



**PUGET SOUND ENERGY**

*The Energy To Do Great Things*

Puget Sound Energy  
P.O. Box 97034  
Bellevue, WA 98009-9734  
PSE.com

February 1, 2013

**VIA WEB PORTAL AND OVERNIGHT MAIL**

Mr. David Danner  
Executive Director and Secretary  
Washington Utilities and  
Transportation Commission  
P.O. Box 47250  
Olympia, Washington 98504-7250

**Re: Puget Sound Energy, Inc.  
WN U-60, Tariff G, Electric Service, Advice No. 2013-01  
WN U-2, Natural Gas Service, Advice No. 2013-02**

Dear Mr. Danner:

**The Purpose of this Filing**

Puget Sound Energy, Inc. ("PSE" or the "Company") herein files updates to its electric and natural gas rates consistent with the expedited filing method proposed by the Staff of the Washington Utilities and Transportation Commission ("Commission Staff") in PSE's last general rate case, Dockets UE-111048 and UG-111049 (consolidated). This filing reflects a revenue requirement deficiency of \$32,163,102 in electric revenues and a surplus of \$1,240,137 in natural gas revenues. Overall, this filing represents a rate increase of \$31,901,374 or 1.6% for electric customers and a rate decrease of \$1,240,267 or 0.1% for natural gas customers. Additionally, PSE hereby submits a property tax tracker that the Commission has directed PSE to implement. PSE makes this filing electronically via the Commission's web portal.

**Proposed Revised Tariff Sheets**

Pursuant to RCW 80.28.060 and Chapter WAC 480-80-101 and WAC 480-80-105, the Company is providing three copies of the proposed revised tariff sheets listed below. These tariff sheets reflect issue dates of February 1, 2013, and effective dates of April 1, 2013.

**Advice No. 2013-01**  
**WN U-60, Electric Service:**

Original	Sheet No. 141	Expedited Rate Filing Rate Adjustment
Original	Sheet No. 141-a	Expedited Rate Filing Rate Adjustment (Continued)
Original	Sheet No. 141-b	Expedited Rate Filing Rate Adjustment (Continued)
Original	Sheet No. 141-c	Expedited Rate Filing Rate Adjustment (Continued)
Original	Sheet No. 141-d	Expedited Rate Filing Rate Adjustment (Continued)
Original	Sheet No. 141-e	Expedited Rate Filing Rate Adjustment (Continued)
Original	Sheet No. 141-f	Expedited Rate Filing Rate Adjustment (Continued)
Original	Sheet No. 141-g	Expedited Rate Filing Rate Adjustment (Continued)
Original	Sheet No. 141-h	Expedited Rate Filing Rate Adjustment (Continued)
Original	Sheet No. 141-i	Expedited Rate Filing Rate Adjustment (Continued)
Original	Sheet No. 141-j	Expedited Rate Filing Rate Adjustment (Continued)
Original	Sheet No. 141-k	Expedited Rate Filing Rate Adjustment (Continued)
Original	Sheet No. 141-l	Expedited Rate Filing Rate Adjustment (Continued)

Advice No. 2013-02

**WN U-2, Natural Gas Service:**

Original	Sheet No. 1141	Schedule 141 – Expedited Rate Filing Rate Adjustment
Original	Sheet No. 1141-A	Schedule 141 – Expedited Rate Filing Rate Adjustment (Continued)
Original	Sheet No. 1141-B	Schedule 141 – Expedited Rate Filing Rate Adjustment (Continued)
Original	Sheet No. 1141-C	Schedule 141 – Expedited Rate Filing Rate Adjustment (Continued)
Original	Sheet No. 1141-D	Schedule 141 – Expedited Rate Filing Rate Adjustment (Continued)
Original	Sheet No. 1141-E	Schedule 141 – Expedited Rate Filing Rate Adjustment (Continued)
Original	Sheet No. 1141-E	Schedule 141 – Expedited Rate Filing Rate Adjustment (Continued)
Original	Sheet No. 1141-G	Schedule 141 – Expedited Rate Filing Rate Adjustment (Continued)

**Additional Materials Submitted With This Filing**

To aid in the Commission's examination of this tariff filing the Company has prepared and is delivering to the Commission's Record Center for filing an original and twelve copies of testimony and exhibits presenting the restating adjustments, revenue deficiency, rate spread and rate design. Work papers detailing the revenue requirement, rate spread and rate design are included with the testimony and exhibits. Electronic versions of testimony and exhibits are also being delivered by overnight mail to the Commission's Record Center.

**Notice of Tariff Increase Filing**

PSE agrees to provide notice of the proposed tariff filings pursuant to WAC 480-100-194(2) and 480-90-194(2) In accordance with WAC 480-100-193(1) and 480-90-193(1), the Company will also post the proposed changes to its tariff sheets for public inspection and review on its website, and will provide access via request by telephone or mail.

Mr. David Danner  
February 1, 2013  
Advice No. 2013-01 and Advice 2013-02

Page 3 of 3

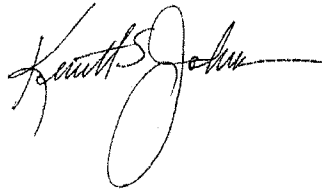
Service and correspondence relating to this filing should be directed to:

Kenneth Johnson  
Director, State Regulatory Affairs  
Puget Sound Energy, Inc.  
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Fax: (425) 635-2400  
Attorneys for Puget Sound Energy, Inc.

We look forward to working with the Commission, Commission Staff, Public Counsel, our customers, and other interested parties in this important matter.

Very truly yours,



Kenneth S. Johnson

Enclosures

cc: Sheree Strom Carson, Perkins Coie  
Service List

**PUGET SOUND ENERGY, INC.**  
**Electric Tariff G**

**SCHEDULE 141**  
**EXPEDITED RATE FILING RATE ADJUSTMENT**

(N)

**1. APPLICABILITY:**

This rate is applicable to all Customers of the Company and will be applied to all bills to Customers during a month when this schedule is effective.

**2. PURPOSE:**

The purpose of this schedule is to implement rates approved through the Expedited Rate Filing ("ERF") process.

(N)

**Issued:** February 1, 2013  
**Advice No.:** 2013-01

**Effective:** April 1, 2013

**Issued By Puget Sound Energy, Inc.**

By: 

Kenneth S. Johnson

**Title:** Director, State Regulatory Affairs

**PUGET SOUND ENERGY, INC.**  
**Electric Tariff G**

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**SCHEDULE 141**  
**EXPEDITED RATE FILING RATE ADJUSTMENT (Continued)**

(N)

**MONTHLY RATE:** The surcharge rate shown below and on the following sheets shall be added to the rate(s) shown on each schedule for electric service.

SCHEDULE 7

Basic Charge: \$0.39 per month single phase or \$0.94 per month three phase

Energy Charge: First 600 kWh \$0.001166 per kWh All kWh over 600 kWh \$0.001413 per kWh

SCHEDULE 7A & SCHEDULE 25

Basic Charge: \$2.71 per month

Demand Charge: \$0.01 per kW of Billing Demand Apr-Sep

Demand Charge: \$0.01 per kW of Billing Demand Oct-Mar

Energy Charge first 20,000 kWh: \$0.001312 per kWh Apr-Sep \$0.001451 per kWh Oct-Mar

Energy Charge all over 20,000 kWh: \$0.001032

Reactive Power Charge: 0.000000 per reactive kilovolt ampere-hour (kvarh)

SCHEDULE 24\*

Basic Charge: \$0.52 per month single phase or \$1.32 per month three phase

Energy Charge: \$0.001201 per kWh Apr-Sep \$0.001242 per kWh Oct-Mar

SCHEDULE 26\*

Basic Charge: \$6.25 per month

Demand Charge: \$0.13 per kW of Billing Demand Apr-Sep

Demand Charge: \$0.19 per kW of Billing Demand Oct-Mar

Energy Charge: \$0.000648 per kWh

Reactive Power Charge: 0.00003 per reactive kilovolt ampere-hour (kvarh)

Adjustments for delivery at Primary Voltage: Basic Charge: \$11.86 per month

Demand Charge: \$0.00 per kW to all Demand rates

Energy Charge: 0.00% reduction to all Energy and Reactive Power Charges

\*Rate applies to the schedule(s) as well as equivalent schedules such as Residential and Farm Schedules.

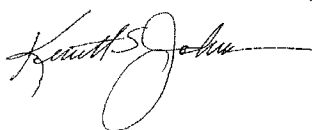
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**PUGET SOUND ENERGY, INC.  
Electric Tariff G**

**SCHEDULE 141  
EXPEDITED RATE FILING RATE ADJUSTMENT (Continued)**

(N)

**MONTHLY RATE:**

SCHEDULE 29

Basic Charge: \$0.50 per month single phase or \$1.27 per month three phase  
Demand Charge: \$0.00 per kW of Billing Demand Apr-Sep  
Demand Charge: \$0.00 per kW of Billing Demand Oct-Mar  
Energy Charge Apr-Sep: first 20,000 kWh \$0.000931, all over 20,000 kWh \$0.000798 per kWh  
Energy Charge Oct-Mar: first 20,000 kWh \$0.001344, all over 20,000 kWh \$0.001020 per kWh  
Reactive Power Charge: 0.000000 per reactive kilovolt ampere-hour (kvarh)

SCHEDULE 31\*

Basic Charge: \$18.11 per month  
Demand Charge: \$0.12 per kW of Billing Demand Apr-Sep  
Demand Charge: \$0.18 per kW of Billing Demand Oct-Mar  
Energy Charge: \$0.000607 per kWh  
Reactive Power Charge: 0.00002 per reactive kilovolt ampere-hour (kvarh)

SCHEDULE 35

Basic Charge: \$18.11 per month  
Demand Charge: \$0.00 per kW of Billing Demand Apr-Sep  
Demand Charge: \$0.00 per kW of Billing Demand Oct-Mar  
Energy Charge: \$0.000054 per kWh  
Reactive Power Charge: 0.000000 per reactive kilovolt ampere-hour (kvarh)

SCHEDULE 40

Basic Charge:  
Primary Voltage Metering Point: \$18.11 per month  
Secondary Voltage Metering Points with annual peak Demand <= 350 kW: \$2.71 per month  
Secondary Voltage Metering Points with annual peak Demand >350 kW: \$6.25 per month  
Production and Transmission Charges:  
(a) Demand Charge: JAN-DEC  
High Voltage Metering Point - \$0.00 per kW of Coincident Billing Demand  
Primary Voltage Metering Point - \$0.00 per kW of Coincident Billing Demand  
Secondary Voltage Metering Point - \$0.00 per kW of Coincident Billing Demand

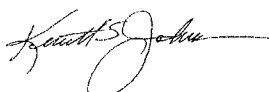
\*Rate applies to the schedule(s) as well as equivalent schedules such as Residential and Farm Schedules.

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**PUGET SOUND ENERGY, INC.  
Electric Tariff G**

**SCHEDULE 141  
EXPEDITED RATE FILING RATE ADJUSTMENT (Continued)**

**MONTHLY RATE:**

(N)

SCHEDULE 40 (Continued)

Production and Transmission Charges (Continued):

(b) Energy Charge:

- High Voltage Metering Point - \$0.000487 per kWh
- Primary Voltage Metering Point - \$0.000494 per kWh
- Secondary Voltage Metering Point - \$0.000507 per kWh

Reactive Power Charge:

- Primary Voltage Metering Point - \$0.00003 per reactive kilovolt ampere-hour (kvarh)
- Secondary Voltage Metering Point - \$0.00002 per reactive kilovolt ampere-hour (kvarh)

Customer Specific Distribution Charges: - as determined based on tariff calculations

Distribution Charges:

- Primary Voltage Consumption - \$0.000000 per kWh
- Secondary Voltage Consumption (>350 kW peak Demand): \$0.000000 per kWh
- Secondary Voltage Consumption (<= 350 kW peak Demand): \$0.000000 per kWh

SCHEDULE 43

- Basic Charge: \$18.11 per month
- Demand Charge: \$0.24 per kW of Billing Demand  
plus \$(0.06) per kW of Critical Demand established in the preceding 11 months
- Energy Charge: \$0.000239 per kWh
- Reactive Power Charge: 0.00015 per reactive kilovolt ampere-hour (kvarh)

SCHEDULE 46

- Demand Charge: \$0.00 per kW of Billing Demand
- Energy Charge: \$0.000371 per kWh

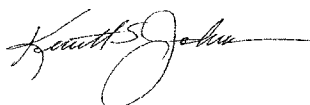
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**PUGET SOUND ENERGY, INC.  
Electric Tariff G**

**SCHEDULE 141  
EXPEDITED RATE FILING RATE ADJUSTMENT (Continued)**

(N)

**MONTHLY RATE:**

SCHEDULES 448, 449, 458 & 459

Distribution Service:

Primary Voltage \$0.000000 per kVa Month  
High Voltage \$0.000000 per kVa Month

Customer Charge:

Primary Voltage \$870.00 per Month per metered Customer site  
High Voltage \$870.00 per Month per metered Customer site

SCHEDULE 49

Demand Charge: \$0.00 per kW of Billing Demand  
Energy Charge: \$0.000371 per kWh

SCHEDULE 50 – Customer-Owned Incandescent Lighting Service

Lamp Wattage

327 Watts \$0.35

SCHEDULE 50 – Customer-Owned Mercury Vapor Lighting Service

Lamp Wattage

100 Watts \$0.17  
175 Watts \$0.25  
400 Watts \$0.50

SCHEDULE 50 – Customer-Owned Energy Only Mercury Vapor Lighting Service

Lamp Wattage

100 Watts \$0.12  
175 Watts \$0.20  
400 Watts \$0.44  
700 Watts \$0.83  
1000 Watts \$1.12

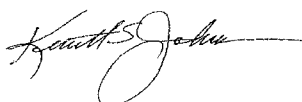
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**PUGET SOUND ENERGY, INC.  
Electric Tariff G**

**SCHEDULE 141  
EXPEDITED RATE FILING RATE ADJUSTMENT (Continued)**

(N)

**MONTHLY RATE:**

SCHEDULE 51 – LED (Light Emitting Diode) Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	<u>Lamp Wattage</u>	<u>Per Lamp</u>
30-35 Watt	\$0.03	175.01-180 Watt	\$0.18
35.01-40 Watt	\$0.04	180.01-185 Watt	\$0.19
40.01-45 Watt	\$0.04	185.01-190 Watt	\$0.19
45.01-50 Watt	\$0.05	190.01-195 Watt	\$0.20
50.01-55 Watt	\$0.05	195.01-200 Watt	\$0.20
55.01-60 Watt	\$0.06	200.01-205 Watt	\$0.21
60.01-65 Watt	\$0.06	205.01-210 Watt	\$0.21
65.01-70 Watt	\$0.07	210.01-215 Watt	\$0.22
70.01-75 Watt	\$0.07	215.01-220 Watt	\$0.22
75.01-80 Watt	\$0.08	220.01-225 Watt	\$0.23
80.01-85 Watt	\$0.08	225.01-230 Watt	\$0.23
85.01-90 Watt	\$0.09	230.01-235 Watt	\$0.24
90.01-95 Watt	\$0.09	235.01-240 Watt	\$0.24
95.01-100 Watt	\$0.10	240.01-245 Watt	\$0.25
100.01-105 Watt	\$0.10	245.01-250 Watt	\$0.25
105.01-110 Watt	\$0.11	250.01-255 Watt	\$0.26
110.01-115 Watt	\$0.11	255.01-260 Watt	\$0.26
115.01-120 Watt	\$0.12	260.01-265 Watt	\$0.27
120.01-125 Watt	\$0.12	265.01-270 Watt	\$0.27
125.01-130 Watt	\$0.13	270.01-275 Watt	\$0.28
130.01-135 Watt	\$0.14	275.01-280 Watt	\$0.28
135.01-140 Watt	\$0.14	280.01-285 Watt	\$0.29
140.01-145 Watt	\$0.15	285.01-290 Watt	\$0.29
145.01-150 Watt	\$0.15	290.01-295 Watt	\$0.30
150.01-155 Watt	\$0.16	295.01-300 Watt	\$0.30
155.01-160 Watt	\$0.16		
160.01-165 Watt	\$0.17		
165.01-170 Watt	\$0.17		
170.01-175 Watt	\$0.18		

(N)

(N)

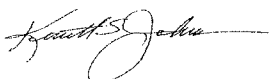
Schedule 51 Facilities Charge: 0.008%

(N)

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**PUGET SOUND ENERGY, INC.**  
**Electric Tariff G**

**SCHEDULE 141**  
**EXPEDITED RATE FILING RATE ADJUSTMENT (Continued)**

(N)

**MONTHLY RATE:**SCHEDULE 52 – Sodium Vapor Lighting ServiceLamp Wattage

50 Watt	\$0.06
70 Watt	\$0.09
100 Watt	\$0.12
150 Watt	\$0.17
200 Watt	\$0.23
250 Watt	\$0.29
310 Watt	\$0.39
400 Watt	\$0.45

SCHEDULE 52 – Metal Halide Lighting ServiceLamp Wattage

70 Watt	\$0.09
100 Watt	\$0.12
150 Watt	\$0.17
175 Watt	\$0.20
250 Watt	\$0.27
400 Watt	\$0.43
1000 Watt	\$1.02

SCHEDULE 52 – Facilities Charges – Option A: 0.045% Option B: 0.008%

SCHEDULE 53 – Sodium Vapor Lighting Service – Company-Owned

<u>Lamp Wattage</u>	<u>Company-Owned</u>	<u>Customer-Owned</u>
50 Watt	\$0.26	\$0.12
70 Watt	\$0.30	\$0.15
100 Watt	\$0.34	\$0.18
150 Watt	\$0.40	\$0.24
200 Watt	\$0.48	\$0.29
250 Watt	\$0.54	\$0.35
310 Watt	\$0.63	\$0.42
400 Watt	\$0.73	\$0.51
1000 Watt	\$1.62	\$1.24

(N)

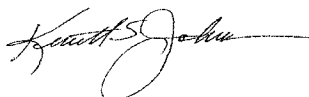
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**PUGET SOUND ENERGY, INC.  
Electric Tariff G**

**SCHEDULE 141  
EXPEDITED RATE FILING RATE ADJUSTMENT (Continued)**

(N)

**MONTHLY RATE:**

SCHEDULE 53 – Metal Halide Lighting Service – Company-Owned

<u>Lamp Wattage</u>	<u>Company-Owned</u>	<u>Customer Owned</u>
70 Watt	\$0.41	\$0.26
100 Watt	\$0.44	\$0.29
150 Watt	\$0.51	\$0.35
175 Watt	\$0.00	\$0.45
250 Watt	\$0.65	\$0.47
400 Watt	\$0.74	\$0.52

SCHEDULE 53 – LED Lighting Service

Lamp Wattage

See Sheets 141-i and 141-j for Schedule 53 LED Lighting Rates

SCHEDULE 54 – Sodium Vapor Lighting Energy Service

Lamp Wattage

Dusk to Dawn

50 Watt	\$0.06
70 Watt	\$0.09
100 Watt	\$0.12
150 Watt	\$0.17
200 Watt	\$0.23
250 Watt	\$0.29
310 Watt	\$0.39
400 Watt	\$0.45
1000 Watt	\$1.13

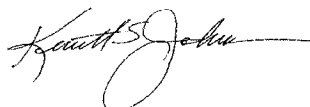
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**PUGET SOUND ENERGY, INC.  
Electric Tariff G**

**SCHEDULE 141  
EXPEDITED RATE FILING RATE ADJUSTMENT (Continued)**

(N)

**MONTHLY RATE:**

SCHEDULE 53 – Company-Owned LED (Light Emitting Diode) Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	<u>Lamp Wattage</u>	<u>Per Lamp</u>
30-35 Watt	\$0.22	175.01-180 Watt	\$0.41
35.01-40 Watt	\$0.22	180.01-185 Watt	\$0.41
40.01-45 Watt	\$0.23	185.01-190 Watt	\$0.42
45.01-50 Watt	\$0.23	190.01-195 Watt	\$0.42
50.01-55 Watt	\$0.24	195.01-200 Watt	\$0.43
55.01-60 Watt	\$0.24	200.01-205 Watt	\$0.43
60.01-65 Watt	\$0.25	205.01-210 Watt	\$0.44
65.01-70 Watt	\$0.26	210.01-215 Watt	\$0.44
70.01-75 Watt	\$0.26	215.01-220 Watt	\$0.45
75.01-80 Watt	\$0.27	220.01-225 Watt	\$0.45
80.01-85 Watt	\$0.27	225.01-230 Watt	\$0.46
85.01-90 Watt	\$0.28	230.01-235 Watt	\$0.47
90.01-95 Watt	\$0.29	235.01-240 Watt	\$0.47
95.01-100 Watt	\$0.29	240.01-245 Watt	\$0.48
100.01-105 Watt	\$0.30	245.01-250 Watt	\$0.48
105.01-110 Watt	\$0.30	250.01-255 Watt	\$0.49
110.01-115 Watt	\$0.31	255.01-260 Watt	\$0.49
115.01-120 Watt	\$0.31	260.01-265 Watt	\$0.50
120.01-125 Watt	\$0.32	265.01-270 Watt	\$0.50
125.01-130 Watt	\$0.33	270.01-275 Watt	\$0.51
130.01-135 Watt	\$0.34	275.01-280 Watt	\$0.51
135.01-140 Watt	\$0.34	280.01-285 Watt	\$0.53
140.01-145 Watt	\$0.35	285.01-290 Watt	\$0.53
145.01-150 Watt	\$0.35	290.01-295 Watt	\$0.54
150.01-155 Watt	\$0.36	295.01-300 Watt	\$0.54
155.01-160 Watt	\$0.36		
160.01-165 Watt	\$0.37		
165.01-170 Watt	\$0.37		
170.01-175 Watt	\$0.38		

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**PUGET SOUND ENERGY, INC.  
Electric Tariff G**

**SCHEDULE 141  
EXPEDITED RATE FILING RATE ADJUSTMENT (Continued)**

(N)

**MONTHLY RATE:**


SCHEDULE 53 – Customer-Owned LED (Light Emitting Diode) Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	<u>Lamp Wattage</u>	<u>Per Lamp</u>	
30-35 Watt	\$0.07	175.01-180 Watt	\$0.22	(N)
35.01-40 Watt	\$0.08	180.01-185 Watt	\$0.23	
40.01-45 Watt	\$0.08	185.01-190 Watt	\$0.23	
45.01-50 Watt	\$0.09	190.01-195 Watt	\$0.24	
50.01-55 Watt	\$0.09	195.01-200 Watt	\$0.24	
55.01-60 Watt	\$0.10	200.01-205 Watt	\$0.25	
60.01-65 Watt	\$0.10	205.01-210 Watt	\$0.25	
65.01-70 Watt	\$0.11	210.01-215 Watt	\$0.26	
70.01-75 Watt	\$0.11	215.01-220 Watt	\$0.26	
75.01-80 Watt	\$0.12	220.01-225 Watt	\$0.27	
80.01-85 Watt	\$0.12	225.01-230 Watt	\$0.27	
85.01-90 Watt	\$0.13	230.01-235 Watt	\$0.28	
90.01-95 Watt	\$0.13	235.01-240 Watt	\$0.28	
95.01-100 Watt	\$0.14	240.01-245 Watt	\$0.29	
100.01-105 Watt	\$0.14	245.01-250 Watt	\$0.29	
105.01-110 Watt	\$0.15	250.01-255 Watt	\$0.30	
110.01-115 Watt	\$0.15	255.01-260 Watt	\$0.30	
115.01-120 Watt	\$0.16	260.01-265 Watt	\$0.31	
120.01-125 Watt	\$0.16	265.01-270 Watt	\$0.31	
125.01-130 Watt	\$0.17	270.01-275 Watt	\$0.32	
130.01-135 Watt	\$0.17	275.01-280 Watt	\$0.32	
135.01-140 Watt	\$0.18	280.01-285 Watt	\$0.33	
140.01-145 Watt	\$0.18	285.01-290 Watt	\$0.33	
145.01-150 Watt	\$0.19	290.01-295 Watt	\$0.34	
150.01-155 Watt	\$0.19	295.01-300 Watt	\$0.34	(N)
155.01-160 Watt	\$0.20			
160.01-165 Watt	\$0.21			
165.01-170 Watt	\$0.21			
170.01-175 Watt	\$0.22			(N)

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**PUGET SOUND ENERGY, INC.  
Electric Tariff G**

**SCHEDULE 141  
EXPEDITED RATE FILING RATE ADJUSTMENT (Continued)**

(N)

**MONTHLY RATE:**


SCHEDULE 54 – Customer-Owned LED (Light Emitting Diode) Lighting Energy Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	<u>Lamp Wattage</u>	<u>Per Lamp</u>	
30-35 Watt	\$0.03	175.01-180 Watt	\$0.18	(N)
35.01-40 Watt	\$0.04	180.01-185 Watt	\$0.19	
40.01-45 Watt	\$0.04	185.01-190 Watt	\$0.19	
45.01-50 Watt	\$0.05	190.01-195 Watt	\$0.20	
50.01-55 Watt	\$0.05	195.01-200 Watt	\$0.20	
55.01-60 Watt	\$0.06	200.01-205 Watt	\$0.21	
60.01-65 Watt	\$0.06	205.01-210 Watt	\$0.21	
65.01-70 Watt	\$0.07	210.01-215 Watt	\$0.22	
70.01-75 Watt	\$0.07	215.01-220 Watt	\$0.22	
75.01-80 Watt	\$0.08	220.01-225 Watt	\$0.23	
80.01-85 Watt	\$0.08	225.01-230 Watt	\$0.23	
85.01-90 Watt	\$0.09	230.01-235 Watt	\$0.24	
90.01-95 Watt	\$0.09	235.01-240 Watt	\$0.24	
95.01-100 Watt	\$0.10	240.01-245 Watt	\$0.25	
100.01-105 Watt	\$0.10	245.01-250 Watt	\$0.25	
105.01-110 Watt	\$0.11	250.01-255 Watt	\$0.26	
110.01-115 Watt	\$0.11	255.01-260 Watt	\$0.26	
115.01-120 Watt	\$0.12	260.01-265 Watt	\$0.27	
120.01-125 Watt	\$0.12	265.01-270 Watt	\$0.27	
125.01-130 Watt	\$0.13	270.01-275 Watt	\$0.28	
130.01-135 Watt	\$0.14	275.01-280 Watt	\$0.28	
135.01-140 Watt	\$0.14	280.01-285 Watt	\$0.29	
140.01-145 Watt	\$0.15	285.01-290 Watt	\$0.29	
145.01-150 Watt	\$0.15	290.01-295 Watt	\$0.30	
150.01-155 Watt	\$0.16	295.01-300 Watt	\$0.30	(N)
155.01-160 Watt	\$0.16			
160.01-165 Watt	\$0.17			
165.01-170 Watt	\$0.17			
170.01-175 Watt	\$0.18			(N)

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**PUGET SOUND ENERGY, INC.**  
**Electric Tariff G**

**SCHEDULE 141**  
**EXPEDITED RATE FILING RATE ADJUSTMENT (Continued)**

(N)

**MONTHLY RATE:**SCHEDULE 55 – Sodium Vapor Area Lighting Service\*Lamp Wattage

70 Watt	\$0.30
100 Watt	\$0.34
150 Watt	\$0.41
200 Watt	\$0.49
250 Watt	\$0.55
400 Watt	\$0.74

SCHEDULE 55 – Metal Halide Area Lighting Service\*Lamp Wattage

250 Watt	\$0.63
----------	--------

SCHEDULE 55 – Facilities Charge

Facilities installed prior to November 20, 1975: \$0.06 per month

Facilities installed after November 1, 1999: \$0.24 per month

SCHEDULE 57

Monthly Rate per Watt

of Connected Load: \$0.00072

Minimum Charge: \$0.25

SCHEDULE 58 – Directional Sodium Vapor Flood Lighting Service\*Lamp Wattage

70 Watt	\$0.36
100 Watt	\$0.40
150 Watt	\$0.45
200 Watt	\$0.53
250 Watt	\$0.59
400 Watt	\$0.75

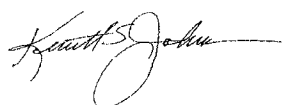
(N)

\*Rate applies to the schedule(s) as well as equivalent schedules such as Residential and Farm Schedules.

(N)

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**PUGET SOUND ENERGY, INC.**  
**Electric Tariff G**

**SCHEDULE 141**  
**EXPEDITED RATE FILING RATE ADJUSTMENT (Continued)**

(N)

**MONTHLY RATE:**SCHEDULE 58 – Directional Metal Halide Flood Lighting Service\*Lamp Wattage

175 Watt	\$0.52
250 Watt	\$0.60
400 Watt	\$0.75
1000 Watt	\$1.39

SCHEDULE 58 – Horizontal Sodium Vapor Flood Lighting Service\*Lamp Wattage

100 Watt	\$0.45
150 Watt	\$0.51
200 Watt	\$0.59
250 Watt	\$0.61
400 Watt	\$0.80

SCHEDULE 58 – Horizontal Metal Halide Flood Lighting Service\*Lamp Wattage

250 Watt	\$0.72
400 Watt	\$0.91

SCHEDULE 58 – Facilities Charge – Facilities Installed after November 1, 1999: \$0.24

\*Rate applies to the schedule(s) as well as equivalent schedules such as Residential and Farm schedules.

**ADJUSTMENTS:** Rates in this schedule and those rates reflected in the schedules for electric service to which the surcharge in the Funding and Rate sections above apply, are subject to adjustment by such other schedules in this tariff as may apply.

**GENERAL RULES AND PROVISIONS:** Service under this schedule is subject to the General Rules and Provisions in this tariff (Schedule 80) as they may be modified from time to time and other schedules of such tariff that may from time to time apply as they may be modified from time to time.

(N)

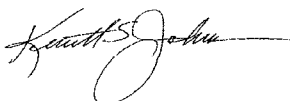
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Original Sheet No. 1141

**PUGET SOUND ENERGY, INC.  
Natural Gas Tariff**

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**SCHEDULE 141  
EXPEDITED RATE FILING RATE ADJUSTMENT**

(N)

**Section 1: APPLICABILITY**

This rate is applicable to all Customers of the Company and will be applied to all bills to Customers during a month when this schedule is effective.

**Section 2: PURPOSE**

The purpose of this schedule is to implement rates approved through the Expedited Rate Filing ("ERF") process.

(N)


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**PUGET SOUND ENERGY, INC.  
Natural Gas Tariff**

**SCHEDULE 141  
EXPEDITED RATE FILING RATE ADJUSTMENT (Continued)**

(N)

**Section 3: MONTHLY RATE**

The surcharge rate shown below and on the following sheets shall be added to the rate(s) shown on each schedule for natural gas service.

**SCHEDULE 16**

Delivery Charge: \$(0.03) per mantle per month

**SCHEDULE 23**

Basic Charge: \$(0.03) per month

Delivery Charge: \$(0.00107) per therm

**SCHEDULE 31**

Basic Charge: \$(0.10) per month

Delivery Charge: \$(0.00089) per therm

**SCHEDULE 31T**

Basic Charge: \$(1.07) per month

Transportation Service Commodity Charge: \$(0.00089) per therm

Gas Procurement Credit: \$0.00002 per therm

Balancing Service Charge: \$(0.000000) per therm

**SCHEDULE 41**

Basic Charge: \$(0.46) per month

Delivery Demand Charge: \$(0.000000) per therm

Gas Supply Demand Charge: \$(0.000000) per therm

Delivery Charge: \$(0.00056) per therm for first 900 therms

\$(0.00056) per therm for next 4,100 therms

\$(0.00045) per therm for all over 5,000 therms

Minimum Bill: \$(0.50) of delivery charge

(N)

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**PUGET SOUND ENERGY, INC.  
Natural Gas Tariff**

**SCHEDULE 141  
EXPEDITED RATE FILING RATE ADJUSTMENT (Continued)**

(N)

**Section 3: MONTHLY RATE (Continued)**

SCHEDULE 41T

Basic Charge: \$(1.78) per month

Transportation Delivery Demand Charge: \$(0.000000) per therm

Transportation Service Commodity Charge: \$(0.00056) per therm for first 900 therms  
\$(0.00056) per therm for next 4,100 therms  
\$(0.00045) per therm for all over 5,000 therms

Gas Procurement Credit: \$0.00002 per therm

Balancing Service Charge: \$(0.000000) per therm

Minimum Bill: \$(0.50) of delivery charge

SCHEDULE 50

Basic Charge: \$(0.00) per month

Delivery Charge: \$(0.00000) per therm

SCHEDULE 61

Demand Charge: \$(0.00) per 1,000 Btu per hour per month

SCHEDULE 71

Monthly rental charge for water heaters

- a. Standard Models \$(0.02)
- b. B. Conservation Models \$(0.04)
- c. Direct Vent Models \$(0.05)
- d. High Recovery Models \$(0.05)
- e. High Efficiency Standard \$(0.02)
- f. High Efficiency Direct Vent \$(0.03)

(N)

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**PUGET SOUND ENERGY, INC.  
Natural Gas Tariff**

**SCHEDULE 141  
EXPEDITED RATE FILING RATE ADJUSTMENT (Continued)**

(N)

**Section 3: MONTHLY RATE (Continued)**

SCHEDULE 72

Monthly rental charge for water heaters

- a. 25-40 gallon storage 30,000 to 50,000 Btu \$ (0.04)
- b. 45-55 gallon storage 70,000 to 79,000 Btu \$ (0.06)
- c. 45-55 gallon storage 51,000 to 75,000 Btu \$ (0.06)
- d. 50-65 gallon storage 60,000 to 69,000 Btu \$ (0.09)
- e. 60-84 gallon storage 70,000 to 129,000 Btu \$ (0.12)
- f. 75-90 gallon storage 130,000 to 169,000 Btu \$ (0.16)
- g. 75-100 gallon storage 170,000 to 200,000 Btu \$ (0.18)

SCHEDULE 74

Monthly rental charge for conversion burners

- a. 45,000 to 400,000 Btu Standard Model \$ (0.03)
- b. 45,000 to 400,000 Btu Conservation Model \$ (0.08)
- c. 401,000 to 700,000 Btu \$ (0.11)
- d. 701,000 to 1,300,000 Btu \$ (0.04)

SCHEDULE 85

Basic Charge: \$ (1.90) per month

Interruptible Delivery Charge: \$ (0.00034) per therm for first 25,000 therms  
 \$ (0.00017) per therm for next 25,000 therms  
 \$ (0.00016) per therm for all over 50,000 therms

Gas Procurement Charge: \$ (0.00002) per therm

Delivery Demand Charge: \$ (0.000000) per therm of daily firm gas

Gas Supply Demand Charge: \$ (0.000000) per therm per month

Firm Commodity Charge: All firm gas shall be combined with interruptible gas for billing at the rates for Interruptible Delivery Charge above

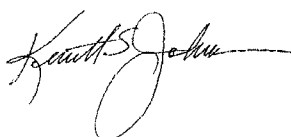
(N)

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**PUGET SOUND ENERGY, INC.  
Natural Gas Tariff**

**SCHEDULE 141  
EXPEDITED RATE FILING RATE ADJUSTMENT (Continued)**

(N)

**Section 3: MONTHLY RATE (Continued)**

SCHEDULE 85T

Basic Charge: \$(3.05) per month

Transportation Service Commodity Charge: \$(0.00034) per therm for first 25,000 therms  
\$(0.00017) per therm for next 25,000 therms  
\$(0.00016) per therm for all over 50,000 therms

Transportation firm contract delivery demand charge: \$(0.000000) per therm of daily contract demand  
per month

Commodity Charge: All firm gas shall be combined with interruptible gas for billing at the  
Transportation Service Commodity Charge rates above

Balancing Service Charge: \$(0.000000) per therm

SCHEDULE 86

Basic Charge: \$(0.45) per month

Interruptible Delivery Charge: \$(0.00062) per therm for first 1,000 therms  
\$(0.00044) per therm for all over 1,000 therms

Gas Procurement Charge: \$(0.00002) per therm

Delivery Demand Charge: \$(0.000000) per therm of daily firm gas

Gas Supply Demand Charge: \$(0.000000) per therm per month

Firm Commodity Charge: All firm gas shall be combined with interruptible gas for billing at the rates  
for Interruptible Delivery Charge above

SCHEDULE 86T

Basic Charge: \$(1.42) per month

Transportation firm contract delivery demand charge: \$(0.000000) per therm of daily contract demand  
per month

Transportation Firm Commodity Charge: All firm gas shall be combined with interruptible gas for billing  
at the Transportation Service Commodity Charge rates below.

Transportation Service Commodity Charge: \$(0.00062) per therm for first 1,000 therms  
\$(0.00044) per therm for all over 1,000 therms

Balancing Service Charge: \$(0.000000) per therm

(N)

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**PUGET SOUND ENERGY, INC.  
Natural Gas Tariff**

**SCHEDULE 141  
EXPEDITED RATE FILING RATE ADJUSTMENT (Continued)**

(N)

**Section 3: MONTHLY RATE (Continued)**

SCHEDULE 87

Basic Charge: \$(2.37) per month

Contract Volume Charge: \$(0.000000) per therm

Interruptible Delivery Charge: \$(0.00059) per therm for first 25,000 therms  
\$(0.00036) per therm for next 25,000 therms  
\$(0.00023) per therm for next 50,000 therms  
\$(0.00015) per therm for next 100,000 therms  
\$(0.00011) per therm for next 300,000 therms  
\$(0.00008) per therm for all over 500,000 therms

Gas Procurement Charge: \$(0.00002) per therm

Delivery Demand Charge: \$(0.000000) per therm of daily firm gas

Gas Supply Demand Charge: \$(0.000000) per therm per month

Firm Commodity Charge: All firm gas shall be combined with interruptible gas for billing at the rates for Interruptible Delivery Charge above

SCHEDULE 87T

Basic Charge: \$(3.80) per month

Transportation firm contract delivery demand charge: \$(0.000000) per therm of daily contract demand per month

Commodity Charge: All firm gas shall be combined with interruptible gas for billing at the Transportation Service Commodity Charge rates below

Transportation Service Commodity Charge: \$(0.00059) per therm for first 25,000 therms  
\$(0.00036) per therm for next 25,000 therms  
\$(0.00023) per therm for next 50,000 therms  
\$(0.00015) per therm for next 100,000 therms  
\$(0.00011) per therm for next 300,000 therms  
\$(0.00008) per therm for all over 500,000 therms

Balancing Service Charge: \$(0.000000) per therm

(N)

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**PUGET SOUND ENERGY, INC.  
Natural Gas Tariff**

**SCHEDULE 141  
EXPEDITED RATE FILING RATE ADJUSTMENT (Continued)**

(N)

**Section 3: MONTHLY RATE (Continued)**

SPECIAL CONTRACTS

Basic Charge: \$(3.80) per month

Transportation firm contract delivery demand charge: \$(0.000000) per therm of daily contract demand  
per month

Commodity Charge: All firm gas shall be combined with interruptible gas for billing at the  
Transportation Service Commodity Charge rates below

Transportation Service Commodity Charge: \$(0.00040) per therm for first 25,000 therms  
\$(0.00021) per therm for next 25,000 therms  
\$(0.00012) per therm for next 50,000 therms  
\$(0.00008) per therm for next 100,000 therms  
\$(0.00006) per therm for next 300,000 therms  
\$(0.00003) per therm for all over 500,000 therms

Balancing Service Charge: \$(0.000000) per therm

(N)

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Natural Gas Tariff**

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**SCHEDULE 141** (N)  
**EXPEDITED RATE FILING RATE ADJUSTMENT (Continued)**

**Section 4: ADJUSTMENTS**

Rates in this schedule and those rates reflected in the schedules for natural gas service to which the surcharge in the Monthly Rate section above apply, are subject to adjustment by such other schedules and supplemental schedules in this tariff as may apply.

**Section 5: GENERAL RULES AND REGULATIONS**

Service under this schedule is subject to the rules and regulations contained in this tariff as they may be modified from time to time and other schedules of such tariff that may from time to time apply as they may be modified from time to time.

(N)

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