

PacifiCorp
 Normalized Sources of Peak Capacity
 12 Months Ending June 30, 2001

Exhibit ___(MTW-1)
 Table 2

Line No.	Description	Winter Peak January MW	% of Total Capacity	Summer Peak July MW	% of Total Capacity	Annual Energy MWh	% of Total Requirement	Line No.
<u>Company Owned Generation</u>								
1	Hydro	1,001	9.34%	847	8.62%	4,893,641	5.89%	1
2	Thermal	6,262	58.49%	6,525	66.38%	45,274,285	54.47%	2
3	<u>Total Company Owned Generation</u>	7,263	67.83%	7,372	75.00%	50,167,926	60.36%	3
<u>Purchased & Net Interchange</u>								
4	Nonassociated Utilities	1,352	12.63%	121	1.23%	3,060,373	3.68%	4
5	Bonneville Power Administration	934	8.73%	934	9.51%	176,759	0.21%	5
6	Miscellaneous Purchased and Net Interchange	696	6.50%	907	9.22%	27,330,240	32.88%	6
7	<u>Subtotal</u>	2,982	27.85%	1,962	19.96%	30,567,372	36.78%	7
<u>Project Purchased Power</u>								
8	Mid Columbia	426	3.98%	459	4.67%	2,228,481	2.68%	8
9	C.S.P.E.	18	0.17%	18	0.18%	85,231	0.10%	9
10	U.S.B.R. Green Springs	18	0.17%	18	0.18%	69,919	0.08%	10
11	<u>Subtotal</u>	462	4.32%	495	5.04%	2,383,631	2.87%	11
12	<u>Total Purchased Power and Net Interchange</u>	3,444	32.17%	2,457	25.00%	32,951,003	39.64%	12
13	<u>Total</u>	10,707	100.00%	9,829	100.00%	83,118,929	100.00%	13
14	<u>Special Sales</u>	1,675		1,786		32,841,113		14
15	<u>System Net of Special Sales</u>	9,033		8,043		50,277,816		15