

Exhib

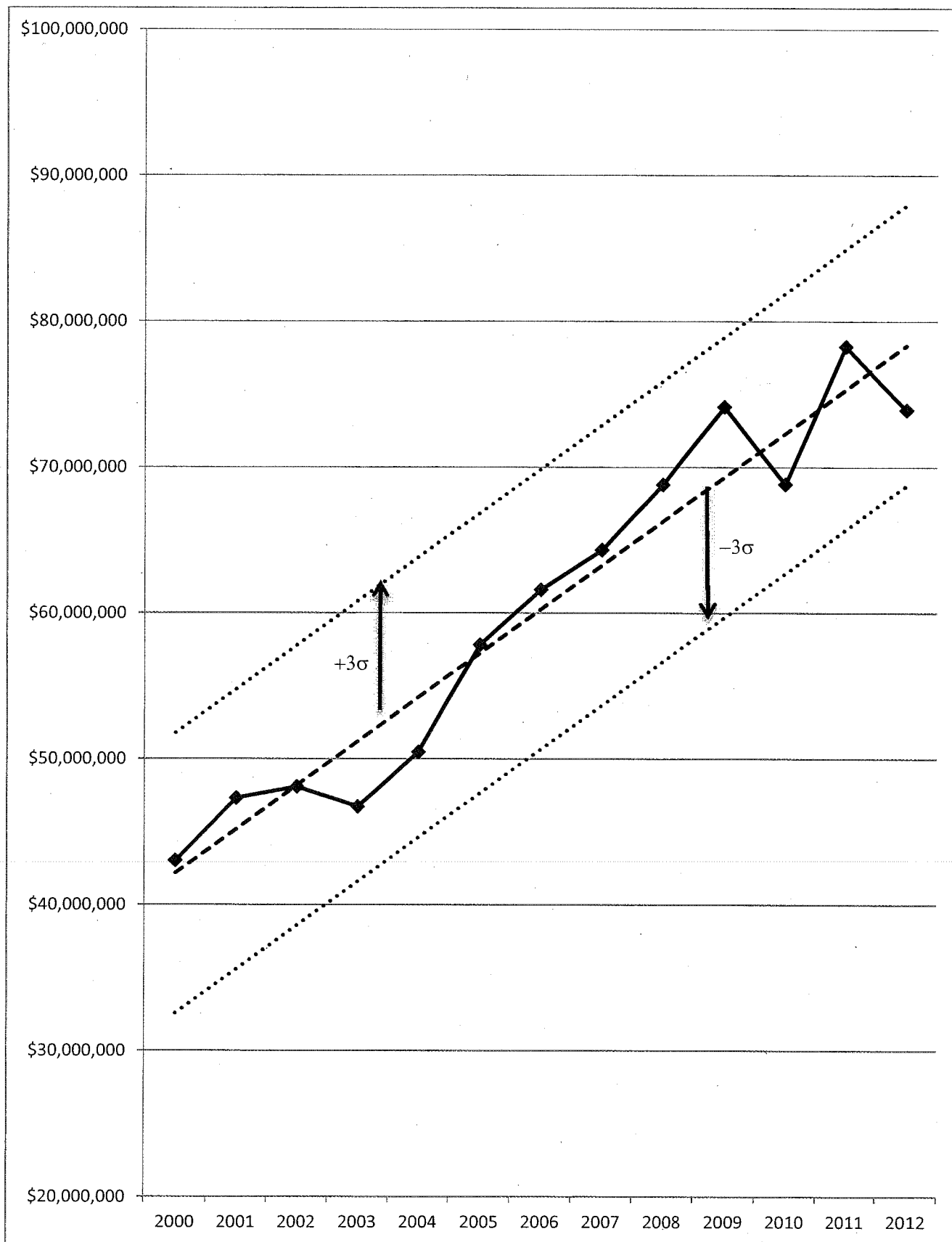
AVISTA CORPORATION
WASHINGTON GAS OPERATIONS
 Multiple Regression Analysis of Historical Net Revenues

Year	Avista/Wash Net Revenues Electric Ops.* Y	Washington Gross State Prod.† [000,000] X1	Heating Degree Days• X2
2000	\$43,022,146	\$227,704	7181
2001	\$47,321,038	\$230,322	6799
2002	\$48,093,793	\$237,117	6817
2003	\$46,729,403	\$247,056	6348
2004	\$50,471,147	\$257,979	6318
2005	\$57,828,269	\$279,333	6538
2006	\$61,601,965	\$300,145	6343
2007	\$64,328,783	\$325,118	6540
2008	\$68,808,676	\$333,720	7052
2009	\$74,141,718	\$332,600	6976
2010	\$68,835,136	\$342,702	6320
2011	\$78,288,470	\$357,056	6861
2012	\$73,936,837	\$375,730	6256
	X2	X1	Constant
Coefficients	4894.821794	232.6274992	-41082795.16
Std. Error	2391.524019	14.71096609	17265215.15
R-squared	0.961687479	2601992.262	#N/A
F-statistic	125.505638	10	#N/A
T-statistic	1.69944E+15	6.77036E+13	#N/A

* Data from Company response to ICNU DR-1.19 and PC-129.

† Data from U.S. Department of Commerce, Bureau of Labor Statistics

• Data from Company response to PC-063, Part B.



AVISTA CORPORATION
 WASHINGTON GAS UTILITY OPERATIONS
 VARIANCE ANALYSIS

Year	X	Y Net Revenues	x X-Xavg	y Y-Yavg	x-squared	xy	y-squared
2000	1	43,022,146	-6	-17,239,960	36	103439761.4	297,216,228,758,505
2001	2	47,321,038	-5	-12,941,068	25	64705341.15	167,471,246,953,425
2002	3	48,093,793	-4	-12,168,313	16	48673252.92	148,067,846,882,114
2003	4	46,729,403	-3	-13,532,703	9	40598109.69	183,134,056,732,072
2004	5	50,471,147	-2	-9,790,959	4	19581918.46	95,862,882,658,585
2005	6	57,828,269	-1	-2,433,837	1	2433837.231	5,923,563,665,878
2006	7	61,601,965	0	1,339,859	0	0	1,795,221,521,485
2007	8	64,328,783	1	4,066,677	1	4066676.769	16,537,859,945,401
2008	9	68,808,676	2	8,546,570	4	17093139.54	73,043,854,820,329
2009	10	74,141,718	3	13,879,612	9	41638835.31	192,643,622,864,569
2010	11	68,835,136	4	8,573,030	16	34292119.08	73,496,839,424,117
2011	12	78,288,470	5	18,026,364	25	90131818.85	324,949,790,740,636
2012	13	73,936,837	6	13,674,731	36	82048384.62	186,998,261,610,947
Sum	91	783,407,381			182	548,703,195	1,767,141,276,578,060
Average	7	60,262,106					

slope (b) = $(\sum xy) / (\sum x\text{-squared}) = 3,014,852.7$
 intercept (a) = $Y\text{avg} - (b)X\text{avg} = 39,158,137.2$
 r-squared = $(b)(\sum xy) / (\sum y\text{-squared}) = 0.936121713$

variance of y given x = $(1/n-2)(\sum y\text{-squared} - b\sum xy) =$
 standard deviation of y given x = $(\text{variance})^{1/2} =$
 3 standard deviation units = S.D. x 3 =

50% of Variance	
10,261,996,070,929	5,130,998,035,464
3,203,435	2,265,171
9,610,305	6,795,512

Year	Actual Net Revenues	Predicted Net Revenues	+3s	-3s
2000	\$43,022,146	\$42,172,990	\$51,783,295	\$32,562,685
2001	\$47,321,038	\$45,187,843	\$54,798,148	\$35,577,538
2002	\$48,093,793	\$48,202,695	\$57,813,000	\$38,592,390
2003	\$46,729,403	\$51,217,548	\$60,827,853	\$41,607,243
2004	\$50,471,147	\$54,232,401	\$63,842,706	\$44,622,096
2005	\$57,828,269	\$57,247,254	\$66,857,559	\$47,636,948
2006	\$61,601,965	\$60,262,106	\$69,872,411	\$50,651,801
2007	\$64,328,783	\$63,276,959	\$72,887,264	\$53,666,654
2008	\$68,808,676	\$66,291,812	\$75,902,117	\$56,681,507
2009	\$74,141,718	\$69,306,664	\$78,916,970	\$59,696,359
2010	\$68,835,136	\$72,321,517	\$81,931,822	\$62,711,212
2011	\$78,288,470	\$75,336,370	\$84,946,675	\$65,726,065
2012	\$73,936,837	\$78,351,223	\$87,961,528	\$68,740,917

Reference: Statistical Inference for Management and Economics, Hembtoberger, et al, Allyn and Bacon, 1975, pp. 284-287.

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AVISTA CORPORATION
WASHINGTON GAS UTILITY OPERATIONS
COST OF EQUITY IMPACT OF RISK REDUCTION
2000-2012

Assume: With Decoupling, Historical Net Revenue Variance Reduced 40%

1) Standard Deviation of Annual Revenues

$s = \$3,203,435$	$s =$ one standard deviation unit (historical)
$3s = \$9,610,305$	$3s =$ 3 standard deviation units (historical)
$3s^* = \$6,795,512 = 2.1213s$	$3s^* =$ 3 standard deviation units (50% variance)

2) Probability (p) Difference in Negative Outcomes Between 3 Standard Deviation Units (Historical) and 3 Standard Deviation Units (Variance Reduced 50%)

$p(3s) =$	0.49865
less $p(3s^*, 2.1213s) =$	<u>0.48304</u>
	0.01561 or 1.56% of average revenues

3) Basis Point Impact of 1.56% Reduction in Average Annual Net Revenues

a) Average Annual Net Revenues 2000-2012 = \$61.854 Million
 $\times .0156$
Annual Net Revenue Reduction = \$0.964 Million

b) Average Avista Gas Rate Base 2000/2012 = \$162.715 Million
Average Common Equity Ratio 2009/2012 = 46.98%

Then, a 1% Equity Return Reduction Produces A Revenue Reduction Of:
 $= (1\% \times 46.98\% \times \$162.715 \text{ M}) / (1-35\% \text{ Tax Rate}),$ or
 $= \$1.18 \text{ Million}$

c) If a 1% Equity Return Reduction Reduces Annual Revenues \$1.18 Million,
Then, A \$0.964 Million reduction due to lower volatility = 0.82% or 82 Basis Points