

**EXH. JDT-7
DOCKET UG-230393
WITNESS: JOHN D. TAYLOR**

**BEFORE THE
WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION**

**WASHINGTON UTILITIES AND
TRANSPORTATION COMMISSION,**

Complainant,

v.

PUGET SOUND ENERGY,

Respondent.

Docket UG-230393

**SIXTH EXHIBIT (NONCONFIDENTIAL) TO THE
PREFILED DIRECT TESTIMONY OF**

JOHN D. TAYLOR

ON BEHALF OF PUGET SOUND ENERGY

MAY 25, 2023

Puget Sound Energy
2023 Gas Schedules 88T, 141D, 141LNG, 141N Filings
Rate Change Impacts by Rate Schedule
Proposed Rates Effective November 1, 2023

Rate Class A	Rate Schedule B	Total Forecasted Revenue at Current Rates ⁽¹⁾ C	Base Rate D		Sch. 141D Dist. Pipeline Revenue Change F		Sch. 141D Dist. Pipeline % Change G = F/C		Sch. 141N Rate Plan Revenue Change H		Sch. 141N Rate Plan % Change I = H/C		Sch. 141LNG LNG Tracker Revenue Change J		Sch. 141LNG LNG Tracker % Change K = J/C		Total Forecasted Revenue at Proposed Rates L = C+D+F+H+J		Total Revenue Change M = L-C		Total % Change N = M/C	
			Revenue Change	% Change	Revenue Change	% Change	Revenue Change	% Change	Revenue Change	% Change	Revenue Change	% Change	Revenue Change	% Change	Revenue Change	% Change	Revenue Change	% Change	Revenue Change	% Change		
Residential	23,53	\$ 952,029,786	\$ -	0.00%	\$ (767,357)	-0.08%	\$ 773,752	0.08%	\$ 33,367,260	3.50%	\$ 985,403,441	3.50%	\$ 33,367,260	3.50%	\$ 33,373,655	3.51%	\$ 33,373,655	3.51%	\$ 33,373,655	3.51%	\$ 33,373,655	3.51%
Residential Gas Lights	16	\$ 12,328	\$ -	0.00%	\$ (11)	-0.09%	\$ 11	0.09%	\$ 461	3.74%	\$ 12,789	3.74%	\$ 461	3.74%	\$ 461	3.74%	\$ 461	3.74%	\$ 461	3.74%	\$ 461	3.74%
Commercial & Industrial	31	\$ 315,187,293	\$ -	0.00%	\$ (272,989)	-0.09%	\$ 270,530	0.09%	\$ 10,894,976	3.46%	\$ 326,079,810	3.46%	\$ 10,894,976	3.46%	\$ 10,892,516	3.46%	\$ 10,892,516	3.46%	\$ 10,892,516	3.46%	\$ 10,892,516	3.46%
Large Volume	41	\$ 62,066,538	\$ -	0.00%	\$ (56,188)	-0.09%	\$ 56,188	0.09%	\$ 2,072,364	3.34%	\$ 64,138,902	3.34%	\$ 2,072,364	3.34%	\$ 2,072,364	3.34%	\$ 2,072,364	3.34%	\$ 2,072,364	3.34%	\$ 2,072,364	3.34%
Interruptible	85	\$ 8,029,126	\$ -	0.00%	\$ (7,629)	-0.10%	\$ 7,629	0.10%	\$ 591,160	7.36%	\$ 8,620,286	7.36%	\$ 591,160	7.36%	\$ 591,160	7.36%	\$ 591,160	7.36%	\$ 591,160	7.36%	\$ 591,160	7.36%
Limited Interruptible	86	\$ 4,514,485	\$ -	0.00%	\$ (1,043)	-0.02%	\$ 1,043	0.02%	\$ 254,864	5.65%	\$ 4,769,350	5.65%	\$ 254,864	5.65%	\$ 254,864	5.65%	\$ 254,864	5.65%	\$ 254,864	5.65%	\$ 254,864	5.65%
Non-exclusive interruptible	87	\$ 15,113,168	\$ -	0.00%	\$ (6,496)	-0.04%	\$ 6,436	0.04%	\$ 458,271	3.03%	\$ 15,571,380	3.03%	\$ 458,271	3.03%	\$ 458,211	3.03%	\$ 458,211	3.03%	\$ 458,211	3.03%	\$ 458,211	3.03%
Commercial & Industrial Transportation	31T	\$ 23,751	\$ -	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	0.00%	\$ 23,751	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	0.00%
Large Volume Transportation	41T	\$ 6,163,623	\$ -	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	0.00%	\$ 6,163,623	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	0.00%
Interruptible Transportation	85T	\$ 7,753,471	\$ -	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	0.00%	\$ 7,753,471	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	0.00%
Limited Interruptible Transportation	86T	\$ 116,861	\$ -	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	0.00%	\$ 116,861	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	0.00%
Non-exclusive interruptible Transportation	87T	\$ 5,573,277	\$ -	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	0.00%	\$ 5,573,277	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	0.00%
Exclusive interruptible Transportation	88T	\$ 1,310,924	\$ (1,114,991)	-85.05%	\$ 1,114,964	85.05%	\$ -	0.00%	\$ -	0.00%	\$ 1,310,897	0.00%	\$ -	0.00%	\$ (26)	0.00%	\$ (26)	0.00%	\$ (26)	0.00%	\$ (26)	0.00%
Contracts		\$ 1,663,307	\$ -	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	0.00%	\$ 1,663,307	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	0.00%
Total		\$ 1,379,557,940	\$ (1,114,991)	-0.08%	\$ 3,251	0.00%	\$ 1,115,589	0.08%	\$ 47,639,356	3.45%	\$ 1,427,201,145	3.45%	\$ 47,639,356	3.45%	\$ 47,643,205	3.45%	\$ 47,643,205	3.45%	\$ 47,643,205	3.45%	\$ 47,643,205	3.45%
By Customer Class:																						
Residential	16,23,53	\$ 952,042,114	\$ -	0.00%	\$ (767,368)	-0.08%	\$ 773,763	0.08%	\$ 33,367,721	3.50%	\$ 985,416,230	3.50%	\$ 33,367,721	3.50%	\$ 33,374,116	3.51%	\$ 33,374,116	3.51%	\$ 33,374,116	3.51%	\$ 33,374,116	3.51%
Commercial & industrial	31,31T	\$ 315,211,045	\$ -	0.00%	\$ (272,989)	-0.09%	\$ 270,530	0.09%	\$ 10,894,976	3.46%	\$ 326,103,561	3.46%	\$ 10,894,976	3.46%	\$ 10,892,516	3.46%	\$ 10,892,516	3.46%	\$ 10,892,516	3.46%	\$ 10,892,516	3.46%
Large volume	41,41T	\$ 68,230,161	\$ -	0.00%	\$ (56,188)	-0.08%	\$ 56,188	0.08%	\$ 2,072,364	3.04%	\$ 70,302,525	3.04%	\$ 2,072,364	3.04%	\$ 2,072,364	3.04%	\$ 2,072,364	3.04%	\$ 2,072,364	3.04%	\$ 2,072,364	3.04%
Interruptible	85,85T	\$ 15,782,597	\$ -	0.00%	\$ (7,629)	-0.05%	\$ 7,629	0.05%	\$ 591,160	3.75%	\$ 16,373,757	3.75%	\$ 591,160	3.75%	\$ 591,160	3.75%	\$ 591,160	3.75%	\$ 591,160	3.75%	\$ 591,160	3.75%
Limited interruptible	86,86T	\$ 4,631,347	\$ -	0.00%	\$ (1,043)	-0.02%	\$ 1,043	0.02%	\$ 254,864	5.50%	\$ 4,886,211	5.50%	\$ 254,864	5.50%	\$ 254,864	5.50%	\$ 254,864	5.50%	\$ 254,864	5.50%	\$ 254,864	5.50%
Non-exclusive interruptible	87,87T	\$ 20,686,446	\$ -	0.00%	\$ (6,496)	-0.03%	\$ 6,436	0.03%	\$ 458,271	2.22%	\$ 21,144,657	2.22%	\$ 458,271	2.22%	\$ 458,211	2.22%	\$ 458,211	2.22%	\$ 458,211	2.22%	\$ 458,211	2.22%
Exclusive interruptible	88T	\$ 1,310,924	\$ (1,114,991)	-85.05%	\$ 1,114,964	85.05%	\$ -	0.00%	\$ -	0.00%	\$ 1,310,897	0.00%	\$ -	0.00%	\$ (26)	0.00%	\$ (26)	0.00%	\$ (26)	0.00%	\$ (26)	0.00%
Contracts		\$ 1,663,307	\$ -	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	0.00%	\$ 1,663,307	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	0.00%
Total		\$ 1,379,557,940	\$ (1,114,991)	-0.08%	\$ 3,251	0.00%	\$ 1,115,589	0.08%	\$ 47,639,356	3.45%	\$ 1,427,201,145	3.45%	\$ 47,639,356	3.45%	\$ 47,643,205	3.45%	\$ 47,643,205	3.45%	\$ 47,643,205	3.45%	\$ 47,643,205	3.45%

⁽¹⁾ Rates effective May 1, 2023

Puget Sound Energy
2023 Gas Schedules 88T, 141D, 141LNG, 141N Filings
Typical Residential Bill Impacts
Proposed Rates Effective November 1, 2023

	Current Rates		Base Rate		Schedule 141D Dist. Pipe		Schedule 141N Rate Plan		Schedule 141LNG Tracker		Total Rate Change	
	Rates ⁽¹⁾	Charges	Rates	Charges	Rates	Charges	Rates	Charges	Rates	Charges	Rates	Charges
Volume (therms)	64		64		64		64		64		64	
Customer charge (\$/month)												
Basic charge (Sch. 23)	\$ 12.50	\$ 12.50	\$ 12.50	\$ 12.50	\$ 12.50	\$ 12.50	\$ 12.50	\$ 12.50	\$ 12.50	\$ 12.50	\$ 12.50	\$ 12.50
Subtotal	\$ 12.50	\$ 12.50	\$ 12.50	\$ 12.50	\$ 12.50	\$ 12.50	\$ 12.50	\$ 12.50	\$ 12.50	\$ 12.50	\$ 12.50	\$ 12.50
Volumetric charges (\$/therm)												
Delivery charge (Sch. 23)	\$ 0.45613		\$ 0.45613		\$ 0.45613		\$ 0.45613		\$ 0.45613		\$ 0.45613	
Low income charge (Sch. 129)	\$ 0.00316		\$ 0.00316		\$ 0.00316		\$ 0.00316		\$ 0.00316		\$ 0.00316	
Property tax charge (Sch. 140)	\$ 0.02285		\$ 0.02285		\$ 0.02285		\$ 0.02285		\$ 0.02285		\$ 0.02285	
Dist. Pipeline Provisional (Sch. 141D)	\$ 0.00315		\$ 0.00315		\$ 0.00315		\$ 0.00315		\$ 0.00315		\$ 0.00315	
LNG Tracker (Sch. 141LNG)	\$ -		\$ -		\$ -		\$ -		\$ -		\$ -	
Rates Not Subject to Refund (Sch. 141N)	\$ (0.00170)		\$ (0.00170)		\$ (0.00170)		\$ (0.00049)		\$ (0.00170)		\$ (0.00049)	
Rates Subject to Refund (Sch. 141R)	\$ 0.04865		\$ 0.04865		\$ 0.04865		\$ 0.04865		\$ 0.04865		\$ 0.04865	
UP EDIT adjusting charge (Sch. 141Z)	\$ (0.00137)		\$ (0.00137)		\$ (0.00137)		\$ (0.00137)		\$ (0.00137)		\$ (0.00137)	
Decoupling charge (Sch. 142)	\$ 0.00464		\$ 0.00464		\$ 0.00464		\$ 0.00464		\$ 0.00464		\$ 0.00464	
Subtotal	\$ 0.53551	\$ 34.27	\$ 0.53551	\$ 34.27	\$ 0.53431	\$ 34.20	\$ 0.53672	\$ 34.35	\$ 0.58769	\$ 37.61	\$ 0.58770	\$ 37.61
Conservation charge (Sch. 120)	\$ 0.02875	\$ 1.84	\$ 0.02875	\$ 1.84	\$ 0.02875	\$ 1.84	\$ 0.02875	\$ 1.84	\$ 0.02875	\$ 1.84	\$ 0.02875	\$ 1.84
Gas cost charge (Sch. 101)	\$ 0.69019		\$ 0.69019		\$ 0.69019		\$ 0.69019		\$ 0.69019		\$ 0.69019	
Gas cost amort. charge (Sch. 106)	\$ 0.04036		\$ 0.04036		\$ 0.04036		\$ 0.04036		\$ 0.04036		\$ 0.04036	
Subtotal	\$ 0.73055	\$ 46.76	\$ 0.73055	\$ 46.76	\$ 0.73055	\$ 46.76	\$ 0.73055	\$ 46.76	\$ 0.73055	\$ 46.76	\$ 0.73055	\$ 46.76
Total volumetric charges	\$ 1.29481	\$ 82.87	\$ 1.29481	\$ 82.87	\$ 1.29361	\$ 82.80	\$ 1.29602	\$ 82.95	\$ 1.34699	\$ 86.21	\$ 1.34700	\$ 86.21
Total monthly bill	\$	\$ 95.37	\$	\$ 95.37	\$	\$ 95.30	\$	\$ 95.45	\$	\$ 98.71	\$	\$ 98.71
Change from bill under current rates	\$	\$ -	\$	\$ (0.07)	\$	\$ (0.07)	\$	\$ 0.08	\$	\$ 3.34	\$	\$ 3.34
Percent change from bill under current rates		0.00%		-0.07%		-0.07%		0.08%		3.50%		3.50%
Total volumetric rates less gas costs	\$ 0.56426		\$ 0.56306		\$ 0.56547		\$ 0.61644		\$ 0.61645		\$ 0.61645	

⁽¹⁾ Rates for Schedule 23 customers in effect May 1, 2023