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THE INTEGRATED GRID

REALIZING THE FULL VALUE OF CENTRAL AND DISTRIBUTED ENERGY RESOURCES

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Washington Utilities and Transportation Commission
September 17, 2014

Electric Power Research Institute

Together…Shaping the Future of Electricity

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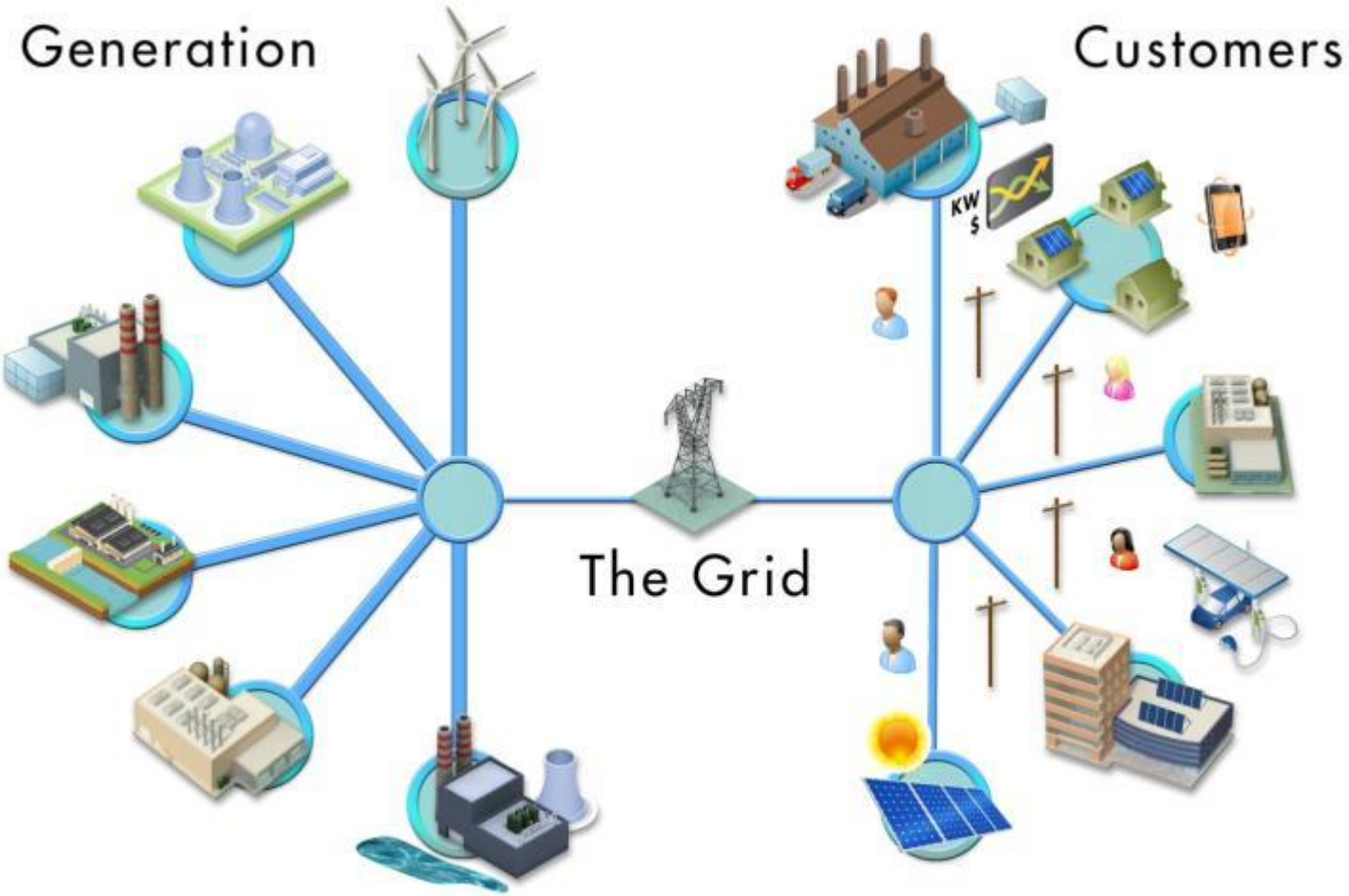
Looking Forward



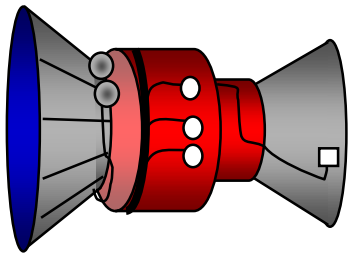
Distributed Energy Resources

Photovoltaics

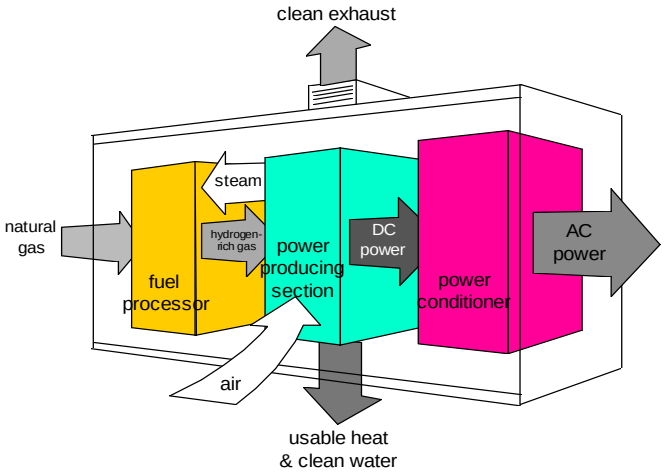
Storage

Photo courtesy of NREL

Micro-generation



Fuel Cells



Plug-In Electric Vehicles

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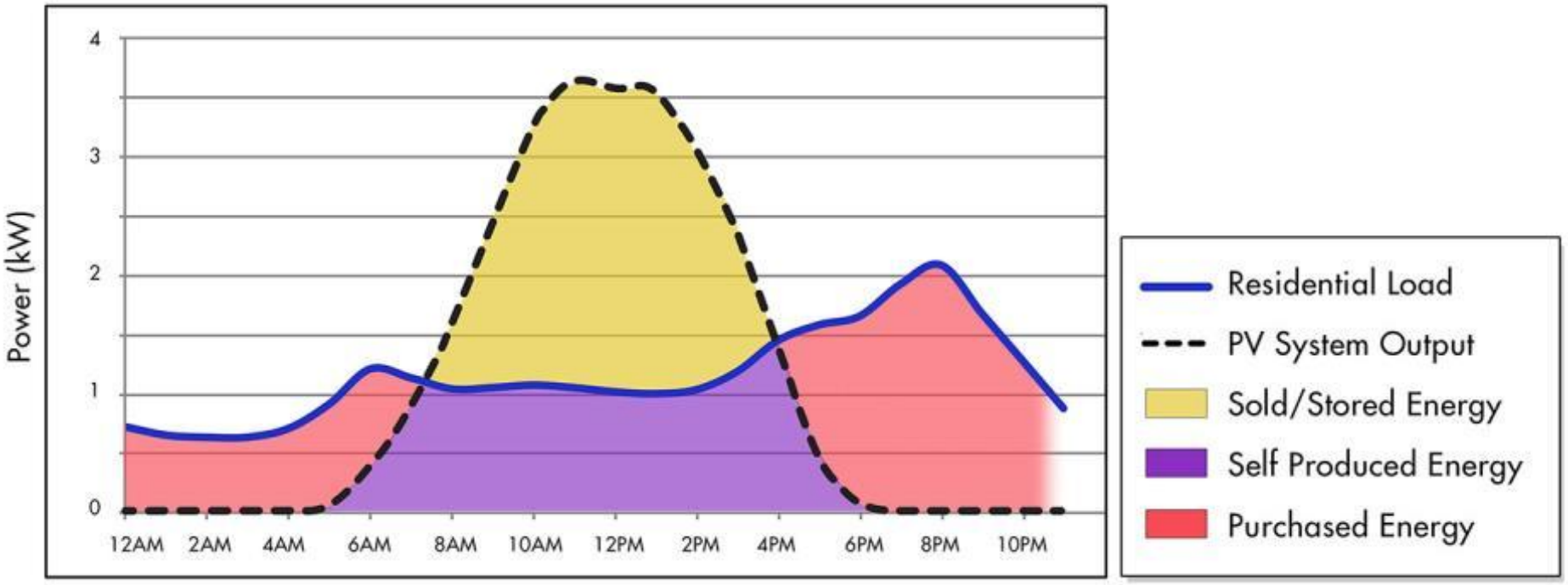
How Might the Grid Evolve?

Grid Defection	Connected, but not Integrated **Where we are today**	Partially Integrated	A Fully Integrated Grid

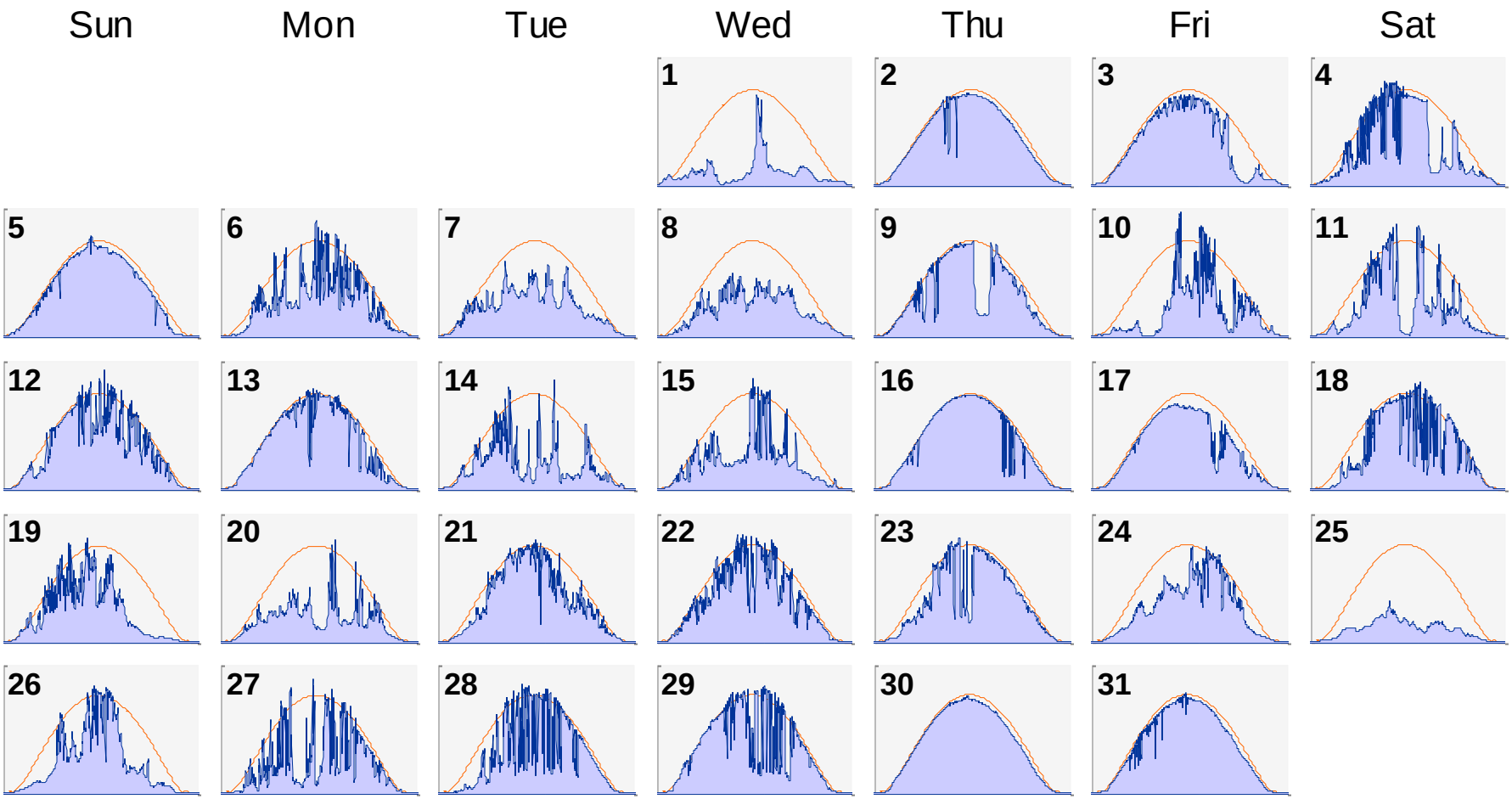
Policy, Regulation, Markets, Interconnection Rules and Technology will Drive the Transformation of the Grid

The Grid Provides Transactional Value



Grid Delivers Balancing Resource

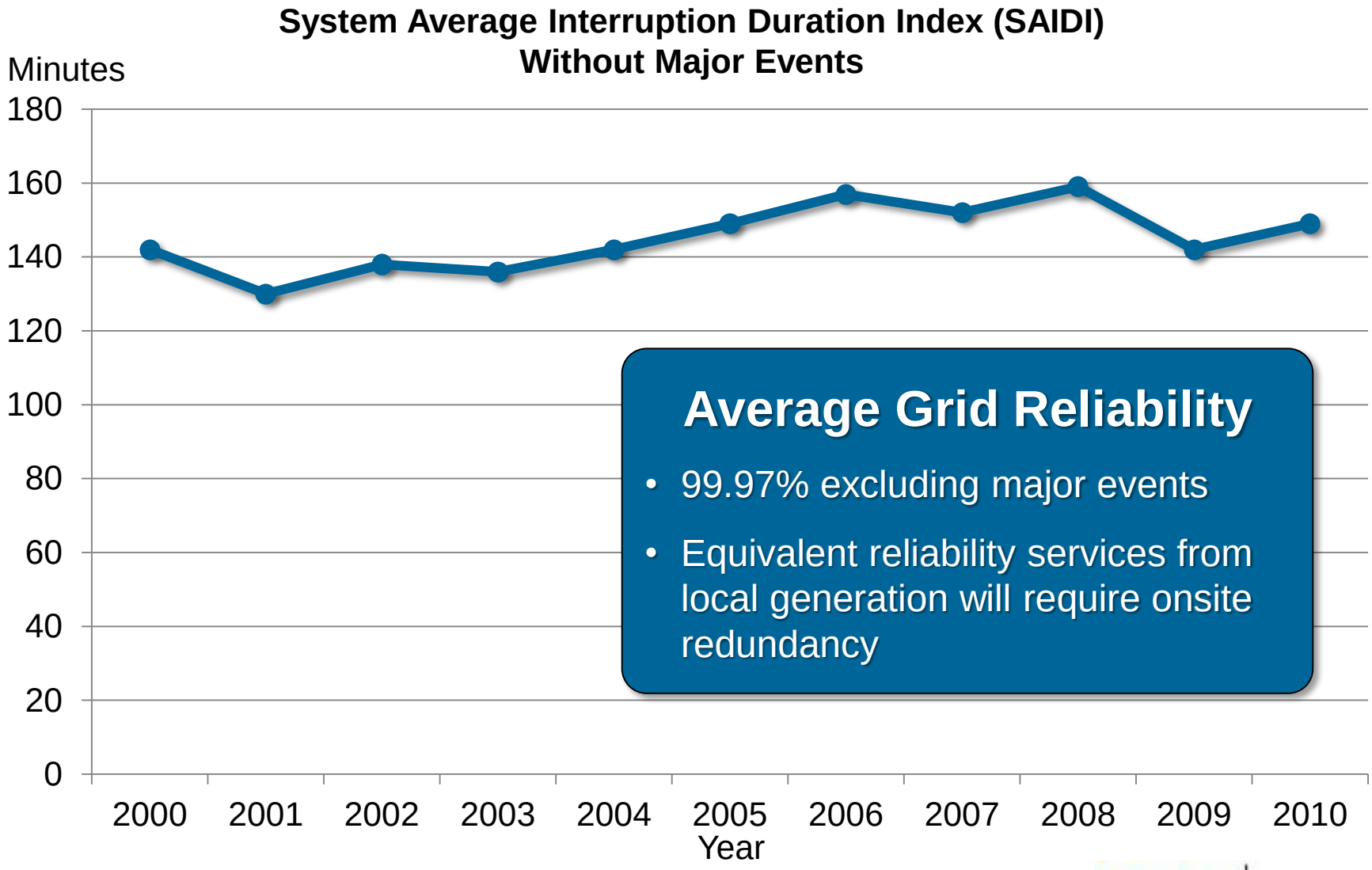
Solar resource calendar for August 2012 shows irradiance profiles in NJ



Blue area: measured irradiance

Orange line: calculated clear sky irradiance

Grid Provides Reliability Service



Average Grid Reliability

- 99.97% excluding major events
- Equivalent reliability services from local generation will require onsite redundancy

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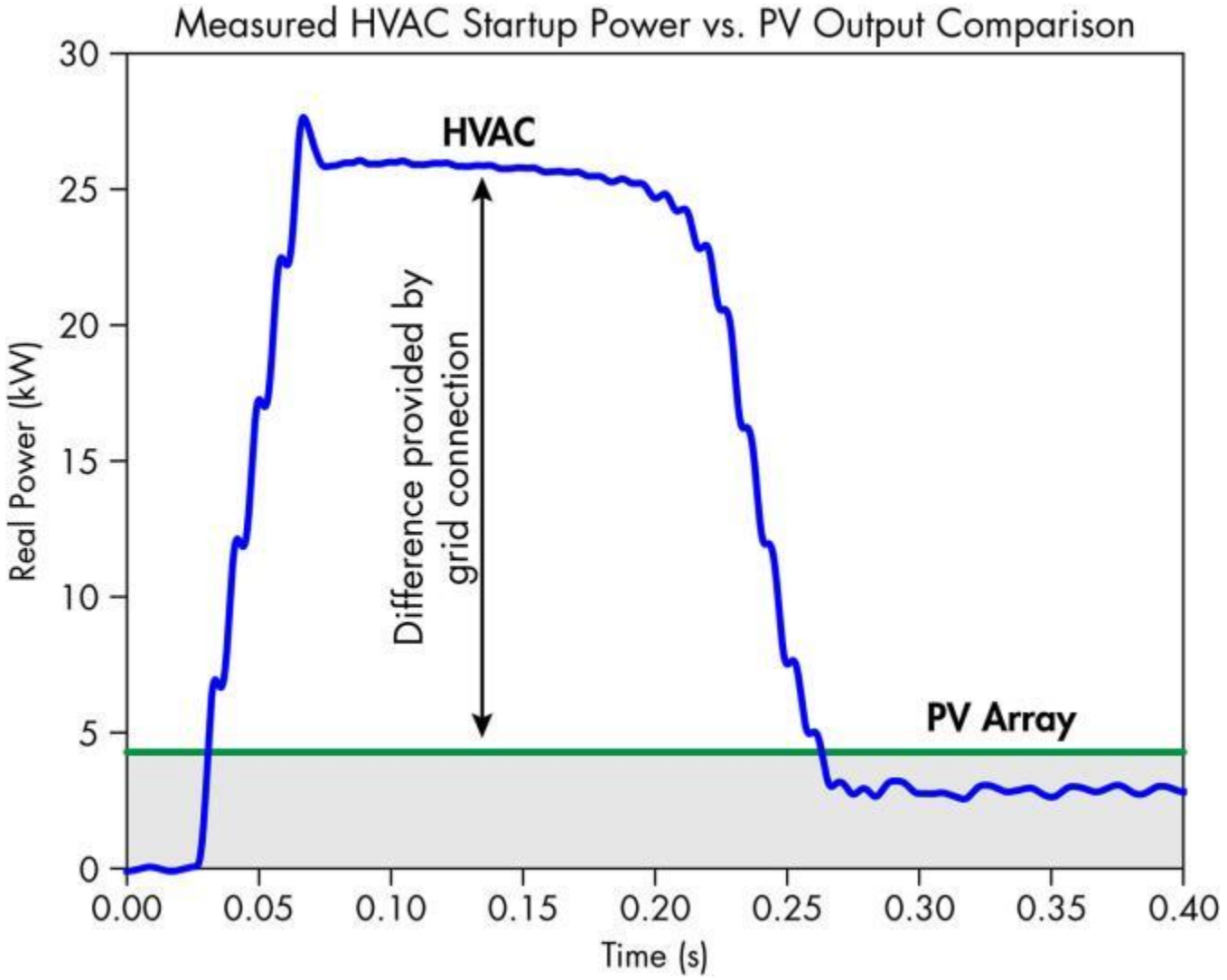
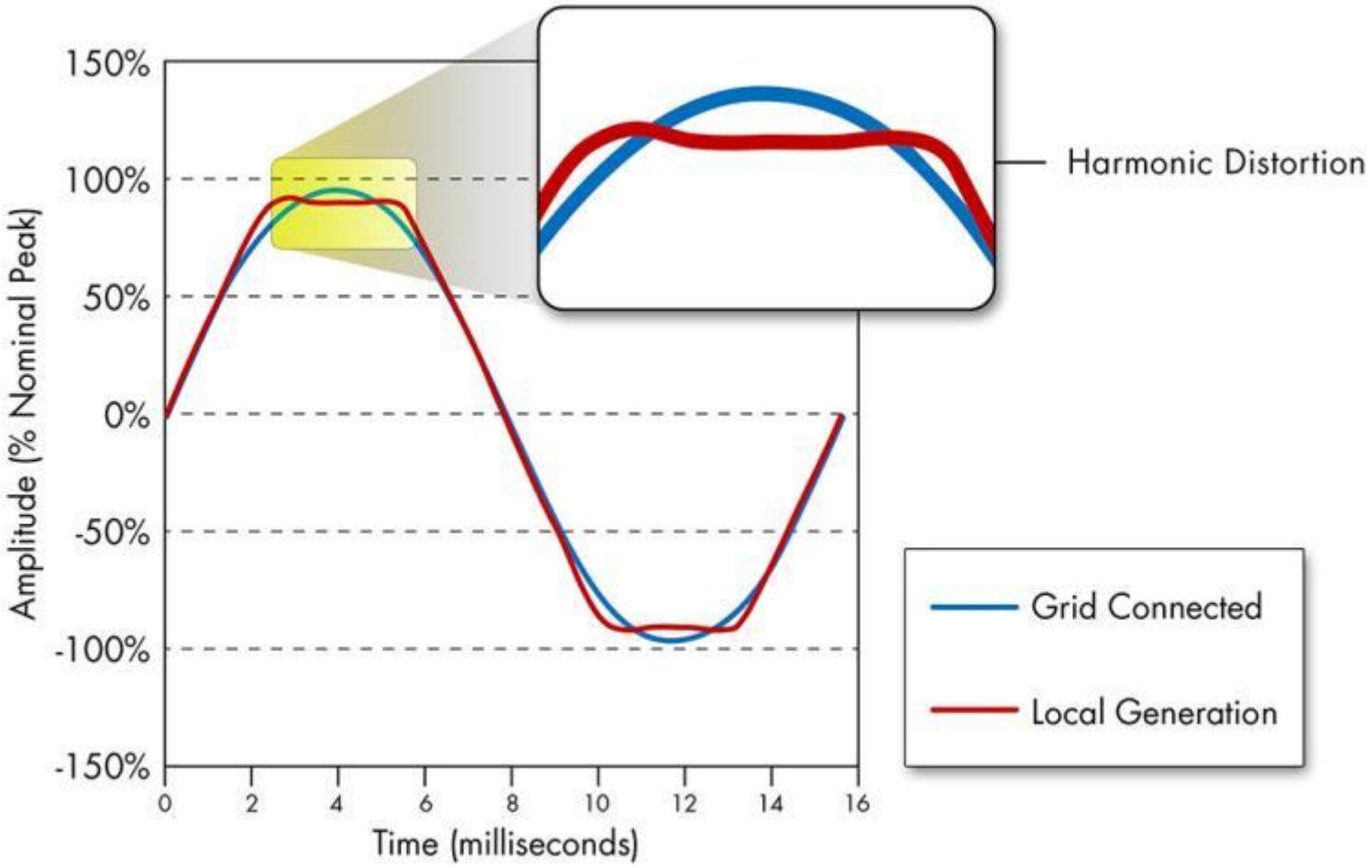
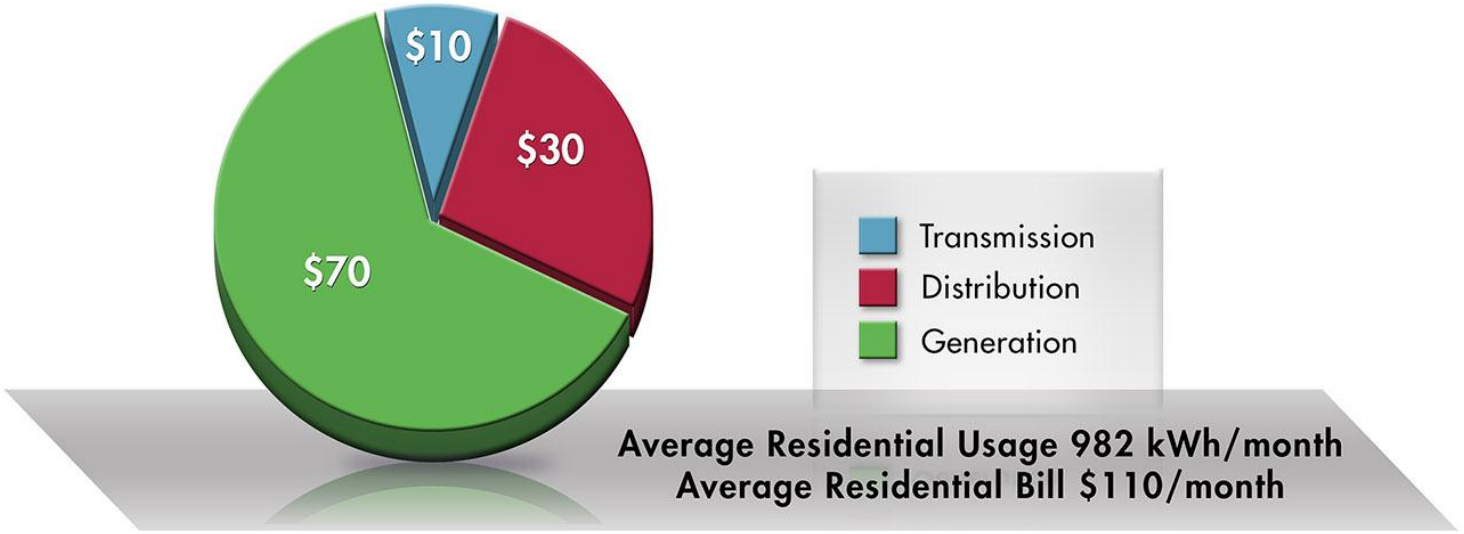
The Grid Provides Startup Power



Grid Connectivity Reduces Harmonic Impact



U.S. Average Cost to Consumers



Cost Projection for Off-Grid Local Energy Resource

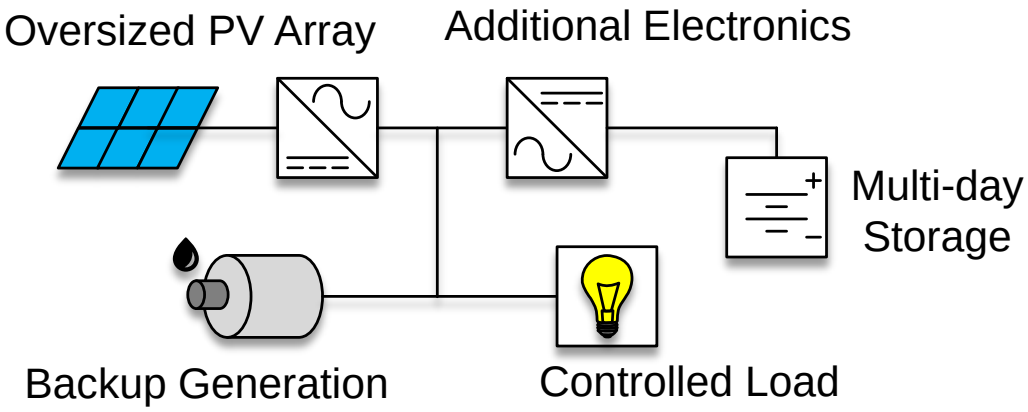
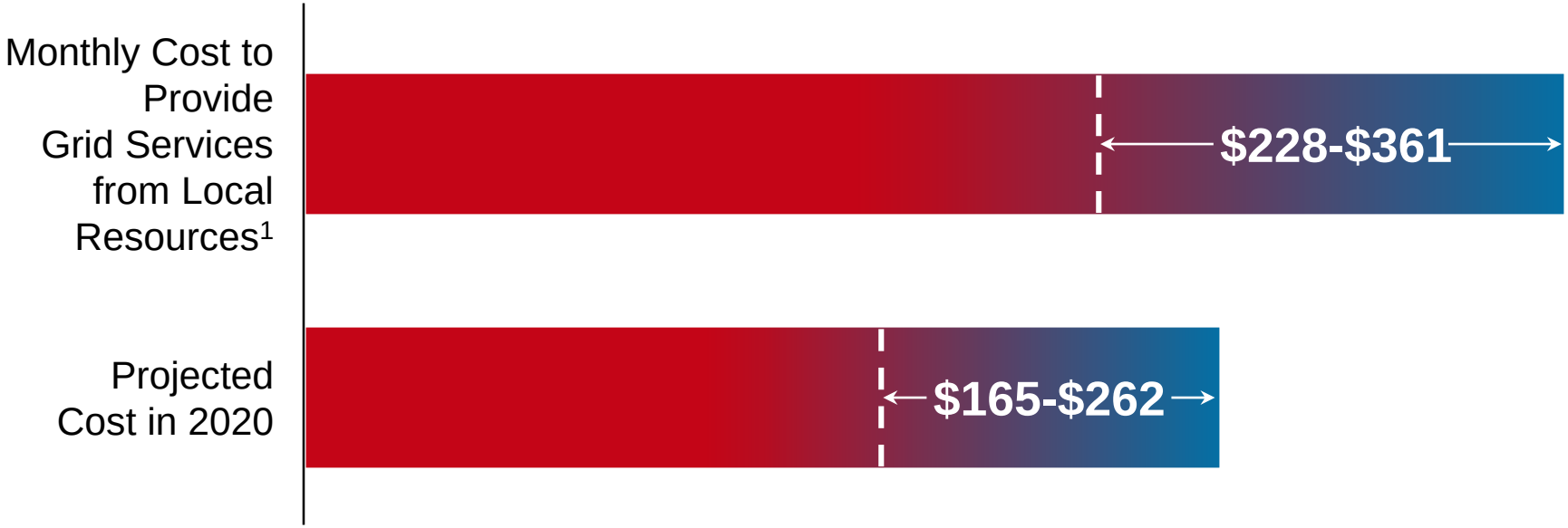
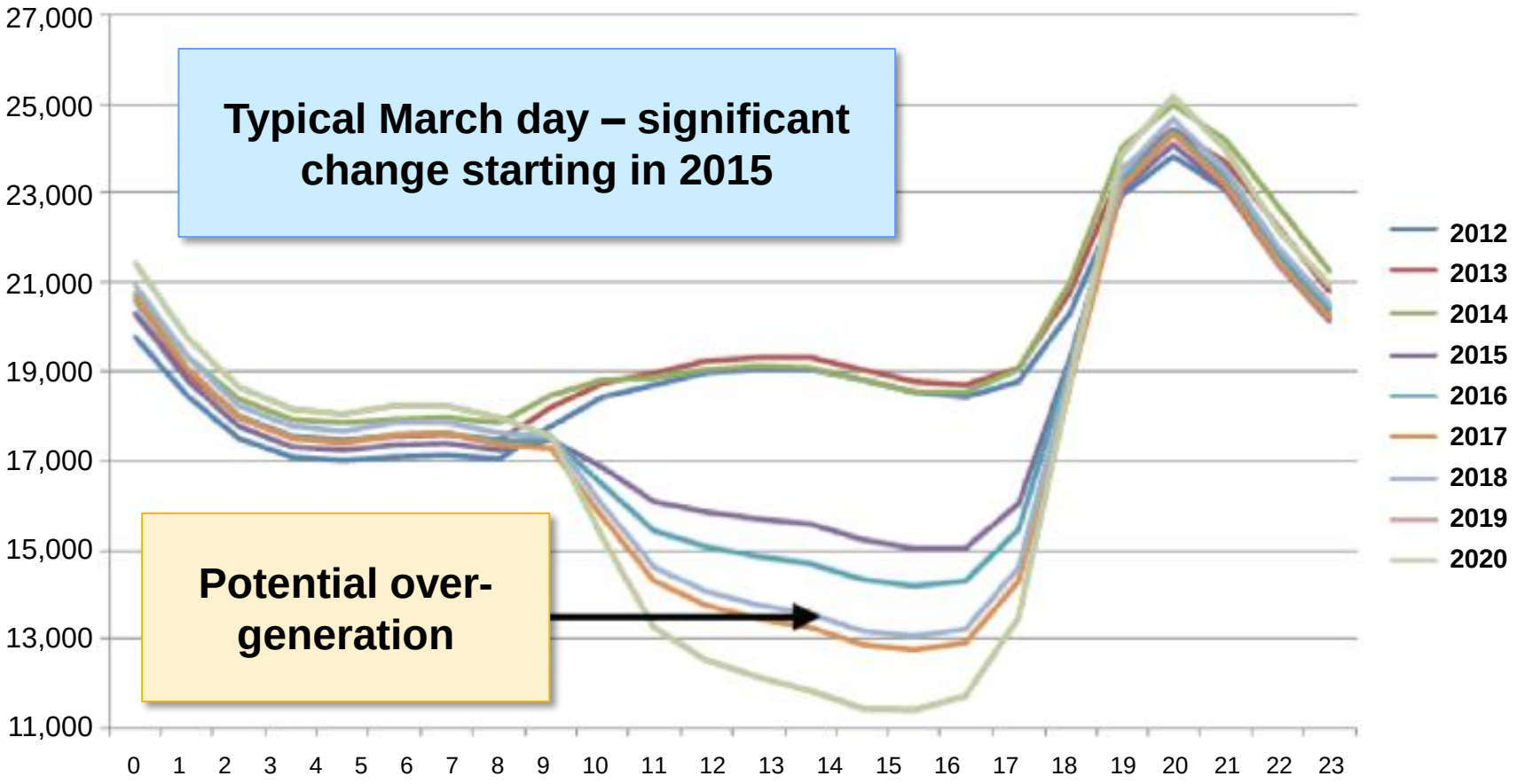


Photo courtesy of NREL



[1] *Does not include additional cost of energy from local resources*

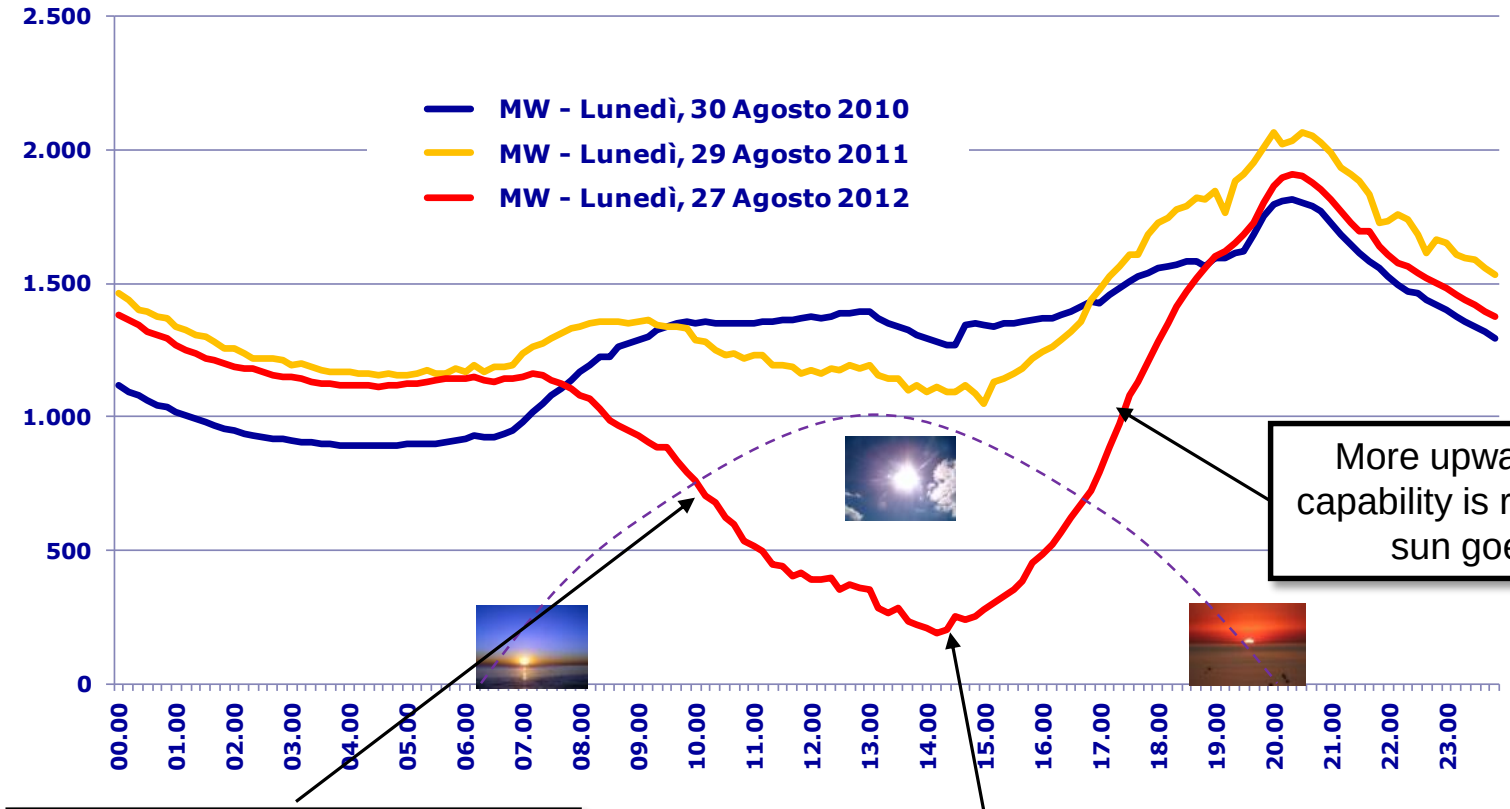
CAISO Net Load – 2012 Through 2020



Source: California ISO

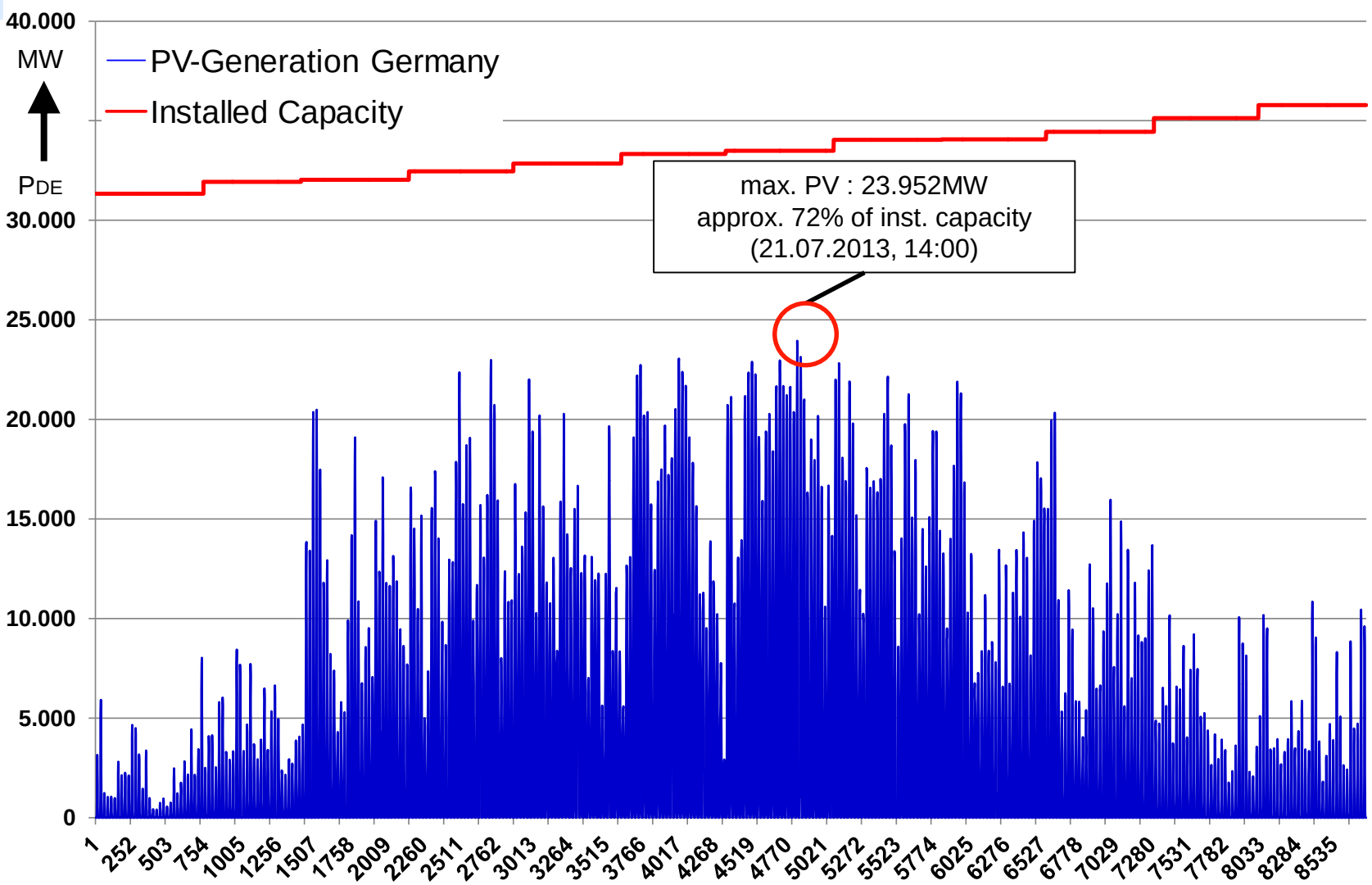
The “Duck” Curve is for Real

Not Just Resource Adequacy but the Adequacy of Resource of the Right Type



Source: *ENEL – Measured Data from Southern Italy and CAISO analysis*

Solar Energy: Installed Capacity and Production (2013)



Source: Amprion GmbH

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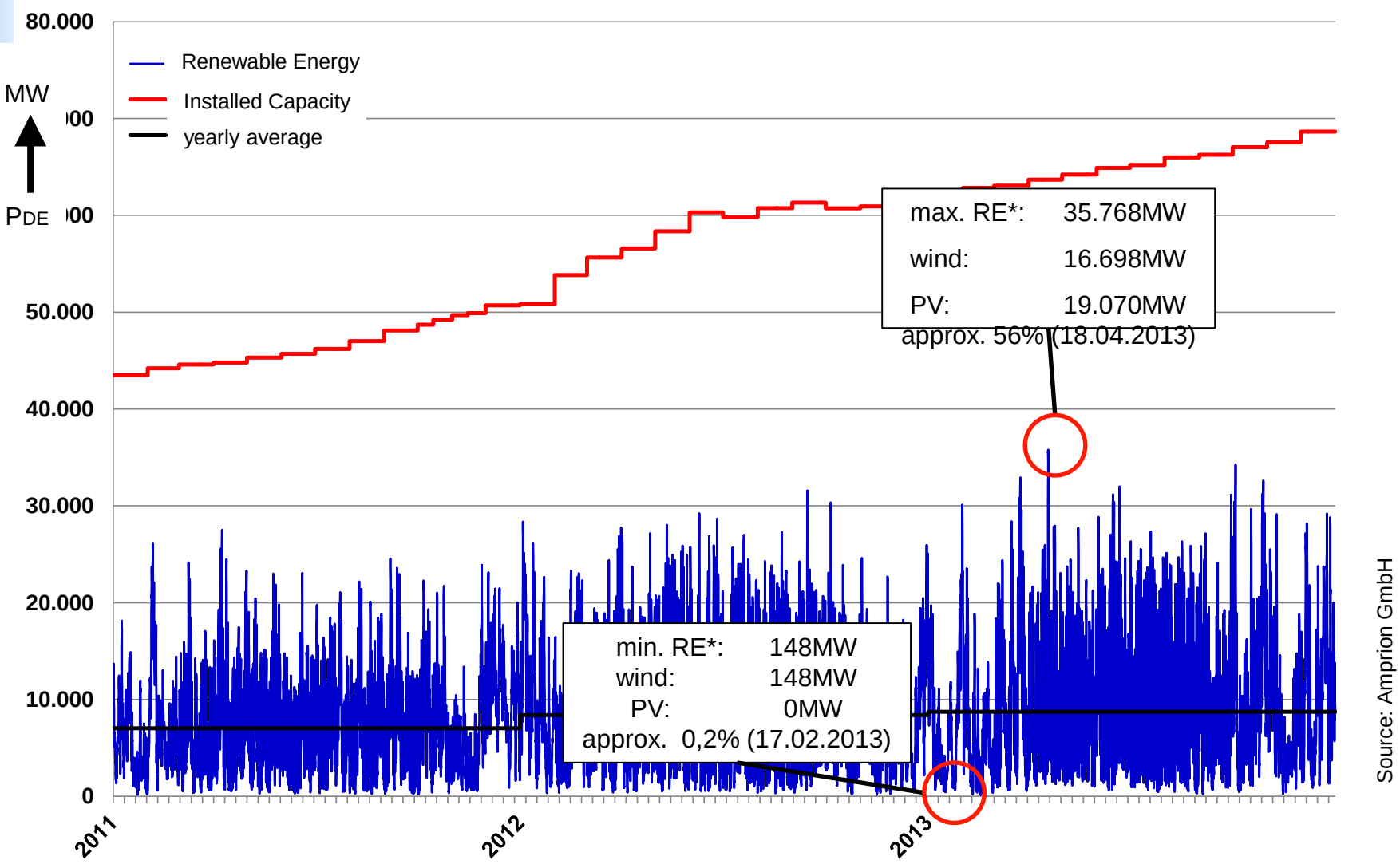
RES: Installed Capacity and Production

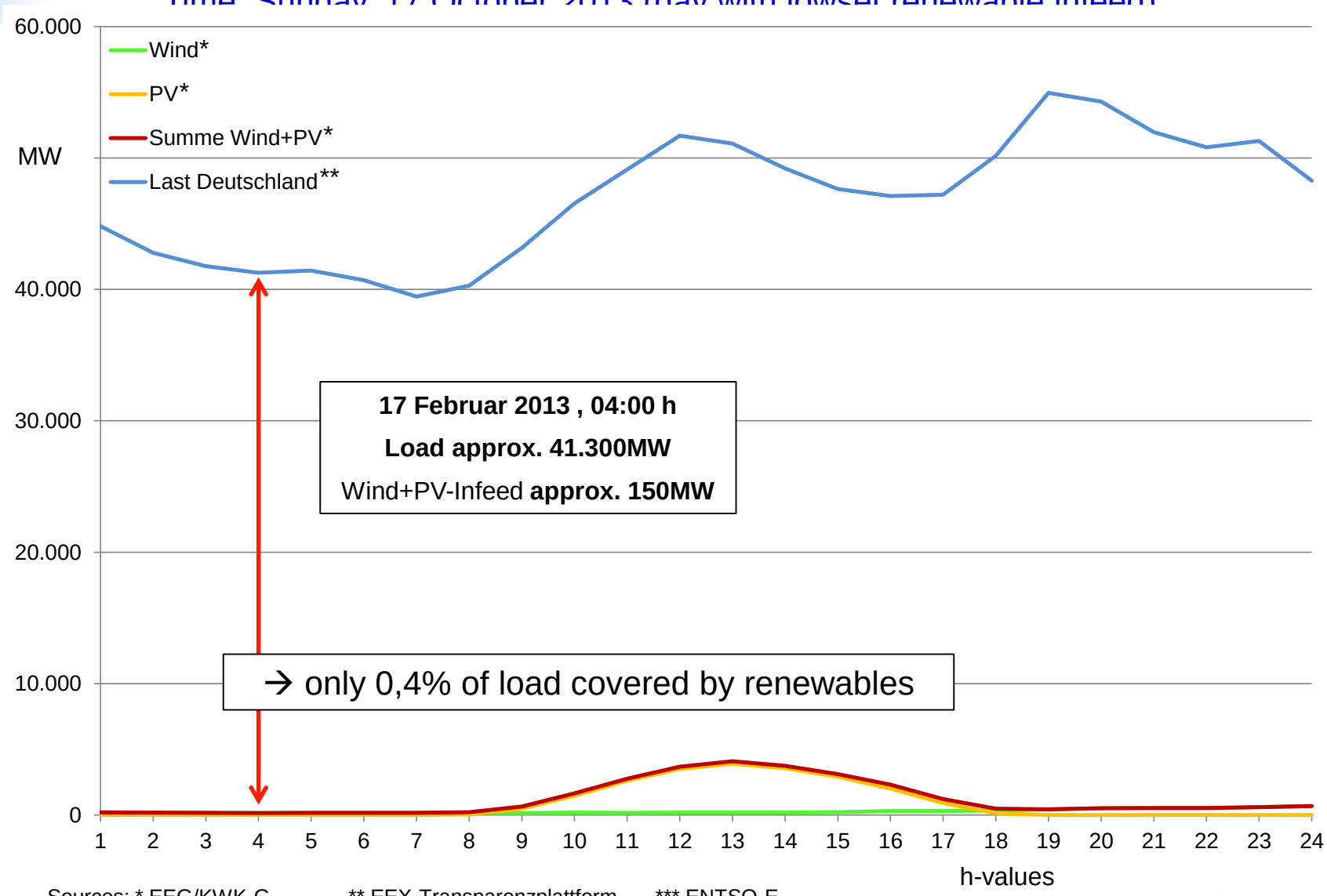
h-values since 2011



h-Values since 2011

Wind and Solar Infeed vs. Load in Germany

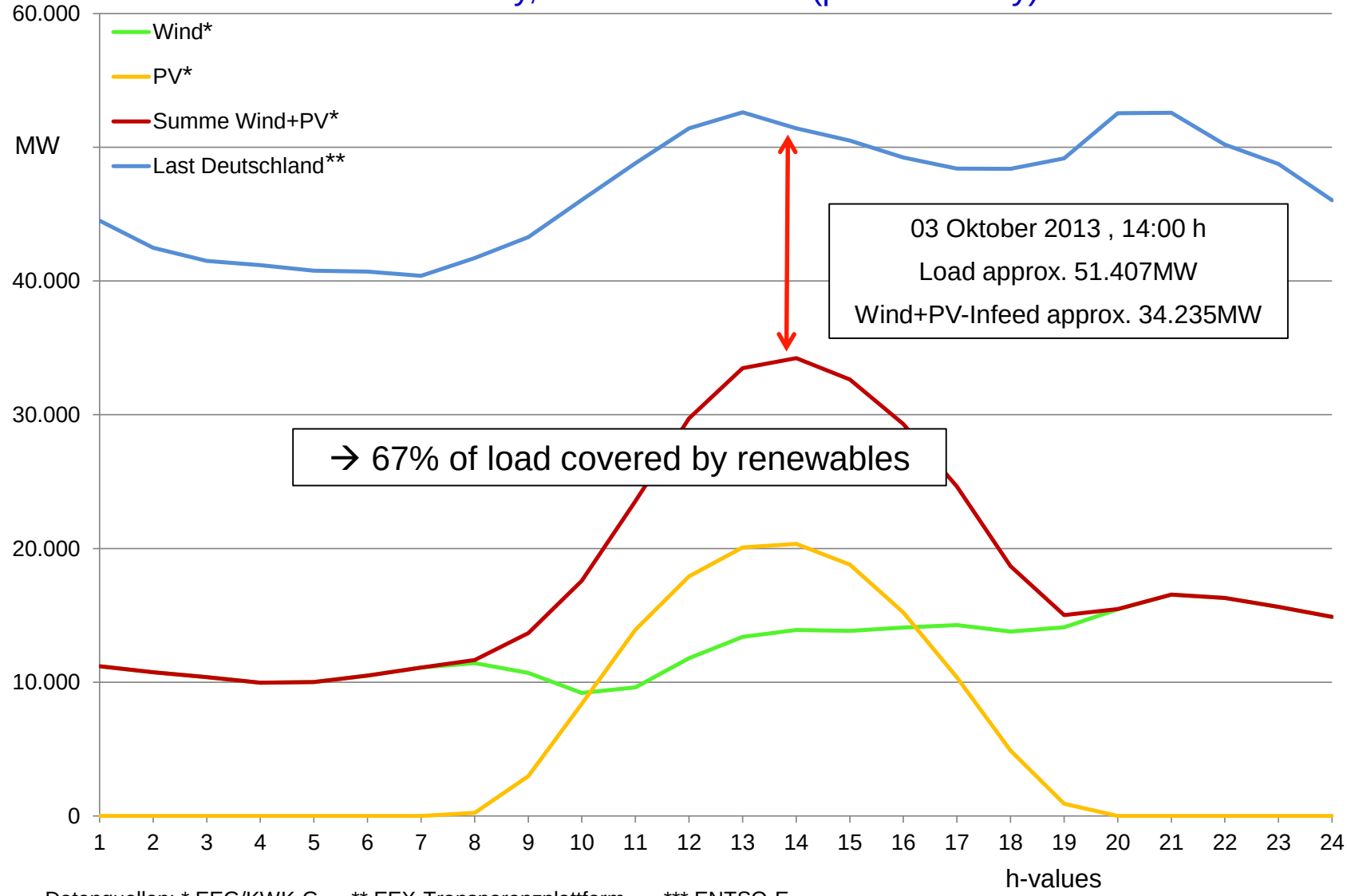
Time: Sunday, 17 October 2013 (day with lowset renewable infeed)



Sources: * EEG/KWK-G ** EEX-Transparenzplattform *** ENTSO-E

Wind and Solar Infeed vs. Load in Germany

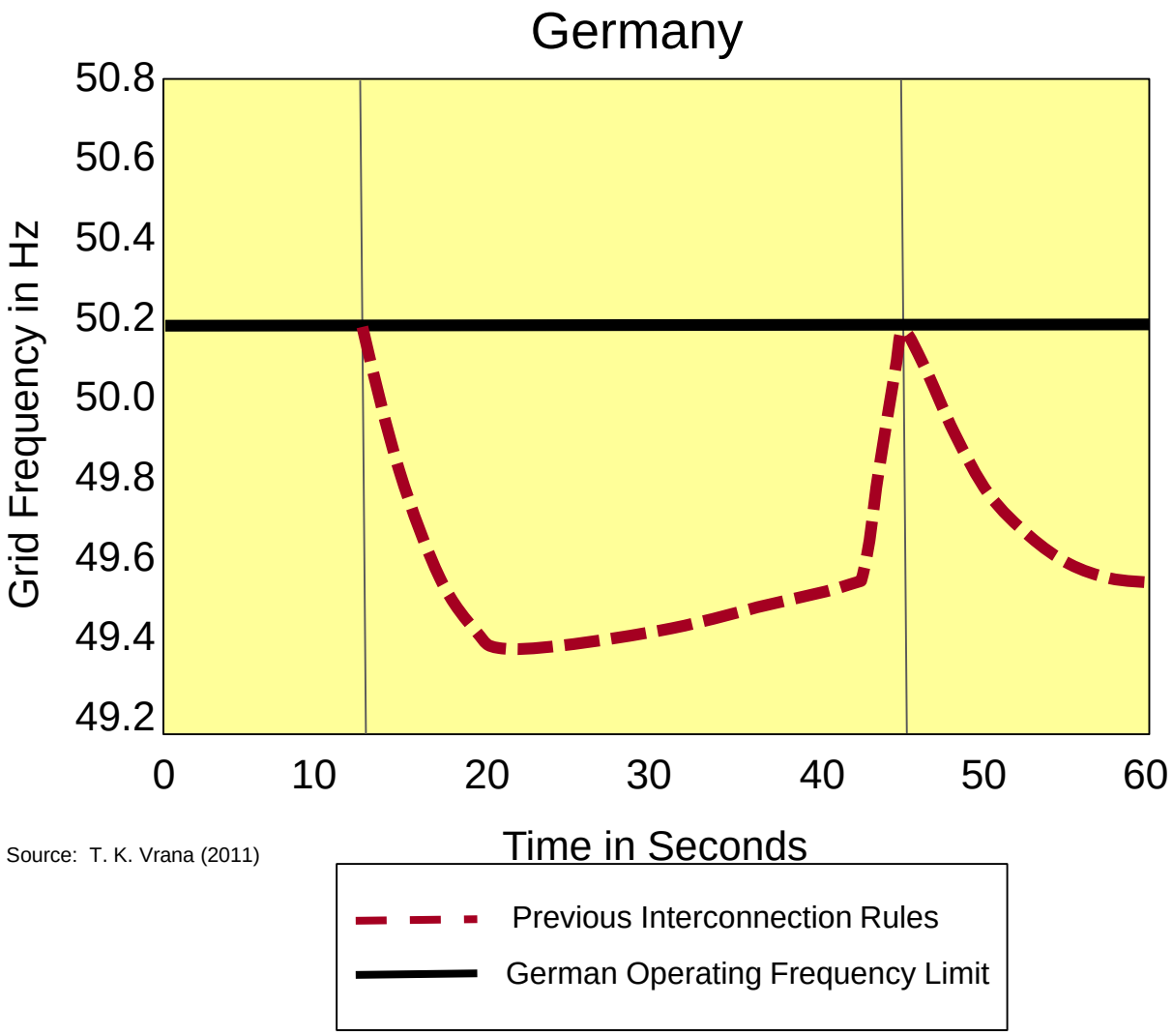
Time: Thursday, 03 October 2013 (public holiday)



Datenquellen: * EEG/KWK-G ** EEX-Transparenzplattform *** ENTSO-E

Why Interconnection Guidelines Needed

Risk of Wide-Spread PV Disconnection



Source: T. K. Vrana (2011)

As of 2012 PV Inverters were not required to provide frequency support and disconnect from the grid if the frequency reaches 50.2 Hz

This is similar to all current interconnection requirements in US as per IEEE 1547-2003

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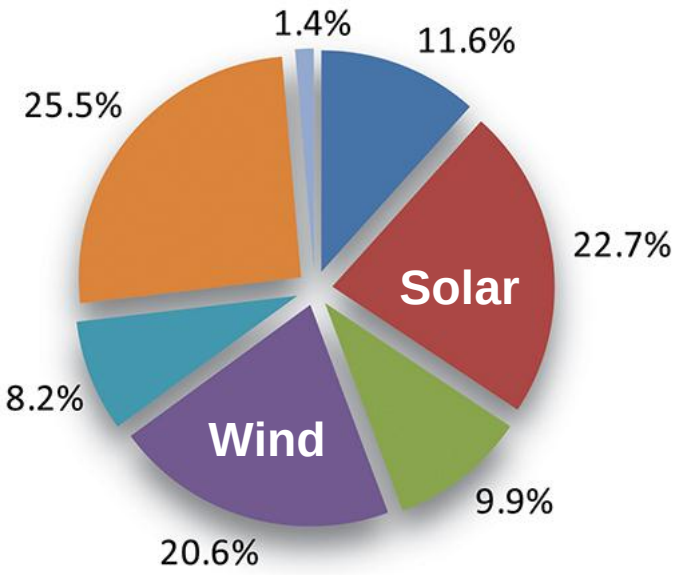
Germany: Higher Penetration of Local Generation Necessitates an Integrated Approach

Installed Capacity (2013)



~63GW of Installed Wind and PV – mostly connected to LV and MV grid

Interconnection Rules

- Grid frequency support

Grid Infrastructure Upgrade

- ~$27.5B-$42.5B upgrade

Two Way Communication

- Enabled by Advanced Distribution Management

Recent Changes in Germany to Address Concern of Grid Reliability

Source: Fraunhofer Institute, Germany

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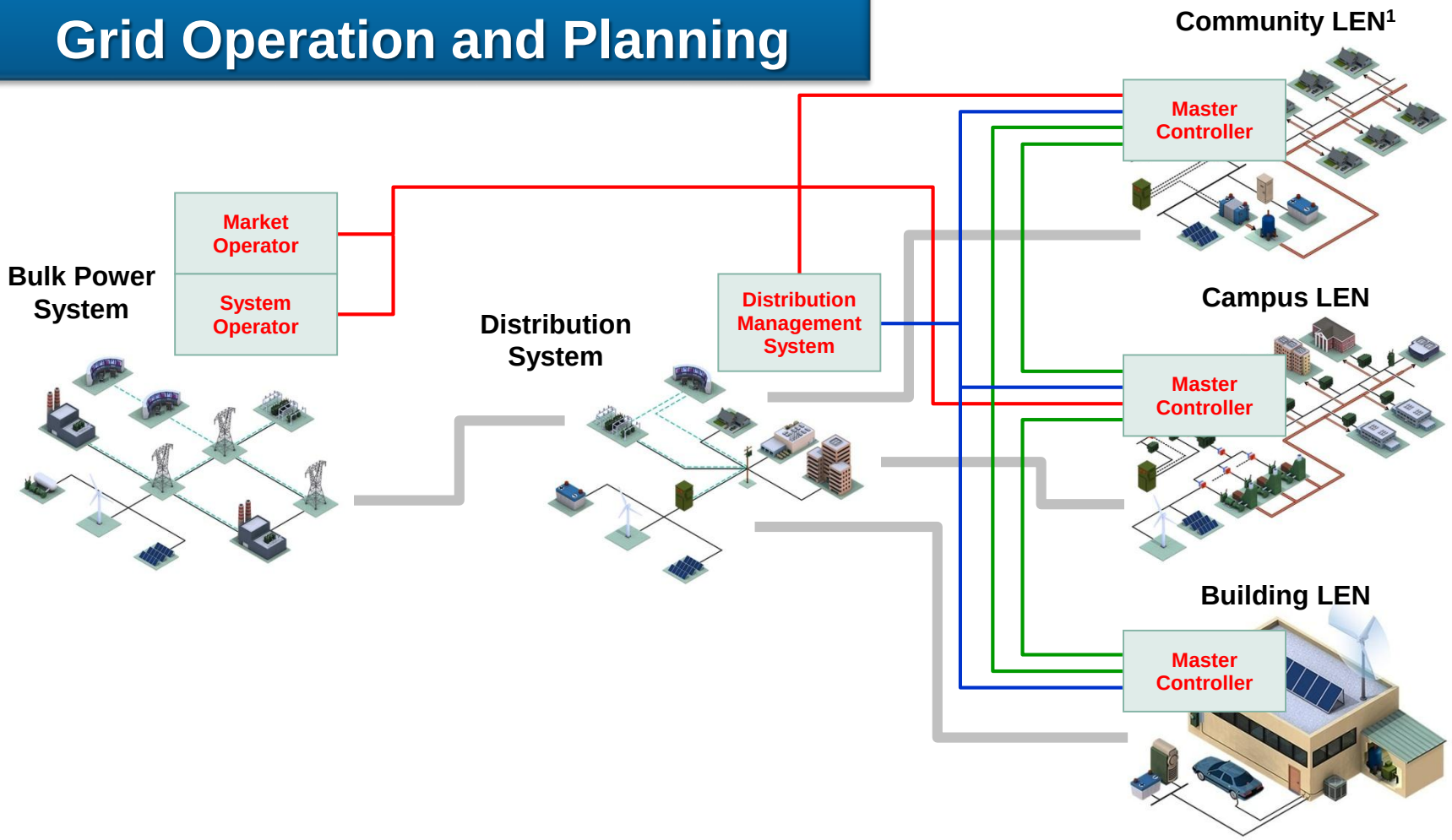
The Integrated Approach

Local Resources are Also Part of Grid Operation and Planning

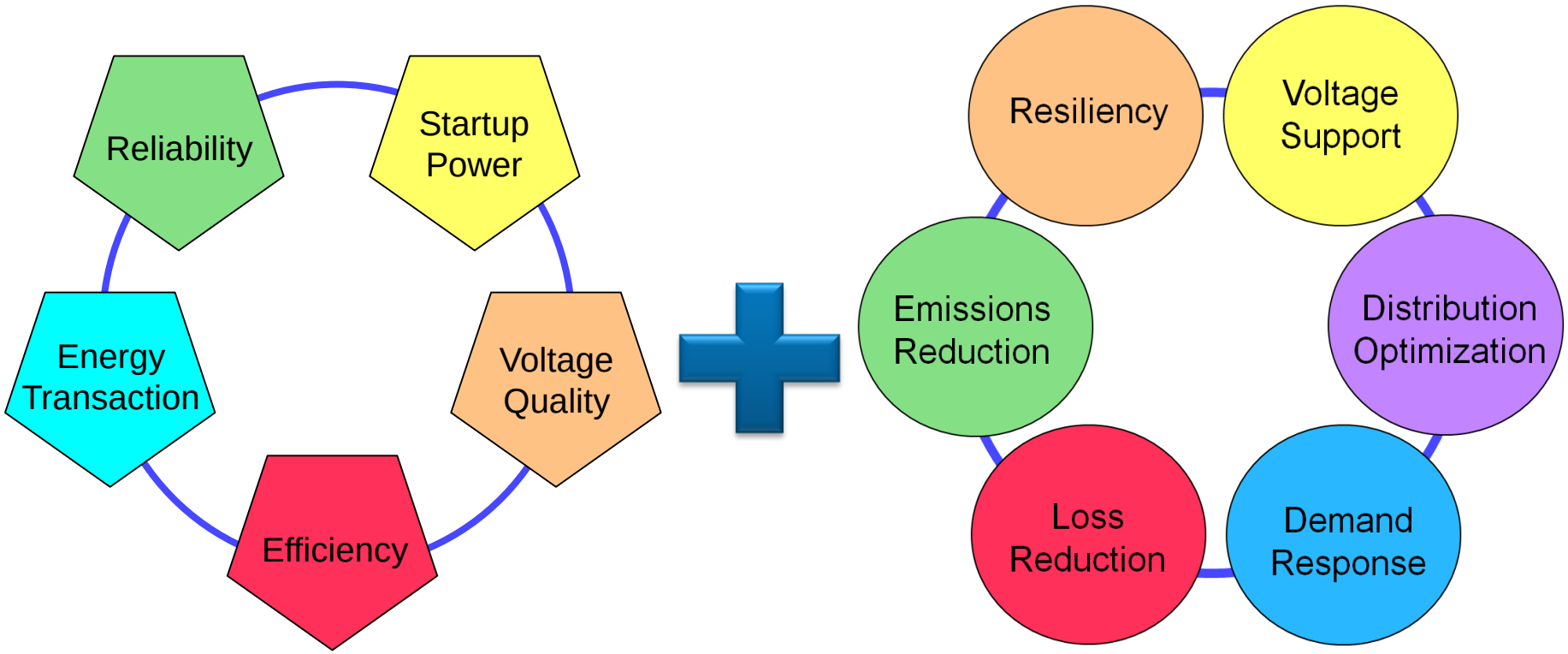
[1]LEN: Local Energy Network



Interconnected but Not Integrated

Interconnected
Value of Grid Connectivity

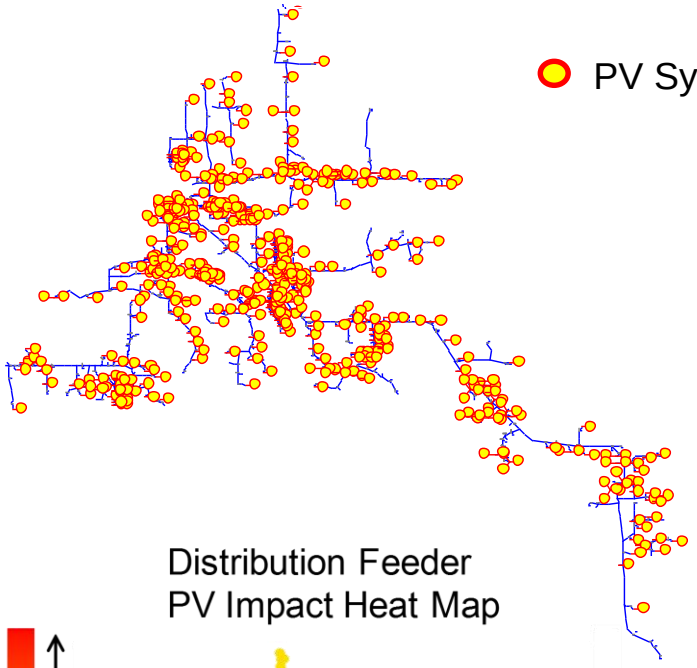
Integrated
Value of DER and Grid



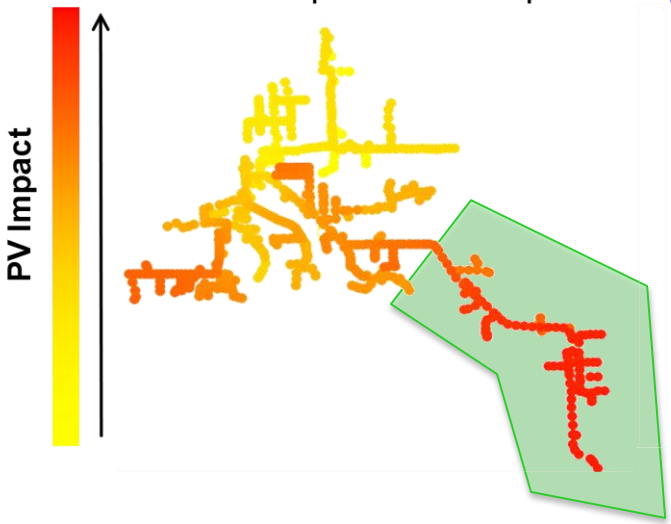
Integration Enables Values of all Resources

DER Penetration

Feeder Hosting Capacity: A Brief Primer



Distribution Feeder
PV Impact Heat Map



- Baseline – No PV
- PV Penetration 1
- PV Penetration 2
- PV Penetration 3
- Beyond…

Process is repeated 100's of times to capture many possible scenarios

Increase Penetration Levels Until Violations Occur

- voltage
- protection
- power quality
- thermal

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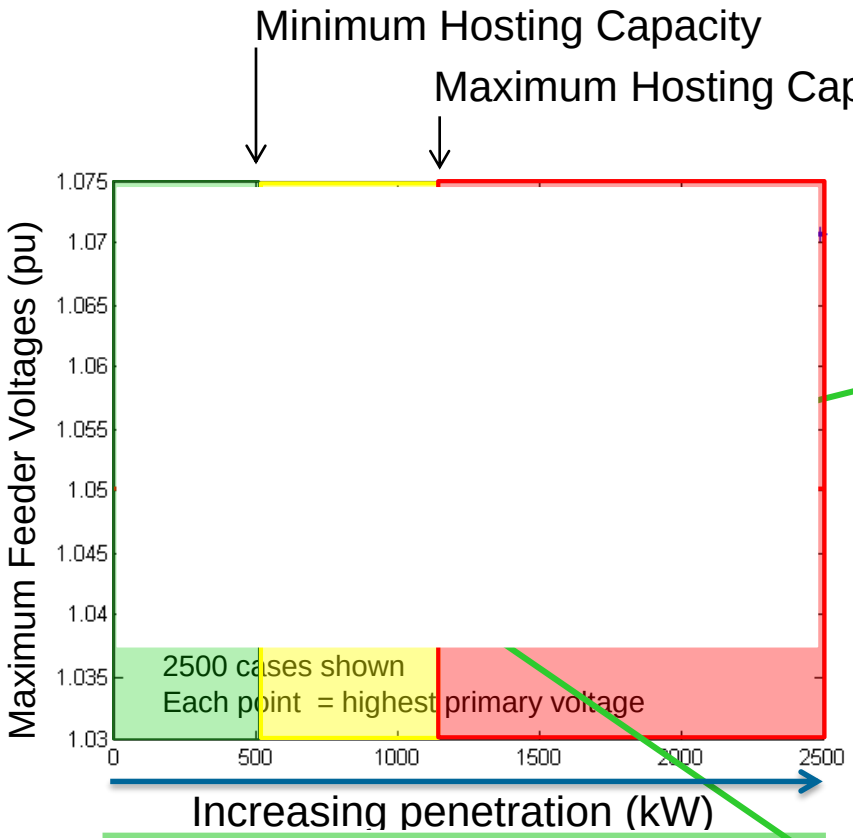
DER Penetration

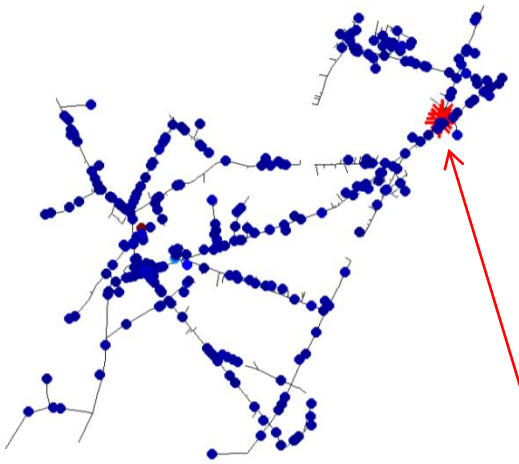
Hosting Capacity: Sample Results



No observable violations regardless of size/location

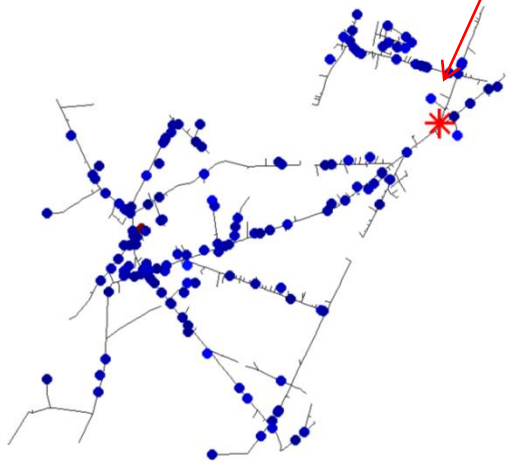
Possible violations based upon size/location

Observable violations occur regardless of size/location



Total PV:
1173 kW

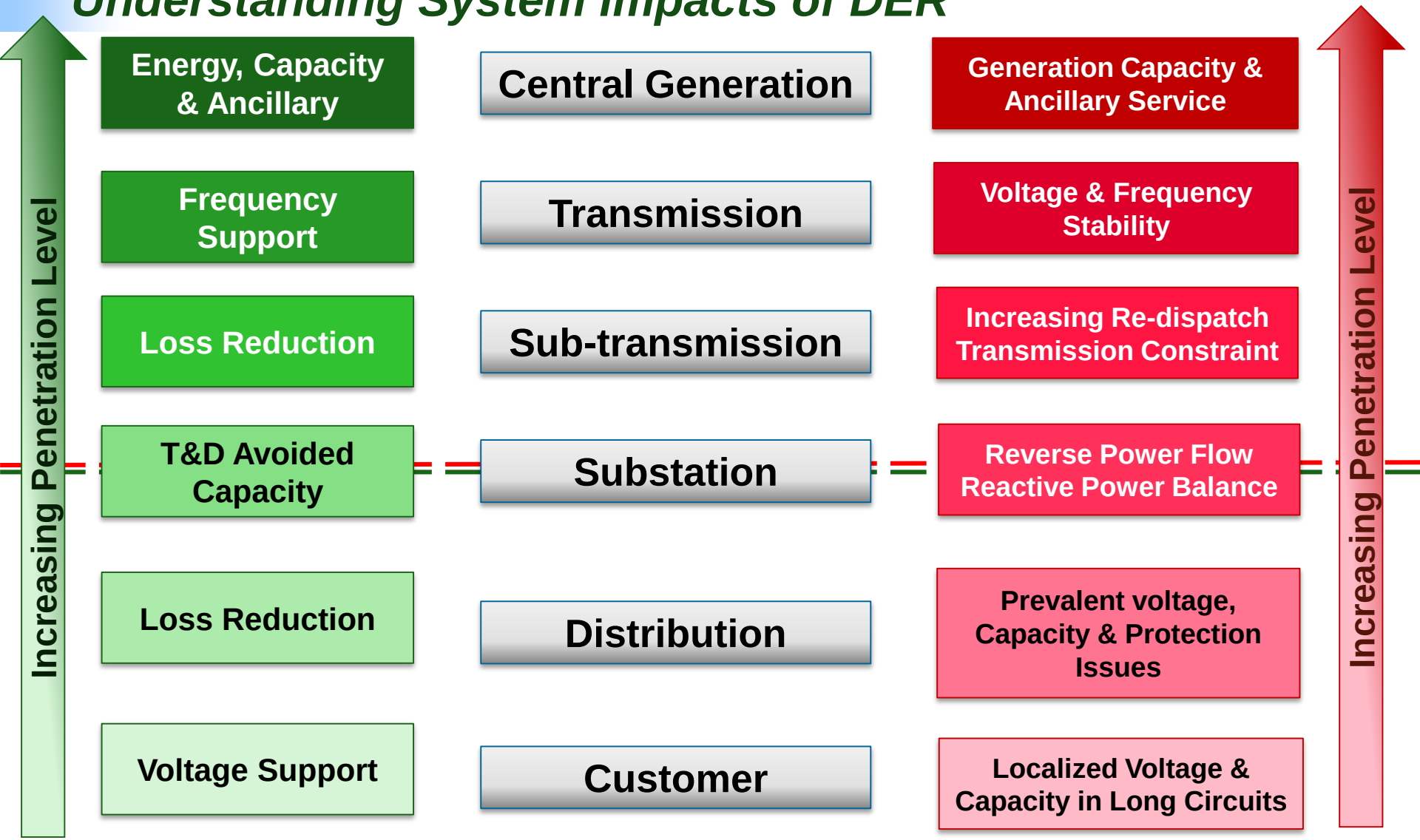
Voltage violation



Total PV:
540 kW

Power System Impact

Understanding System Impacts of DER



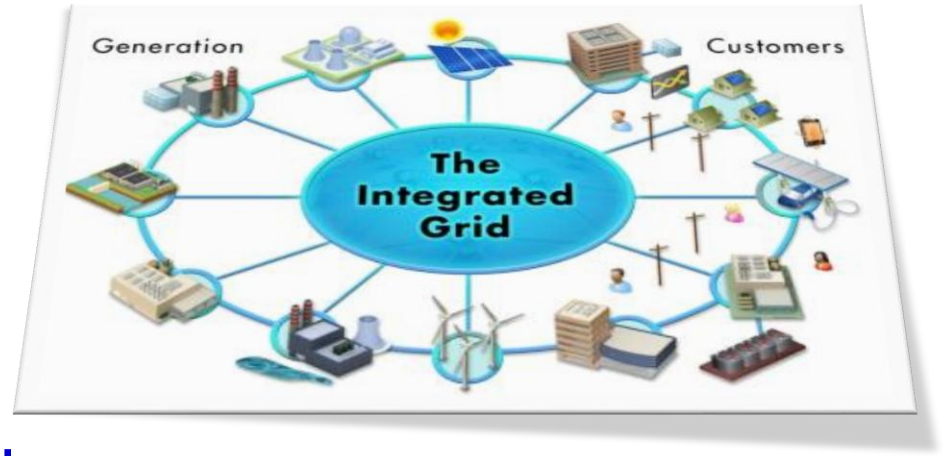
Foundation of An Integrated Grid

1. Grid Modernization

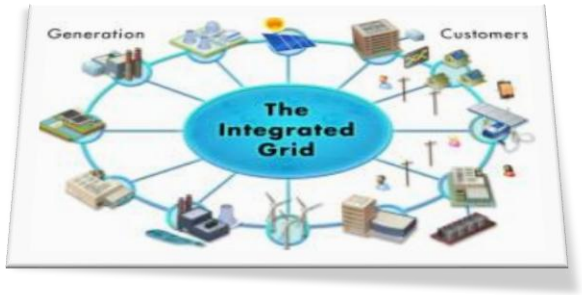
2. Communication Standards and Interconnection Rules

3. Integrated Planning and Operations

4. Informed Policy and Regulation



Action Plan



Inform Stakeholders on Key Concept & Challenges

Benefit/Cost Framework for Different Designs

Global Demonstrations

Data, Information and Tools

Global Collaboration to Establish the Science, Engineering and Economics

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Action Plan

3 Key Areas & Research Challenges

Benefit - Cost Framework

Interconnection Technical Guidelines

Grid Planning & Operations

Collaboration with All Stakeholders

Overall Benefit Cost

What is Included & What is Not

- **Utility Operations**
  (people and how they do their jobs: non-fuel O&M, non-production assets, safety)
- **System Operations**
  (the power system and its efficiency: losses, combustion, dispatch optimization, emissions)
- **Utility Assets**
  (production assets required: GT&D)

Utility-Cost Function

Customer Perspective

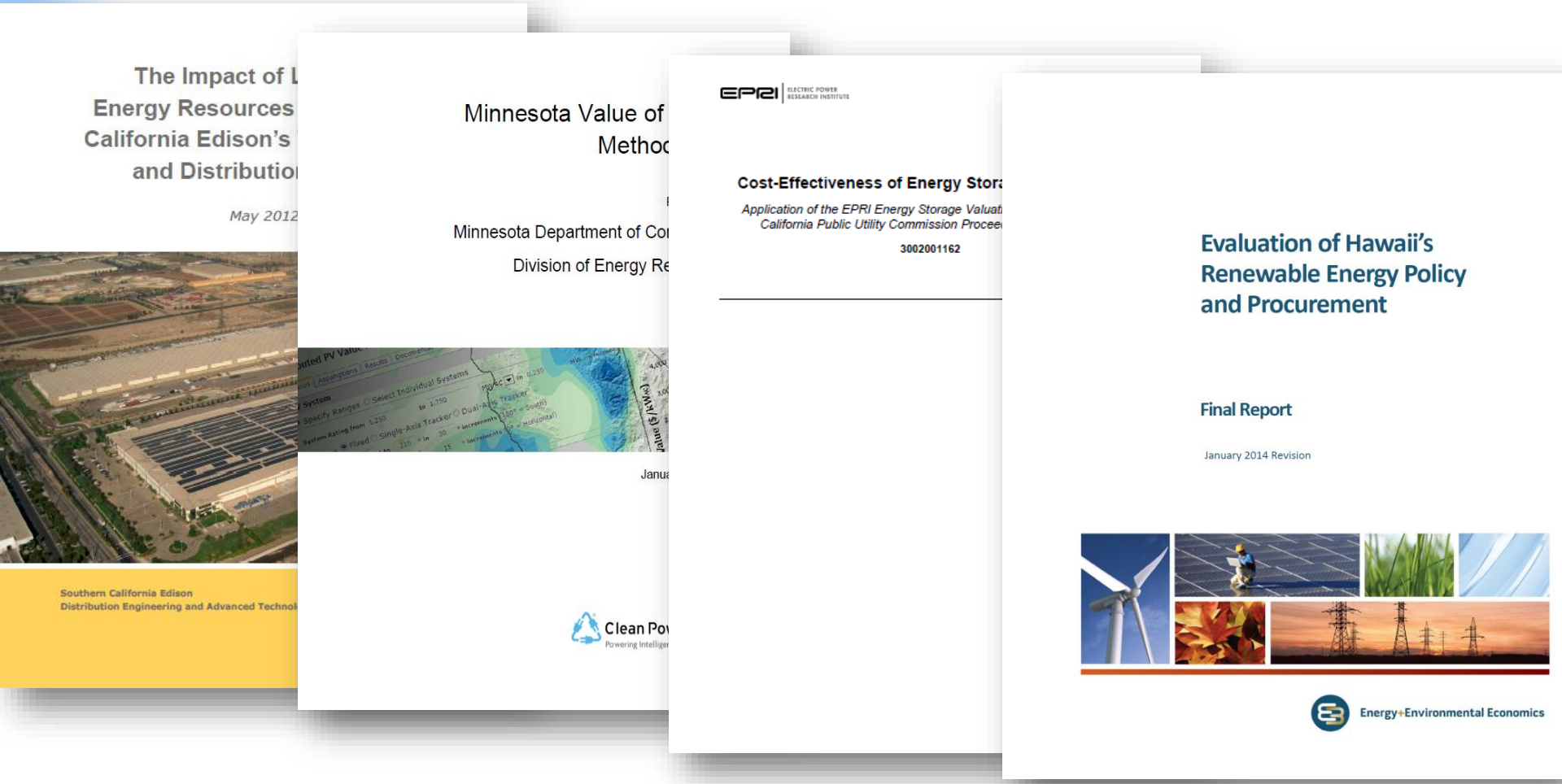
- **Reliability & Power Quality**
  (frequency and duration of customer interruptions, harmonics, sags/swells, voltage violations)
- **Customer**
  (equipment & other direct customer costs)

- **Society**
  (jobs, security, environmental and other economic costs and benefits

Included EPRI's Methodology based on Power System Analysis and Economics

Not in scope of EPRI's Methodology

Building Upon Prior Efforts



Many have contributed to specific aspects of the framework
Need comprehensive approach: connecting all puzzle pieces

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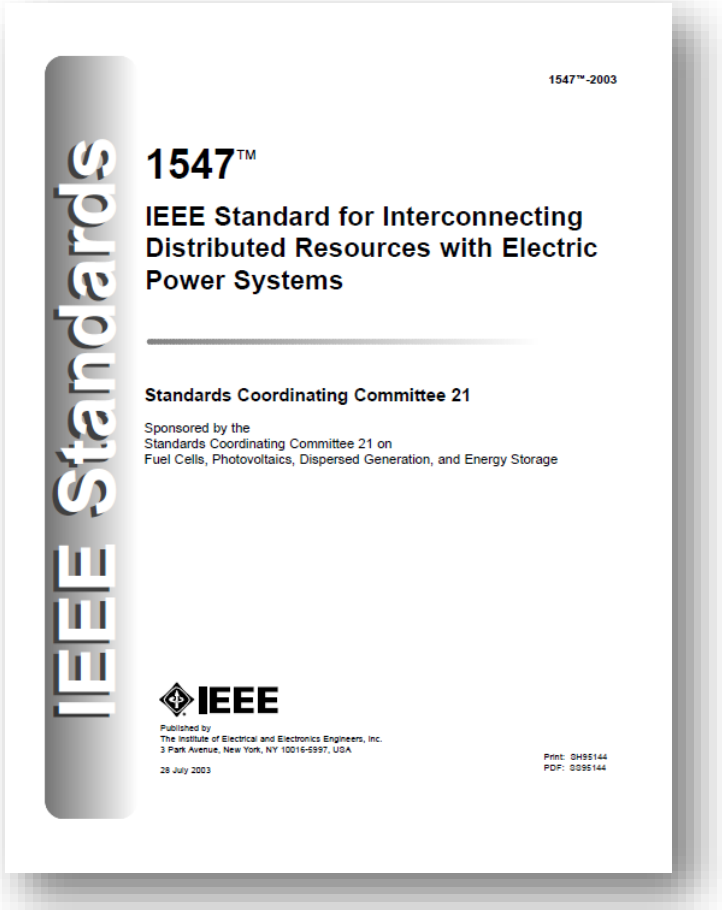
Interconnection Guidelines

New Technical Considerations



Future Interconnection Standards Should Consider

- **Voltage Support**
- **Frequency Support**
- **Fault Ride-Through**
- **DER/DSO Communication**

EPRI working on recommended technical guidelines for voltage and frequency ride through capability for DG based on new IEEE 1547a

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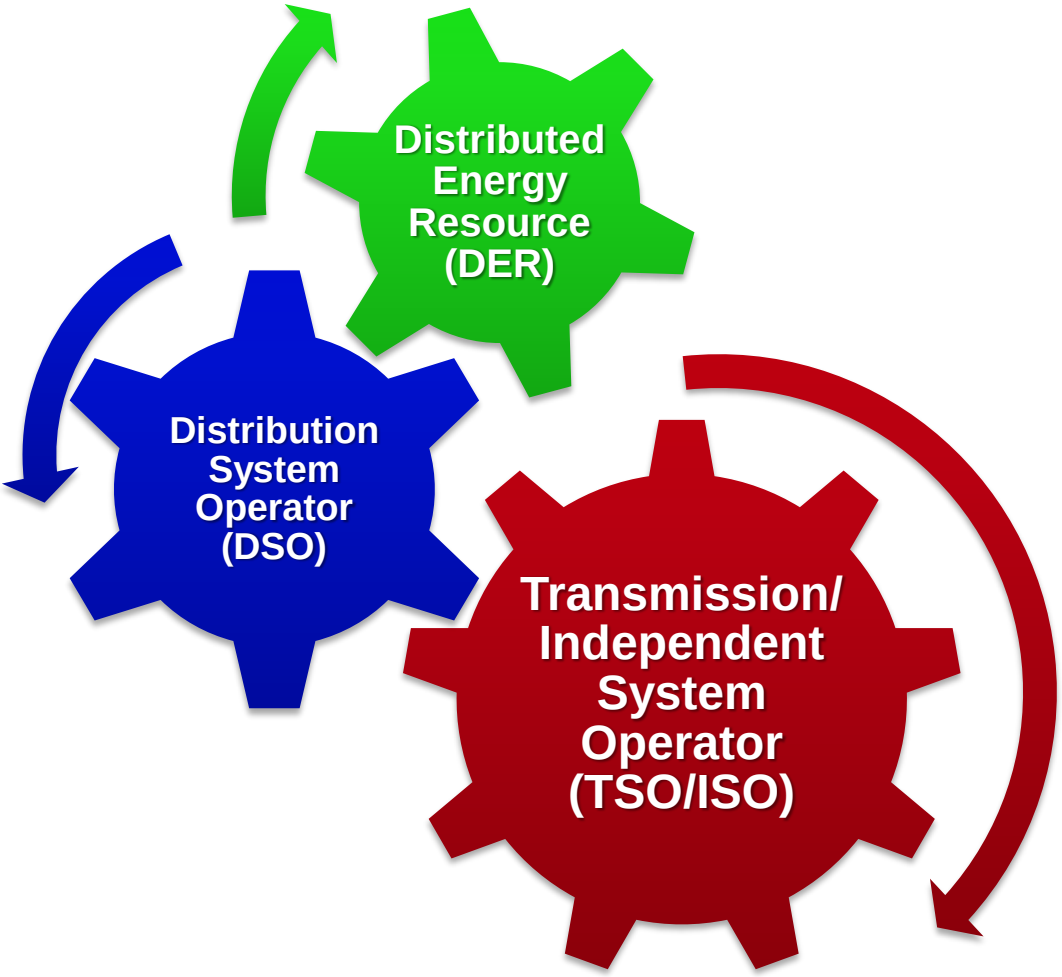
Grid Planning and Operation

Transmission/Distribution Interface Needed



Establish technical requirements for transmission-distribution interface in a DER future

- Scheduling
- Real-time balancing
- Integrated markets
- Planning
- T&D operation
- Integrated System Modeling

Requires a coordinated effort among all stakeholders

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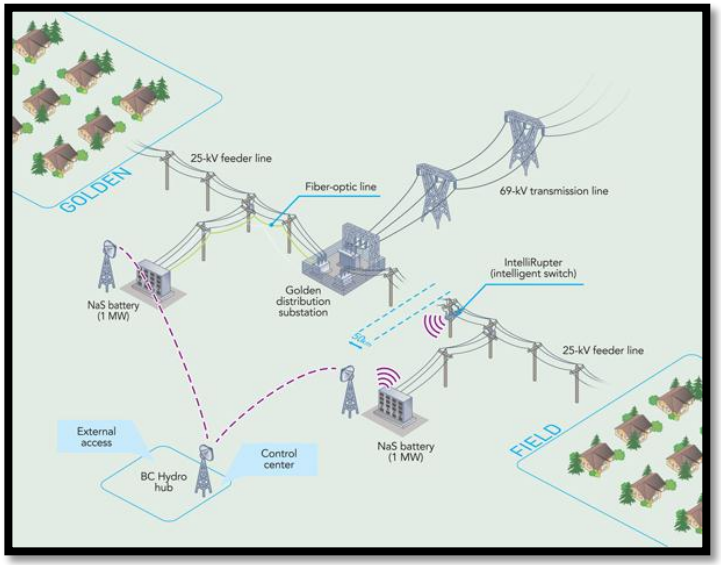
Global Demonstrations & Modeling

Preparing for Two Types of Demonstrations

Methodology Demonstration:
System wide application of the Phase II methodology for a particular power system to assess the feasibility of an integrated benefit/cost methodology



Technology Demonstration:
One or more combination of technology demonstration for a specific part of a power system to assess the performance and benefit/cost of the technology

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Together…Shaping the Future of Electricity

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