## **REDACTED**





Account: Site ID:

Stranded Cost Recovery Fee All values based on usage between April 2019 and March 2020

Electric Plant in Service	\$10,275.06
Operating Expenses	\$6,061.79
Credit for Value of Freed-Up Energy & Capacity	(\$3,138.54)
Stranded Cost of Low Income Bill Assistance Program (Schedule 91)	\$110.33
Stranded Cost of Demand Side Management Services and Programs (Schedule 191)	\$725.94
TOTAL STRANDED COST RECOVERY FEE	\$14,034.58

## **REDACTED**



Account:
Site ID:

Stranded Cost Recovery Fee Itemization
All values based on usage between April 2019 and March 2020

Section A	Electric Plant in Service		
		Steam Production Plant	\$2,584.18
		Nuclear Production Plant	\$0.00
		Hydraulic Production Plant	\$1,737.00
		Other Production Plant	\$2,500.56
		Transmission Plant	\$3,266.25
		Intangible Plant	\$821.84
		General Plant	\$1,422.71
		Accumulated Depreciation	(\$4,624.31)
		Accumulated Amortization	(\$493.85)
		Substation	\$1,114.52
		Substation-Accumulated Depreciation	(\$261.80)
		Primary Poles & Conductor	\$2,664.27
		Primary Poles & Conductor-Accumulated Depreciation	(\$351.94)
		Miscellaneous Rate Base Additions	\$4.83
		Miscellaneous Rate Base Deductions	(\$109.20)
		Total Customer Responsibility for Electric Plant in Service	\$10,275.06

Section B	Operating Expenses	
	Steam Power Generation Operation	\$19.44
	Steam Power Generation Maintenance	\$98.59
	Nuclear Power Generation Operation	\$0.00
	Nuclear Power Generation Maintenance	\$0.00
	Hydraulic Power Generation Operation	\$49.32
	Hydraulic Power Generation Maintenance	\$13.17
	Other Power Generation Operation	\$23.76
	Other Power Generation Maintenance	\$13.37
	Other Power Supply	\$0.93
	Transmission Operation	\$23.51
	Transmission Maintenance	\$22.78
	Distribution Operation	\$48.85
	Distribution Maintenance	\$287.19
	Administrative & General Operation	\$65.72
	Administrative & General Maintenance	\$12.72
	Substation	\$104.01
	Primary Poles & Conductor	\$84.52
	Meter Reading Expense	\$5.45
	Miscellaneous	\$0.00
	Revenue Credits	(\$101.36)
	State-Specific Revenue Credit	(\$3.54)
	Total Operating Expenses	\$768.43
	Number of Years of Customer Responsibility for Operating Expenses	10
	Annual Discount Rate	6.92%
	Present Value of Customer Responsibility for Operating Expenses	\$6,061.79

Section C	Credit for Value of Freed-Up Energy & Capacity	
	Number of Years Customer Credited	10
	Annual Discount Rate	6.92%
	Present Value of Credit for Value of Freed-Up Energy & Capacity	(\$3,138.54)

Section D		
	Annual Customer Responsibilty for Schedule 91	\$15.65
	Number of Years of Customer Responsibility for Schedule 91	10
	Annual Discount Rate	6.92%
	Present Value of Customer Responsibility for Low Income Bill Assistance Program	\$110.33

Section E	Stranded Cost of Demand Side Management Services and Programs (Schedule 191)	
	Annual Customer Responsibilty for Schedule 191	\$102.98
	Number of Years of Customer Responsibility for Schedule 191	10
	Annual Discount Rate	6.92%
	Present Value of Customer Responsibility for Demand Side Management Services and Programs	\$725.94

TOTAL STRANDED COST RECOVERY FEE (Total of Sections A-E above)	\$14,034.58