

**BEFORE THE**  
**WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION**

WASHINGTON UTILITIES AND	)	
TRANSPORTATION COMMISSION,	)	
	)	
Complainant,	)	
	)	
v.	)	DOCKET NOS. UE-140762 and
	)	UE-140617 ( <i>consolidated</i> )
PACIFICORP D/B/A PACIFIC POWER &	)	
LIGHT COMPANY,	)	
	)	
Respondent.	)	
_____	)	
	)	
In the Matter of the Petition of	)	
	)	
PACIFIC POWER & LIGHT	)	DOCKET NO. UE-131384
COMPANY,	)	( <i>consolidated</i> )
	)	
For an Order Approving Deferral of	)	
Costs Related to Colstrip Outage	)	
_____	)	
	)	
In the Matter of the Petition of	)	
	)	
PACIFIC POWER & LIGHT	)	DOCKET NO. UE-140094
COMPANY,	)	( <i>consolidated</i> )
	)	
For an Order Approving Deferral of	)	
Costs Related to Declining Hydro	)	
Generation	)	
_____	)	

**EXHIBIT NO. \_\_\_(RRS-4)**

**ALLOCATION OF SYSTEM PEAK DAY CAPACITY**

**October 10, 2014**

# PacifiCorp

## State of Washington 12 Months Ending December 2013

### Allocation of System Peak Day Capacity

Peak Day Capacity (kW) = 876,951

Class	4CP <sup>(1)</sup>	Company Study	Surplus/(Shortfall) in Allocated	
	Demand		Peak Day Capacity	
	kW	kW	kW	Percent
	(1)	(2)	(3)	(4)
Sch 16	443,344	376,971	(66,374)	-15.0%
Sch 24	108,516	117,854	9,338	8.6%
Sch 36	167,206	187,962	20,755	12.4%
Sch 48T	66,217	76,692	10,475	15.8%
Sch 48T-D.F.	61,428	84,476	23,047	37.5%
Sch 40	29,136	30,933	1,797	6.2%
Lighting	1,103	2,063	960	87.1%
Total	876,951	876,951	(0)	0.0%

(1) The 4CP factor is based on the two summer months of July & August, and the two winter months of January & December.