

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

TABLE OF CONTENTS  
GENERAL RULES AND REGULATIONS

<u>Rule No.</u>		<u>Sheet Number</u>
	Table of Contents - General Rules and Regulations	B.1 thru B.2
1	Definitions	C.1 thru C.3
2	Types of Service	D.1 thru D.3
3	Description of Service	E.1 thru E.2
4	Application for Electric Service	F.1 thru F.5
5	Point of Delivery	G.1
6	Facilities on Customer's Premises	H.1 thru H.3
7	Basis of Rates	I.1 thru I.2
8	Metering	J.1 thru J.4 (C)
9	Deposits	K.1 thru K.4
10	Billing	L.1 thru L.4
11	Discontinuance of Service for Nonpayment	M.1
11-1	Medical Emergency	M.2 thru M.3
11-2	Discontinuance of Service for Other Causes	M.4
11-3	Charges for Collection Activity	M.5
11-4	Reconnection of Service	M.5
12	Customer's Load and Operations	N.1
13	Continuity of Electric Service and Interruption	O.1

(Continued)

Issued February 6, 2008 Effective March 7, 2008

Issued by PACIFIC POWER & LIGHT COMPANY  
By Andrea L. Kelly / pm Andrea L. Kelly Title Vice President, Regulation  
TF2 B.1REV Advice No. UE-08

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

TARIFF INDEX

	Sheet Number
Title Page	A.1
Tariff Index	B-Ba
Table of Contents - General Rules and Regulations	B.1-B.2
General Rules and Regulations	C.1-V.1
Schedule 15* Outdoor Area Lighting Service	15.1-15.2
Schedule 16 Residential Service	16.1
Schedule 17 Low Income Bill Assistance Pilot Program - Residential Service - Optional for Qualifying Customers	17.1-17.2
Schedule 18 Three Phase Residential Service Rider	18.1-18.2
Schedule 24 Small General Service	24.1-24.3
Schedule 33 Partial Requirements Service - Less Than 1,000 KW	33.1-33.2
Schedule 36 Large General Service - Less Than 1,000 KW	36.1-36.3
Schedule 37 Avoided Cost Purchases from Cogeneration and Small Power Purchases	37.1-37.2
Schedule 40 Agricultural Pumping Service	40.1-40.3
Schedule 47T Large General Service - Partial Requirements 47T.3	47T.1-
Schedule 48T Large General Service - Metered Time of Use, 1000 KW and Over 48T.3	48T.1-
Schedule 51 High Pressure Sodium Vapor Street Lighting Service	51.1-51.2
Schedule 52 Street Lighting Service - Company Owned System	52.1
Schedule 53 Street Lighting Service - Customer Owner System	53.1
Schedule 54 Recreational Field Lighting - Restricted	54.1-54.2
Schedule 57* Mercury Vapor Street Lighting Service and Conservation Act	57.1-57.3
Schedule 70 Renewable Energy Rider - Optional	70.1-70.3
Schedule 71 Energy Exchange Pilot Program	71.1-71.5
Schedule 73 Renewable Energy Rider - Optional Bulk Purchase Option	73.1-73.4
Schedule 91 Surcharge Fund to Low Income Bill Assistance Pilot Program	91.1
Schedule 95 Adjustment Associated with MEHC Acquisition Commitment A&G Credit	95.1
Schedule 96 Hydro Deferral Surcharge	96.1
Schedule 98 Adjustment Associated with the Pacific Northwest Electric Power Planning and Conservation Act	98.1
Schedule 101 Tax Adjustment Schedule	101.1-101.2
Schedule 102 Franchise Fee Adjustment Schedule	102.1
Schedule 107 Residential Refrigerator Recycling Program Residential Service Option for Qualifying Customers	107.1-107.2

NOTE: \*No New Service

(Continued)

Issued February 6, 2008 Effective March 7, 2008

Issued by PACIFIC POWER & LIGHT COMPANY

By Andrea L. Kelly Title Vice President, Regulation

TF2 INDEX-B.REV Advice No. UE-08

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 15  
OUTDOOR AREA LIGHTING SERVICE  
NO NEW SERVICE

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To all Customers for outdoor area lighting service furnished from dusk to dawn by means of presently-installed Company-owned mercury vapor or high-pressure sodium luminaires which may be served by secondary voltage circuits from Company's existing overhead distribution system. Luminaires shall be mounted on Company-owned wood poles and served in accordance with Company's specifications as to equipment and installation.

MONTHLY BILLING:

All Monthly Billings shall be adjusted in accordance with Schedules 91, 98, and 191.

Type of Luminaire	Nominal Lumen Rating	Monthly kWh	Base Rate Per Luminaire	
Mercury Vapor	7,000	76	\$10.65	(I)
" "	21,000	172	20.67	(I)
" "	55,000	412	43.54	(I)
High Pressure Sodium				
" " "	5,800	31	\$11.36	(I)
" " "	22,000	85	17.23	(I)
" " "	50,000	176	28.33	(I)

Pole Charge:

A monthly charge of \$1.00 per pole shall be made for each additional pole required in excess of the number of luminaires installed.

SPECIAL CONDITIONS:

Maintenance will be performed during regular working hours as soon as practicable after the customer has notified Company of service failure.

Company reserves the right to contract for the maintenance of lighting service provided hereunder.

(Continued)

Issued February 6, 2008 Effective March 7, 2008

Issued by PACIFIC POWER & LIGHT COMPANY

By Andrea L. Kelly Title Vice President, Regulation

TF2 15.1REV

Advice No. UE-08

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 16  
RESIDENTIAL SERVICE

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To single-family residential Customers only for all single-phase electric requirements when all service is supplied at one point of delivery. For three-phase residential service see Schedule 18.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic and Energy Charges. All Monthly Billings shall be adjusted in accordance with Schedules 91, 98, and 191.

Basic Charge: \$7.00

(I)

Energy Charge:

Base

Rate

5.180¢ per kWh for the first 600 kWh

(I)

8.173¢ per kWh for all additional kWh

(I)

MINIMUM CHARGE:

The monthly Minimum Charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.

CONTINUING SERVICE:

Except as specifically provided otherwise, the rates of this Tariff are based on continuing service at each service location. Disconnect and reconnect transactions shall not operate to relieve a Customer from monthly minimum charges.

RULES AND REGULATIONS:

Service under this Schedule is subject to the General Rules and Regulations contained in the tariff of which this Schedule is a part and to those prescribed by regulatory authorities.

Issued February 6, 2008 Effective March 7, 2008

Issued by PACIFIC POWER & LIGHT COMPANY

By Andrea L Kelly / Andrea L. Kelly Title Vice President, Regulation

TF2 16.1REV

Advice No. UE-08

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 17  
LOW INCOME BILL ASSISTANCE PROGRAM - RESIDENTIAL SERVICE  
OPTIONAL FOR QUALIFYING CUSTOMERS

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To residential Customers only for all single-phase electric requirements when all service is supplied at one point of delivery. For three-phase residential service see Schedule 18.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic and Energy Charges and the Low Income Energy Credit. All Monthly Billings shall be adjusted in accordance with Schedules 98 and 191.

Basic Charge: \$7.00 (I)

Energy Charge:

Base Rate			
5.180¢	per kWh	for the first 600 kWh	(I)
8.173¢	per kWh	for all additional kWh	(I)

LOW INCOME ENERGY CREDIT\*:

The credit amount shall be based on the qualification level for which the customer was certified.

<u>0-75% of Federal Poverty Level (FPL):</u>			
(3.942¢)	per kWh	for all kWh greater than 600 kWh	(I)
<u>76-100% of Federal Poverty Level (FPL):</u>			
(2.652¢)	per kWh	for all kWh greater than 600 kWh	(I)
<u>101-125% of Federal Poverty Level (FPL):</u>			
(1.658¢)	per kWh	for all kWh greater than 600 kWh	(I)

(continued)

Issued February 6, 2008 Effective March 7, 2008

Issued by PACIFIC POWER & LIGHT COMPANY

By Andrea L. Kelly Andrea L. Kelly Title Vice President, Regulation

TF2 17.1REV pu Advice No. UE-08

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT  
STAMP

SCHEDULE 24  
SMALL GENERAL SERVICE

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To non-residential Customers whose entire requirements are supplied hereunder with electric service loads which have not exceeded 100 kW more than once in the preceding 12-month period, or with seven months or less of service, whose loads have not registered more than 100 kW. And to seasonal Customers, as defined in Rule 1 of this tariff, with electric service loads which have not exceeded 200 kW more than once in the preceding 12-month period, or with seven months or less of service, whose loads have not registered more than 200 kW. In the case that the motor nameplate horsepower rating is used to determine the seasonal Customer's annual load size, that load size will also be used to determine eligibility for this schedule.

The Company will not switch a Customer between General Service Schedules 24 and 36 more than once in a 12-month period, unless the following exception is met: In the event that a Customer's load increases due to changes in operations, the Company may, at its discretion, place the Customer on a schedule with a higher demand requirement, if so warranted.

Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed.

Emergency, Seasonal, and Remote Service will be furnished by contract in accordance with Rule 2 of this Tariff.

This Schedule is not applicable to standby service.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic, Demand, Energy, and Reactive Power Charges. All Monthly Billings shall be adjusted in accordance with Schedules 91, 98, and 191.

Basic Charge:

<u>If Load Size* is:</u>	<u>The Monthly Basic Charge* is:</u>		
	<u>Single Phase</u>	<u>Three Phase</u>	
15 kW or less	\$7.85	\$11.65	(I)
Over 15 kW	\$7.85 plus \$.84 per kW for each kW in excess of 15 kW.	\$11.65 plus \$.84 per kW for each kW in excess of 15 kW.	(I)

\*Note: kW Load Size, for the determination of the Basic Charge, shall be the average of the two greatest non-zero monthly demands established any time during the 12-month period which includes and ends with the current billing month.

(Continued)

Issued February 6, 2008 Effective March 7, 2008

Issued by PACIFIC POWER & LIGHT COMPANY

By Andrea L. Kelly Andrea L. Kelly

Title Vice President, Regulation

TF2 24.1REV

Advice No. UE-08

080220

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT  
STAMP

SCHEDULE 24  
(Continued)  
SMALL GENERAL SERVICE

MONTHLY BILLING: (Continued)

Seasonal Service Basic Charge: (Optional)

Customers qualifying as Seasonal Service in accordance with Rule 1 of this Tariff, have the option of the Company billing the Basic Charge annually with their November bill.

<u>If Annual Load Size* is:</u>	<u>The Annual Basic Charge is:</u>
Single-Phase Service, Any size:	\$94.20 plus \$10.08 per kW of Annual (I) Load Size in excess of 15 kW.
Three-Phase Service, Annual Any size:	\$139.80 plus \$10.08 per kW of (I) Load Size in excess of 15 kW.

\*Note: Annual Load Size is the greater of:  
The average of the two greatest non-zero monthly demands established anytime during the 12-month period which includes and ends with the November billing month; or applying the motor nameplate horsepower to the Billing Demand Table from Rule 10(a) of this Tariff.

Demand Charge:

No	Charge for the first 15 kW of demand
\$2.96	per kW for all kW in excess of 15 kW (I)

Energy Charge:

Base	Rate	
8.424¢	per kWh for the first 1,000 kWh	(I)
5.815¢	per kWh for the next 8,000 kWh	(I)
5.011¢	per kWh for all additional kWh	(I)

MINIMUM CHARGE:  
The monthly Minimum Charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.

REACTIVE POWER CHARGE:  
The maximum 15-minute reactive demand for the month in kilovolt amperes in excess of 40% of the kilowatt demand for the same month will be billed, in addition to the above charges, at 45¢ per kvar of such excess reactive demand.

(Continued)

Issued February 6, 2008 Effective March 7, 2008

Issued PACIFIC POWER & LIGHT COMPANY  
by

By Andrea L. Kelly Andrea L. Kelly Title Vice President, Regulation  
TF2 24.2.REV Advice No. UE-08

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 36  
LARGE GENERAL SERVICE  
LESS THAN 1,000 KW

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To non-residential Customers with electric service loads which have exceeded 100 kW more than once in the preceding 12-month period, but have not exceeded 999 kW more than once in any consecutive 18-month period. And to seasonal Customers, as defined in Rule 1 of this tariff, with electric service loads which have exceeded 200 kW more than once in the preceding 12-month period, but have not exceeded 999 kW more than once in any consecutive 18-month period. In the case that the motor nameplate horsepower rating is used to determine the seasonal Customer's load size, that load size will also be used to determine eligibility for this schedule.

The Company will not switch a Customer between General Service Schedules 24 and 36 more than once in a 12-month period, unless the following exception is met: In the event that a Customer's load increases due to changes in operations, the Company may, at its discretion, place the Consumer on a schedule with a higher demand requirement, if so warranted.

Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed.

This Schedule is not applicable to standby service.

Partial requirements service for loads of less than 1,000 kW will be provided only by application of the provisions of Schedule 33.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic, Demand, Energy, and Reactive Power Charges; plus applicable Metering and Delivery Adjustments. All Monthly Billings shall be adjusted in accordance with Schedules 91, 98, and 191.

Basic Charge:

<u>If Load Size* is:</u>	<u>The Monthly Basic Charge* is:</u>	
100 kW or less	\$245	(I)
101 kW - 300 kW	\$ 90 plus \$1.55 per kW	(I)
Over 300 kW	\$180 plus \$1.25 per kW	(I)

\*Note: kW Load Size, for the determination of the Basic Charge, shall be the average of the two greatest non-zero monthly demands established any time during the 12-month period which includes and ends with the current billing month. For seasonal Customers, the Load Size will be the greater of this number or the number derived by applying the motor nameplate horsepower to the Billing Demand Table from Rule 10(a) if this tariff.

Demand Charge:

\$3.83 per kW for each kW of Billing Demand (I)

(Continued)

Issued February 6, 2008 Effective March 7, 2008

Issued by PACIFIC POWER & LIGHT COMPANY

By Andrea L. Kelly Title Vice President, Regulation

TF2 36.1.REV

Advice No. UE-08



PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 36  
(Continued)  
LARGE GENERAL SERVICE  
LESS THAN 1,000 KW

Energy Charge:

Base			
Rate			
4.676¢	per kWh for the first 40,000 kWh		(I)
4.285¢	per kWh for all additional kWh		(I)

MINIMUM CHARGE:

The monthly minimum charge shall be the Basic Charge plus the Demand Charge. A higher minimum may be required under contract to cover special conditions.

REACTIVE POWER CHARGE:

The maximum 15-minute reactive demand for the month in kilovolt amperes in excess of 40% of the kilowatt demand for the same month will be billed, in addition to the above charges, at 45¢ per kvar of such excess reactive demand.

PRIMARY VOLTAGE METERING AND DELIVERY ADJUSTMENTS:

The above monthly charges are applicable without adjustment for voltage when delivery and metering are at Company's standard secondary voltage.

Metering: For so long as metering voltage is at Company's available primary distribution voltage of 11 kV or greater, the above charges will be reduced by 1.0%.

Delivery: For so long as delivery voltage is at Company's available primary distribution voltage of 11 kV or greater, the total of the above charges will be reduced by 30¢ per kW of load size used for the determination of the Basic Charge billed in the month. A High Voltage Charge of \$60 per month will be added where such deliveries are metered at the delivery voltage.

The reductions of charges herein shall not operate to reduce the minimum charge.

When a new delivery or an increase in capacity for an existing delivery is, at request of Customer, made by means of Company-owned transformers at a voltage other than a locally standard distribution voltage, the above charges for any month will be increased by 30¢ per kW of load size used for the determination of the Basic Charge billed in the month.

Company retains the right to change its line voltage or classifications thereof at any time, and after reasonable advance notice to any Customer affected by such change, such Customer then has the option to take service at the new line voltage or to accept service through transformers to be supplied by Company subject to the voltage adjustments above.

(Continued)

Issued February 6, 2008 Effective March 7, 2008

Issued by PACIFIC POWER & LIGHT COMPANY

By Andrea L. Kelly Andrea L. Kelly Title Vice President, Regulation

TF2 36.2REV

Advice No. UE-08

*pm*

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 40  
AGRICULTURAL PUMPING SERVICE

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To Customers desiring service for irrigation and soil drainage pumping installations only. Service furnished under this Schedule will be metered and billed separately at each point of delivery.

MONTHLY BILLING:

Except for November, the monthly billing shall be the sum of the applicable Energy Charges and the Reactive Power Charge. For November, the billing shall be the sum of the Energy Charge, the Reactive Power Charge, and the Load Size Charge. All Monthly Billings shall be adjusted in accordance with Schedules 91, 98, and 191.

Load Size Charge: (Billed once each year, and to be included in the bill for the November billing period.)

<u>If Load Size<sup>1</sup> is:</u>	<u>Load Size<sup>1</sup> Charge is:</u>	
Single-phase service, any size:	\$21.67 per kW of Load Size but not less than \$65.01	(I) (I)
Three-phase service:		
50 kW or less	\$21.67 per kW of Load Size but not less than \$130.02	(I) (I)
51 to 300 kW	\$335 plus \$15.11 per kW of Load Size	(I)
Over 300 kW	\$1,340 plus \$11.76 per kW of Load Size	(I)

<sup>1</sup>Load Size is the average of the two greatest non-zero Monthly kW, as described on Sheet No. 40.2, established during the 12-month period which includes and ends with the November billing month.

Energy Charge:

<u>Base</u>		
<u>Rate</u>		
5.824¢	per kWh for all kWh	(I)

(Continued)

Issued February 6, 2008 Effective March 7, 2008

Issued by PACIFIC POWER & LIGHT COMPANY

By Andrea L. Kelly Andrea L. Kelly Title Vice President, Regulation

TF2 40.1.REV Advice No. UE-08

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 48T  
LARGE GENERAL SERVICE - METERED TIME OF USE  
1,000 KW AND OVER

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

This Schedule is applicable to electric service loads which have exceeded 999 kW in more than one month of any consecutive 18-month period. This schedule will remain applicable until Customer fails to exceed 999 kW for a period of 36 consecutive months. Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed. Service for intermittent, partial requirements, or highly fluctuating loads, or where service is seasonally disconnected during any one-year period will be provided only by special contract for such service. Partial requirements service for loads of 1,000 kW and over will be provided only by application of the provisions of Schedule 47T.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic, Demand, Energy, and Reactive Power Charges; plus applicable Metering and Delivery Adjustments. All Monthly Billings shall be adjusted in accordance with Schedules 91, 98 and 191.

Basic Charge:

<u>If Load Size* is:</u>	<u>The Monthly Basic Charge* is:</u>	
3,000 kW or less	\$1,145 plus \$1.04 per kW	(I)
Over 3,000 kW	\$1,385 plus \$.96 per kW	(I)

\*Note: kW Load Size, for the determination of the Basic Charge, shall be the average of the two greatest non-zero monthly demands established any time during the 12-month period which includes and ends with the current billing month.

Demand Charge:

<u>On-Peak Period Demand</u> (Monday through Friday: 6:00 a.m. to 10:00 p.m.)	
\$5.93 For each kW of Billing Demand	(I)

Energy Charge:

Base Rate	
3.862¢ per kWh for all kWh	(I)

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005 the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the First Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

(Continued)

Issued February 6, 2008 Effective March 7, 2008

Issued by PACIFIC POWER & LIGHT COMPANY

By Andrea L. Kelly Andrea L. Kelly Title Vice President, Regulation

TF2 48T.1REV

Advice No. UE-08

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT  
STAMP

SCHEDULE 51  
HIGH PRESSURE SODIUM VAPOR  
STREET LIGHTING SERVICE

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To service furnished from dusk to dawn for the lighting of public streets, highways, alleys and parks by means of Company-owned high- pressure sodium-vapor street lights installed on distribution-type wood poles and served by overhead circuits. Street lights will be served by either series or multiple circuits as the Company may determine. The type and kind of fixtures and supports will be in accordance with Company's specifications. Service includes installation, maintenance, energy, lamp and glassware renewals.

MONTHLY BILLING:

All Monthly Billings shall be adjusted in accordance with Schedules 91 and 191.

<u>Nominal Lumen Rating</u>	<u>Monthly kWh</u>	<u>Base Rate Per Lamp</u>	
5,800	31	\$ 8.22	(I)
9,500	44	10.00	(I)
22,000	85	15.01	(I)
50,000	176	25.80	(I)

SPECIAL PROVISIONS:

Company will replace individually burned out or broken lamps as soon as practicable after notification by the Customer.

Street lighting service under other conditions and for street lights of sizes and types not specified herein will be supplied under special contract.

Company may require Customer participation in the cost of installing circuit to render street lighting service when the length of such circuit from a source of suitable voltage on Company's system to the point of connection with the proposed street light or street lighting system is in excess of 300 feet.

Company may not be required to furnish service hereunder to other than municipal Customers.

The Customer may request temporary suspension of power for lighting by written notice. During such periods, the monthly rate will be reduced by Company's estimated average monthly relamping and energy costs for the luminaire. Company will not be required to reestablish such service under this rate schedule if service has been requested to be permanently discontinued by the Customers.

(Continued)

Issued February 6, 2008 Effective March 7, 2008

Issued by PACIFIC POWER & LIGHT COMPANY

By Andrea L. Kelly Andrea L. Kelly Title Vice President, Regulation

TF2 51.1REV

Advice no. UE-08

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 52  
STREET LIGHTING SERVICE  
COMPANY-OWNED SYSTEM

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To service furnished by means of Company-owned installations for the lighting of public streets, highways, alleys and under conditions, and for street lights of sizes and types, not specified on other schedules of this tariff. All street lights installed on and after December 28, 1979 shall make use of high-pressure, sodium-vapor luminaires. Company may not be required to furnish service hereunder to other than municipal Customers.

MONTHLY BILLING:

For systems owned, operated and maintained by Company

A flat rate equal to one-twelfth of Company's estimated annual costs for operation, maintenance, fixed charges and depreciation applicable to the street lighting system, including energy costs as follows. All Monthly Billings shall be adjusted in accordance with Schedules 91 and 191.

Base			
Rate			
7.844¢	per kWh	for dusk to dawn operation	(I)
8.777¢	per kWh	for dusk to midnight operation	(I)

SPECIAL CONDITIONS:

The Customer may request temporary suspension of power for lighting by written notice. During such periods, the monthly rate will be reduced by Company's estimated average monthly relamping and energy costs for the luminaire. Company will not be required to reestablish such service under this rate if service has been requested to be permanently discontinued by the Customer.

TERM OF CONTRACT:

Not less than five years for service to an overhead, or ten years to an underground system by written contract when unusual conditions prevail.

RULES AND REGULATIONS:

Service under this Schedule is subject to the General Rules and Regulations contained in the tariff of which this Schedule is a part and to those prescribed by regulatory authorities.

Issued February 6, 2008 Effective March 7, 2008

Issued by PACIFIC POWER & LIGHT COMPANY

By Andrea L. Kelly Andrea L. Kelly Title Vice President, Regulation

TF2 52.1REV Advice No. UE-08

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 53  
STREET LIGHTING SERVICE  
CUSTOMER-OWNED SYSTEM

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To service furnished for the lighting of public streets, highways and alleys by means of Customer-owned street lights. Company may not be required to furnish service hereunder to other than municipal Customers.

MONTHLY BILLING:

All Monthly Billings shall be adjusted in accordance with Schedules 91 and 191.

- a) Where Company operates and maintains the system, a flat rate equal to one-twelfth of the estimated annual cost for energy, operation and maintenance with energy at the following rate.

<u>Base Rate</u>	(I)
6.826¢ per kWh for all kWh	

- b) Where the Customer operates and maintains the system, a flat rate equal to one-twelfth of the estimated annual energy cost at the rate of:

<u>Base Rate</u>	(I)
6.826¢ per kWh for all kWh	

TERM OF CONTRACT:

Not less than five years under option (a) or one year under option (b).

SPECIAL CONDITIONS:

1. Under option (a), Company will replace individually burned out or broken lamps as soon as practicable during normal business hours after notification by Customer.

2. Company may not be required to maintain street lights employing fixtures or at locations unacceptable to Company.

3. In the event the Customer installs a series system, the Customer shall also provide, install and maintain the necessary series transformers.

RULES AND REGULATIONS:

Service under this schedule is subject to the General Rules and Regulations contained in the tariff of which this schedule is a part and to those prescribed by regulatory authorities.

Issued February 6, 2008 Effective March 7, 2008

Issued by PACIFIC POWER & LIGHT COMPANY

By Andrea L. Kelly Andrea L. Kelly Title Vice President, Regulation

TF2 53.1REV Advice No. UE-08



PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 57  
 MERCURY VAPOR  
 STREET LIGHTING SERVICE  
NO NEW SERVICE

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To service furnished from dusk to dawn for the lighting of public streets, highways, alleys and parks by means of presently-installed mercury vapor street lights. Street lights will be served by either series or multiple circuits as Company may determine. The type and kind of fixtures and supports will be in accordance with Company's specifications. Service includes installation, maintenance, energy, lamp and glassware renewals.

MONTHLY BILLING:

All Monthly Billings shall be adjusted in accordance with Schedules 91 and 191.

I. MONTHLY BILLING FOR LIGHTS INSTALLED PRIOR TO JANUARY 11, 1977

A. Company-Owned Overhead System

Street lights supported on distribution type wood poles:

Mercury Vapor Lamps Lumen Rating (Monthly kWh)	7000 (76)	21000 (172)	55000 (412)	
Rate per Lamp - horizontal	\$9.68	\$18.14	\$37.44	(I)
" " " - vertical	\$9.14	\$17.06	--	(I)

Street lights supported on metal poles:

Mercury Vapor Lamps Lumen Rating (Monthly kWh)	7000 (76)	21000 (172)	55000 (412)	
Rate per Lamp				
On 26-foot poles - horizontal	\$12.38	--	--	(I)
" " " " - vertical	\$11.76	--	--	(I)
On 30-foot poles - horizontal	--	\$21.32	--	(I)
" " " " - vertical	--	\$20.26	--	(I)
On 33-foot poles - horizontal	--	--	\$40.65	(I)

(Continued)

Issued February 6, 2008 Effective March 7, 2008

Issued by PACIFIC POWER & LIGHT COMPANY

By Andrea L. Kelly Title Vice President, Regulation

TF2 57.1REV

Advice No. UE-08



PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 57  
(Continued)  
MERCURY VAPOR  
STREET LIGHTING SERVICE  
NO NEW SERVICE

I. MONTHLY BILLING FOR LIGHTS INSTALLED PRIOR TO JANUARY 11, 1977  
(Cont'd.)

B. Company-Owned Underground System

Street lights supported on metal poles:

Mercury Vapor Lamps

	<u>7000</u>	<u>21000</u>	<u>55000</u>	
(Monthly kWh)	(76)	(172)	(412)	
Rate per Lamp				
On 26-foot poles - horizontal	\$12.37	--	--	(I)
" " " " - vertical	\$11.76	--	--	(I)
On 30-foot poles - horizontal	--	\$20.70	--	(I)
" " " " - vertical	--	\$19.65	--	(I)
On 33-foot poles - horizontal	--	--	\$40.03	(I)
plus				
Rate per foot of underground cable				
In paved area	\$0.05	\$0.05	\$0.05	
In unpaved area	\$0.03	\$0.03	\$0.03	

II. MONTHLY BILLING FOR LIGHTS INSTALLED AFTER JANUARY 11, 1977  
Company-owned, overhead system, mercury-vapor street lights.

Street lights on distribution type wood poles:

	<u>7000</u>	<u>21000</u>	<u>55000</u>	
(Monthly kWh)	(76)	(172)	(412)	
Rate per Lamp	\$10.08	\$18.13	\$39.24	(I)

(Continued)

Issued February 6, 2008 Effective March 7, 2008

Issued by PACIFIC POWER & LIGHT COMPANY

By Andrea L. Kelly Andrea L. Kelly Title Vice President, Regulation

TF2 57.2REV

Advice No. UE-08

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 91  
SURCHARGE TO FUND LOW INCOME BILL ASSISTANCE PROGRAM

All bills calculated in accordance with the schedules listed below shall have applied the following Surcharge.

Schedule 15	\$0.08 per month	(I)
Schedule 16	\$0.47 per month	(I)
Schedule 18	\$0.47 per month	(I)
Schedule 24	\$0.94 per month	(I)
Schedule 33	\$155.00 per month	(I)
Schedule 36	\$22.70 per month	(I)
Schedule 40	\$9.40 per year*	(I)
Schedule 47T	\$155.00 per month	(I)
Schedule 48T	\$155.00 per month	(I)
Schedule 51	\$1.30 per month	(I)
Schedule 52	\$1.30 per month	(I)
Schedule 53	\$1.30 per month	(I)
Schedule 54	\$0.44 per month	(I)
Schedule 57	\$1.30 per month	(I)

\*To be included in the bill for the November billing period.

Issued February 6, 2008 Effective March 7, 2008

Issued by PACIFIC POWER & LIGHT COMPANY

By Andrea L. Kelly Andrea L. Kelly Title Vice President, Regulation

TF2 91REV /p- Advice No. UE-08

080220

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 96  
HYDRO DEFERRAL SURCHARGE

(N)

PURPOSE:

The Hydro Deferral Surcharge recovers costs incurred by the Company associated with hydro conditions that occurred in 2005.

APPLICABLE:

All bills calculated in accordance with schedules contained in presently effective Tariff WN. No. U-74 shall have added an amount equal to the product of all kilowatt-hours of use multiplied by the following cents per kilowatt-hour.

Schedule 15	0.061 cents
Schedule 16	0.061 cents
Schedule 17	0.061 cents
Schedule 18	0.061 cents
Schedule 24	0.061 cents
Schedule 33	0.061 cents
Schedule 36	0.061 cents
Schedule 40	0.061 cents
Schedule 47T	0.061 cents
Schedule 48T	0.061 cents
Schedule 51	0.061 cents
Schedule 52	0.061 cents
Schedule 53	0.061 cents
Schedule 54	0.061 cents
Schedule 57	0.061 cents

(N)

Issued February 6, 2008 Effective March 7, 2008

Issued by PACIFIC POWER & LIGHT COMPANY

By Andrea L. Kelly Andrea L. Kelly Title Vice President, Regulation

TF2 96.1NEW

Advice No. UE-08

*/rw*

PACIFIC POWER & LIGHT COMPANY FOR COMMISSION'S RECEIPT STAMP

PACIFIC POWER & LIGHT COMPANY  
 SCHEDULE 300  
 CHARGES AS DEFINED BY THE RULES AND REGULATIONS

PURPOSE:  
 The purpose of this Schedule is to list the charges referred to in the General Rules and Regulations.

AVAILABLE:  
 In all territory served by Company in the State of Washington.

APPLICABLE:  
 For all Customers utilizing the services of the Company as defined and described in the General Rules and Regulations.

SERVICE CHARGES:

<u>Rule No.</u>	<u>Sheet No.</u>	<u>Description</u>	<u>Charge</u>
2	D.1	<u>Demand Pulse Access Charge:</u>	Actual Cost
6	H.1	<u>Meter Repair/Replacement Charges:</u> Arising from careless or misuse by Customer	Actual Repair/Replacement Cost
6	H.3	<u>Service Call Charge (Customer facilities):</u>	Actual Cost
6	H.3	<u>Other Work at Customer's Request:</u>	Actual Cost
8	J.2	<u>Meter Test Charge:</u>	\$50.00 (N)
8	J.3	<u>Meter Verification Charge:</u>	\$20.00 per unit (N)
9	K.2	<u>Deposit:</u>	Not to Exceed 2/12 of Estimated Annual Billing
10	L.2	<u>Returned Check Charge:</u>	\$20.00
10	L.4	<u>Late Payment Charge:</u>	1.0% per month of delinquent balance
11-3	M.4	<u>Reconnection Charge:</u> Monday through Friday except holidays 8:00 A.M. to 4:00 P.M. 4:00 P.M. to 7:00 P.M.	\$20.00 \$40.00
		Weekends and holidays 8:00 A.M. to 7:00 P.M.	\$40.00
11-3	M.4	<u>Field Visit Charge:</u>	\$15.00
11-3	M.4	<u>Unauthorized Reconnection/Tampering Charge:</u>	\$75.00

(K)  
 pg  
 300  
 .2

(Continued)

Issued February 6, 2008 Effective March 7, 2008  
 Issued by PACIFIC POWER & LIGHT COMPANY  
 By Andrea L. Kelly Andrea L. Kelly Title Vice President, Regulation  
 TF2 300.1REV Advice No. UE-

080220

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

PACIFIC POWER & LIGHT COMPANY  
 SCHEDULE 300  
 CHARGES AS DEFINED BY THE RULES AND REGULATIONS  
 (Continued)

SERVICE CHARGES: (Continued)

<u>Rule No.</u>	<u>Sheet No.</u>	<u>Description</u>	<u>Charge</u>	
14	P.2	<u>Facilities Charges:</u> For facilities installed at Customer's expense	0.67% of installed cost per month	(M) pg 300
		For facilities installed at Company's expense	1.67% of installed cost per month	.1 
14	P.11	<u>Temporary Service Charge:</u> Service Drop and Meter only	Single phase \$85.00 Three phase \$115.00	(M) pg 300
25	W.1	<u>Customer Guarantee Credit 1:</u> Restoring Supply After an Outage For each additional 12 hours	\$50.00 \$25.00	.1
25	W.1	<u>Customer Guarantee Credit 2:</u> Appointments	\$50.00	
25	W.2	<u>Customer Guarantee Credit 3:</u> Switching on Power	\$50.00	
25	W.2	<u>Customer Guarantee Credit 4:</u> Estimates for New Supply	\$50.00	
25	W.3	<u>Customer Guarantee Credit 5:</u> Responding to Bill Inquiries	\$50.00	
25	W.3	<u>Customer Guarantee Credit 6:</u> Resolving Meter Problems	\$50.00	
25	W.3	<u>Customer Guarantee Credit 7:</u> Notifying of Planned Interruptions	\$50.00	

Issued February 6, 2008 Effective March 7, 2008

Issued by PACIFIC POWER & LIGHT COMPANY  
 By Andrea L. Kelly Andrea L. Kelly Title Vice President, Regulation  
 TF2 300.2REV /p~ Docket No. UE-

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

GENERAL RULES AND REGULATIONS

8. METERING

A. **General.** The Company will install and maintain all meters it uses for measuring power and energy. The Company may install demand and reactive meters if the Company requires them to apply its rate schedules correctly.

The Company may bill the Customer for the installation, maintenance and reading costs for any metering equipment that the Customer requests over that which the Company would normally install.

When multiple meters are installed at a location with multiple units, it is the developer/owner's responsibility to permanently, and correctly, label each meter base for the associated service address. Company may check such meter installations to verify they are correctly labeled. Company will charge the Meter Verification Charge, set forth in Schedule 300, to the developer/owner for each meter installation checked. In the event all meters are labeled correctly for each unit, Company will waive the Meter Verification Charge for that building. (N)

When a complaint is received from a Customer, landlord or governmental agency of possible switched meters, Company will check such meter installations to verify that they are correctly labeled. Company will charge the Meter Verification Charge, as set forth in Schedule 300 to the developer/owner for each meter installation checked. If all meters at a building are correctly labeled for each unit, Company will waive the Meter Verification Charges for that building. If a Customer or landlord requests more than one meter installation verification within any 12-month period, the Company will require the requesting party to pay the Meter Verification Charge as set forth in Schedule 300, in advance. If Company determines that the meter is switched or mislabeled, it will refund the deposit to the Customer and Company will charge the Meter Verification Fee set forth in Schedule 300, to the developer/owner for each meter installation checked. (N)

(K)  
pg  
j2  
|  
(K)  
pg  
j2

(Continued)

Issued February 6, 2008 Effective March 7, 2008

Issued by PACIFIC POWER & LIGHT COMPANY  
By Andrea L. Kelly Andrea L. Kelly Title Vice President, Regulation  
TF2 J.1REV Case No. UE-

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

GENERAL RULES AND REGULATIONS

8. METERING: (continued)

B. METER TEST PROCEDURES: (As of the effective date of this (M) tariff.) pg j1

1. Certified Meter Testing of New Meters. The Company purchases meters with accuracy certified by the manufacturer to be in compliance with The American National Standard Code for Electricity Metering (ANSI C12.1). The test results of the manufacturer are identified by each meter's individual serial number. These records will be maintained for the three most recent years.

2. In-Service Meter Performance Testing. The Company performs an in-service meter test program to ensure the accuracy of meters throughout their service life.

Meters are tested on full load, light load and power factor to meet the following standards:

- Mechanical and Hybrid +/- 1.0% accuracy
- Solid State +/- 0.5% accuracy

Meters that meet acceptable standards of accuracy will remain in service, subject to random sampling and scheduled testing. The Company's schedule testing will occur:

- Every 8 years for all electro-mechanical meters without surge proof magnets. (M) pg j1
- Every 16 years for all other electro-mechanical meters. (K) pg j3

(Continued)

Issued February 6, 2008 Effective March 7, 2008

Issued by PACIFIC POWER & LIGHT COMPANY  
By Andrea L. Kelly Andrea L. Kelly Title Vice President, Regulation

TF2 J.2REV

Case No. UE-

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

GENERAL RULES AND REGULATIONS

8. METERING: (continued)

B. METER TEST PROCEDURES: (As of the effective date of this tariff.) (M)  
(continued) pg  
j2

2. **In-Service Meter Performance Testing (continued).** The Company's random testing is based on ANSI/ASQC Z1.4 Sampling Procedures and Tables for Inspection by Attributes.

Meters that, on test, fail to meet accuracy specifications and that cannot be recalibrated will be replaced, retired, or salvaged within 10 days. The Company's meter replacement and/or retirement programs meet the requirements set forth in ANSI 12.1 Section 5.

3. **Meter Tests at Customer Request.** Customers may request the Company to test the accuracy of the meter at the Customer's premises. The Company will perform such a test once in twelve months without charge. If the Customer requests more than one test in twelve months, the Company may request the amount specified in Schedule 300. If the meter errs more than 2%, the Company will refund the advance.

4. **Billing Adjustments for Meter Error.** If a meter, tested at a Customer's request, errs more than +/- 2%, slow or fast, the Company will adjust its billings. The Company will correct billings for the six months prior to the test, or to the date of the last test, whichever is the shortest time. The Company may adjust from the date the error occurred, if it can determine that date. The Company will refund only to the customer last served by the meter prior to the test.

If a meter fails to correctly register the amount of electric power or energy used by the customer, the Company will estimate the amount of such use from the best available information. (M)  
pg  
j2

5. **Watthour Reference Standards.** The Company uses a precision reference standard as primary calibration for meter testing equipment. Meter test equipment is examined annually to assure compliance with the National Institute of Standard and Technology (NIST) standards. The certification interval for PacifiCorp's other standards, are as follows:

(Continued)

(K)  
pg  
j4

Issued February 6, 2008 Effective March 7, 2008

Issued by PACIFIC POWER & LIGHT COMPANY  
By Andrea L. Kelly Andrea L. Kelly Title Vice President, Regulation  
TF2 J.3REV /p- Case No. UE-



PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

GENERAL RULES AND REGULATIONS

8. METERING: (continued)

(M)  
pg  
j3

5. **Watt-hour Reference Standards** (continued)

- Transfer Standards (travel to certify field and shop standards) are performed quarterly.
- Field and Shop Standards (used by the field metermen) are performed annually.

C. **Type and Use of Service.**

1. **Individual Customer.** The Company bases its rates on one Point of Delivery on the Customer's premises at one voltage and phase classification. When a Customer requires service at more than one Point of Delivery, voltage or phase classification, the Company will separately meter and bill each service.

Separate premises, even though owned by the same customer, will not be supplied through the same meter, except as may be specifically provided for in the applicable rate schedule.

2. **Multi-Unit Residential Complexes.** The Company will serve new multi-unit residential complexes only if it can directly meter and bill each occupant. The Company will not require multiple meters on existing complexes that are metered through a single meter unless the service to the complex is increased.

(M)  
pg  
j3

Issued February 6, 2008 Effective March 7, 2008

Issued by PACIFIC POWER & LIGHT COMPANY

By Andrea L. Kelly Andrea L. Kelly Title Vice President, Regulation

TF2 J.4NEW

Case No. UE-

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

GENERAL RULES AND REGULATIONS

9. DEPOSITS:

A. **Deposit Requirements for Current Residential Customers.**

The Company may collect a deposit from current residential customers when:

1. At any time during the prior twelve months, the Company has sent the customer three or more delinquency notices;
2. The Company has disconnected the customer's residential service for nonpayment; or
3. There is a prior customer living at the residence who owes a past-due bill to the Company for service at that address.

B. **Deposit Requirements for Residential Applicants.**

The Company may collect a deposit from an applicant for residential service only if:

1. The applicant has met any of the conditions described in section (A) above as a prior customer of the Company or as a customer of another electric utility;
2. The applicant is not able to demonstrate continuous employment during the prior twelve consecutive months and neither is currently employed nor has a regular source of income;
3. The applicant does not own or is not purchasing the premises to be served;
4. There is a prior customer living at the residence who owes a past-due bill to the Company at that address; or
5. The applicant has an unpaid, overdue balance owing to any electric or gas utility for residential service.

(Continued)

Issued February 6, 2008 Effective March 7, 2008

Issued by PACIFIC POWER & LIGHT COMPANY  
By Andrea L. Kelly Andrea L. Kelly Title Vice President, Regulation  
TF2 K.1REV Case No. UE-

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

GENERAL RULES AND REGULATIONS

11-1. **MEDICAL EMERGENCY:** If a residential customer notifies the Company of a medical emergency, the Company must postpone disconnection of service or must reinstate service for a grace period of five business days to submit a medical certificate. The Company must reinstate service during the same day if the customer contacts the utility prior to the close of the business day and requests a same-day reconnection. Otherwise, the Company must restore service by 12:00p.m. the next business day. When service is reinstated the Company will not require payment of a reconnection charge and/or deposit prior to reinstating service but must bill all such charges on the customer's next regular bill or on a separate invoice. A customer may claim medical emergency and be entitled to the benefits described in the rule only twice within any one hundred twenty day period. (M) pg m3

A. **Written Certification**

The Company may require the customer to submit, within five business days, written certification from a qualified medical professional stating that the disconnection of electrical service would aggravate an existing medical condition of a resident of the household. Qualified medical professional means "a licensed physician, nurse practitioner, or physician's assistant" authorized to diagnose and treat the medical condition described without direct supervision by a physician. If the Company requires written certification it must include the following: (C)

1. Residence location (D)
2. An explanation of how the physical health of the person will be aggravated by the disconnection of service; (D)
3. A statement of how long the condition is expected to last; and
4. The name, title, signature, and phone number of the person certifying the medical emergency.

A medical certificate shall be valid only for the length of time the health endangerment is certified to exist, but in no case for longer than 60 days without renewal.

(K)  
pg  
m3

(Continued)

Issued February 6, 2008 Effective March 7, 2008

Issued by PACIFIC POWER & LIGHT COMPANY  
By Andrea L. Kelly / Andrea L. Kelly Title Vice President, Regulation  
TF2 M.2REV Case No. UE-

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

GENERAL RULES AND REGULATIONS

11-1. MEDICAL EMERGENCY: (Continued)

B. **Payment Arrangements**

(N)

A customer submitting a medical certificate is not excused from paying delinquent and ongoing charges. In conjunction with Section A of this rule, the Company may require the customer to pay 10 percent of the delinquent balance and enter into an agreement to pay the entire remaining delinquent balance within 120 days and pay subsequent bills when due. The Company will send a notice confirming the payment arrangements within two business days.

C. **Disconnection**

(M)

pg  
m2

If the customer fails to provide an acceptable medical certificate or ten percent of the delinquent balance within the five-business-day grace period, or if the customer fails to abide by the terms of the payment agreement, the utility may disconnect service after providing written notice as follows:

(D)

1. **Mailed Notice**

a. If mailed from within the states of Washington, Oregon and Idaho the notice must provide a disconnection date not earlier than 5:00 p.m. of the third business day after the date of mailing; or

(D)

b. If mailed from outside the states of Washington, Oregon and Idaho the notice must provide a disconnection date not earlier than 5:00 p.m. of the sixth business day after the date of mailing; or

(N)

(C)

2. **Company Delivered**

If delivered by company personnel, the notice must provide a disconnection date not earlier than 5:00 p.m. of the second business day following the date of delivery.

(C)

(N)

(N)

(Continued)

(D)

Issued February 6, 2008 Effective March 7, 2008

Issued by PACIFIC POWER & LIGHT COMPANY  
By Andrea L. Kelly Andrea L. Kelly Title Vice President, Regulation

TF2 M.3REV

Case No. UE-

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

GENERAL RULES AND REGULATIONS  
LINE EXTENSIONS  
RULE 14

V. Extension Exceptions (Continued)

D. Intermittent Service Facilities

The Company will serve Intermittent loads provided the Customer advances the estimated cost of facilities above the cost of facilities which the Company would otherwise install. The Customer also must pay a Contract Minimum Billing for as long as service taken, but in no case less than five years. If load fluctuations become a detriment to other Customers, the Company may modify the facilities and adjust the advance and the Contract Minimum Billing.

E. Temporary Service

The Company will provide Temporary Service upon payment of a Temporary Service charge. The charge for installations requiring only a service drop and a meter is specified in Schedule No. 300. All other installations require a written agreement and payment of:

- the estimated installation cost, plus
- the estimated removal cost, plus
- the estimated cost for rearranging any existing facilities, less
- the estimated salvage value of the facilities required to provide Temporary Service.

The Customer is also responsible for: electric service supplied under the appropriate rate schedule; any advances required for sharing previous Extensions; and, Contract Minimum Billings.

If a Customer takes Temporary Service continuously for 60 consecutive months, the Company will classify the Extension as permanent and refund any payment the Customer made over that required of a permanent Customer. The Company will not refund the Facilities Charges.

(K)  
pg  
1

(K)  
pg  
1

(Continued)

Issued February 6, 2008 Effective March 7, 2008

Issued by PACIFIC POWER & LIGHT COMPANY  
By Andrea L. Kelly / Andrea L. Kelly Title Vice President, Regulation  
TF2 P.12REV Case No. UE-

080220

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

GENERAL RULES AND REGULATIONS  
LINE EXTENSIONS  
RULE 14

VI. Relocation or Replacement of Facilities

A. Relocation of Facilities

If requested by an Applicant or Customer the Company will: (M)  
relocate distribution facilities on to, or adjacent to, the pg  
Customer's premises; and/or, replace existing overhead p12  
distribution facilities with comparable underground (overhead to (C)  
underground conversion). Applicant or Customer is also  
responsible for Routes, Easements and Rights-of-Way as given in  
Section I.I of this rule. Substation facilities and (C)  
transmission voltage facilities will be relocated at the  
discretion of the Company.

For overhead to underground relocations (conversions), the new (D)  
underground system must not impair the use of the remaining (C)  
overhead system. The Applicant or Customer must elect either:  
to provide all trenching and backfilling, imported backfill  
material, conduits, and equipment foundations that the Company  
requires for the relocation; or, to pay the Company to provide (T)  
these items.

In addition, the Applicant or Customer must advance the  
following:

1. The estimated installed cost of the new facilities plus  
the estimated removal expense of the existing facilities,  
less
2. The estimated salvage value of the removed facilities.

This Advance is not refundable. The Company is not responsible  
for allocating costs and responsibilities among multiple  
Applicants.

B. Local Governments

When required by a governmental entity and when such conversion  
is practical, the Company will replace existing overhead with  
underground distribution facilities provided the entity pays the  
Company in accordance with Section VI.(A) above, and provided the  
entity adopts an ordinance creating an underground district  
requiring:

(K)  
to  
p14

(Continued)

Issued February 6, 2008 Effective March 7, 2008

Issued by PACIFIC POWER & LIGHT COMPANY  
By Andrea L. Kelly Andrea L. Kelly Title Vice President, Regulation  
TF2 P.13REV Case No. UE-

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

GENERAL RULES AND REGULATIONS  
LINE EXTENSIONS  
RULE 14

- B. **Local Governments** (Continued) (M)  
pg
1. All existing overhead communication and electric distribution facilities be removed; and p13
  2. Each property owner to make the changes necessary to receive service from the underground facilities as soon as the Company makes them available; and
  3. Authorizes the Company to discontinue overhead service when it has completed construction of the underground facilities. (M) pg p13

VII. **Contract Administration Credit**

Customers may waive their right to receive refunds on a Extension advance. Customers who waive this right will receive a Contract Administration Credit of \$250. The Customer's choice to receive the Contract Administration Credit must be made at the time the Extension advance is paid.

(Continued)

Issued February 6, 2008 Effective March 7, 2008

Issued by PACIFIC POWER & LIGHT COMPANY

By Andrea L. Kelly / Andrea L. Kelly Title Vice President, Regulation

TF2 P.14REV

Case No. UE-