

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

DOCKET NO. UE-11_____

EXHIBIT NO._____(SJK-2)

SCOTT J. KINNEY

REPRESENTING AVISTA CORPORATION

Avista Corporation
- Energy Delivery -
Pro Forma Transmission Revenue/Expenses
(\$000s)

Exhibit No. ____ (SJK-2)

Line No.		2010 Actual	Adjusted	2012 Pro Forma Period
	<u>556 OTHER POWER SUPPLY EXPENSES</u>			
1	NWPP	42	1	43
	<u>560-71.4, 935.3-4 TRANSMISSION O&M EXPENSE</u>			
2	Colstrip O&M - 500kV Line	443	117	560
3	ColumbiaGrid Development	194	-14	180
4	ColumbiaGrid Planning	164	56	220
5	ColumbiaGrid OASIS	44	42	86
6	Canada to N.Cal (CNC) Project	0	255	255
7	Transmission Line Ratings Confirmation Plan	0	2,145	2,145
8	* Grid West (WA)	158	-158	0
9	Total Account 560-71.4, 935.3-4	1,003	2,443	3,446
	<u>561 TRANSMISSION EXP-LOAD DISPATCHING</u>			
10	Elect Sched & Acctg Srv (OATI)	171	4	175
	<u>566 TRANSMISSION EXP-OPRN-MISCELLANEOUS</u>			
11	NERC CIP	47	3	50
12	OASIS Expenses	8	1	9
13	BPA Power Factor Penalty	138	-7	131
14	WECC - Sys. Security Monitor	167	4	171
15	WECC Admin & Net Oper Comm Sys	384	-25	359
16	WECC - Loop Flow	20	12	32
17	Total Account 556	764	-12	752
18	TOTAL EXPENSE	1,980	2,436	4,416
	<u>456 OTHER ELECTRIC REVENUE</u>			
19	Borderline Wheeling Transmission	7,365	-706	6,659
	Borderline Wheeling Low Voltage	364	713	1,077
20	Seattle/Tacoma Main Canal	292	-4	288
21	Seattle/ Tacoma Summer Falls	74	0	74
22	OASIS nf & stf Whl (Other Whl)	2,887	103	2,990
23	PP&L - Dry Gulch	218	11	229
24	Spokane Waste to Energy Plant	160	-160	0
25	Grand Coulee Project	8	0	8
26	First Wind Energy Marketing	0	200	200
27	** BPA Settlement	1,177	-1,177	0
28	Total Account 456	12,545	-1,020	11,525
29	TOTAL REVENUE	12,545	-1,020	11,525
30	TOTAL NET EXPENSE	-10,565	3,456	-7,109

* Grid West/RTO Deposit Amortization for Washington ends June 2011.

** One time event.