pacific Power, 2015 Transition Adjustment
19 Mechanism.
- 20 • Or.PUC, UE 283: In re Portland General Electric Company, Request for a General Rate
21 Revision

- 1 • Or.PUC, UE 286: In re Portland General Electric Company's Net Variable Power Costs
- 2 (NVPC) and Annual Power Cost Update (APCU)
- 3 • Or.PUC, UE 281: In re Portland General Electric Company 2014 Schedule 145
- 4 Boardman Power Plant Operating Adjustment
- 5 • Or.PUC, UE 267: In re PacifiCorp, dba Pacific Power, Transition Adjustment, Five-
- 6 Year Cost of Service Opt-Out (adopting testimony of Donald W. Schoenbeck).