1	BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION						
2) WASHINGTON UTILITIES AND)						
3	TRANSPORTATION COMMISSION,) DOCKET NO. UG-940034						
4	Complainant,) vs.) DOCKET NO. UG-940814						
5							
6	WASHINGTON NATURAL GAS) VOLUME 7 COMPANY,)						
7	Respondent.) PAGES 872 - 888						
8	A hearing in the above matter was held on						
9	February 3, 1995, at 1:30 p.m. at 900 Fourth						
10	Avenue, Seattle, Washington before Commissioners						
11	RICHARD HEMSTAD, WILLIAM R. GILLIS and Administrative						
12	Law Judge LISA ANDERL.						
13	The parties were present as follows:						
14	WASHINGTON NATURAL GAS COMPANY, by DAVID S. JOHNSON, Attorney at Law, 815 Mercer Street,						
15	Seattle, Washington 98109.						
16	WASHINGTON UTILITIES AND TRANSPORTATION						
17	COMMISSION STAFF, by ANNE EGELER, Assistant Attorney General, 1400 South Evergreen Park Drive Southwest, Olympia, Washington 98504.						
18							
19	FOR THE PUBLIC, DONALD TROTTER, Assistant Attorney General, 900 Fourth Avenue, Suite 2000,						
20	Seattle, Washington 98164.						
21							
22							
23							
24							
25	Cheryl Macdonald, CSR Court Reporter						

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1 PROCEEDINGS

- 2 JUDGE ANDERL: Let's be on the record. The
- 3 Washington Utilities and Transportation Commission has
- 4 set for hearing at this time and place a hearing for
- 5 the purpose of taking public testimony in consolidated
- 6 dockets UG-940034 and UG-940814. My name is Lisa
- 7 Anderl. I'm the administrative law judge presiding.
- 8 To my right is Commissioner Richard Hemstad and to his
- 9 right is Commissioner William Gillis.
- 10 Let me go ahead and take appearances now,
- 11 beginning with the company.
- 12 MR. JOHNSON: David S. Johnson representing
- 13 Washington Natural Gas Company.
- 14 JUDGE ANDERL: For Commission staff.
- MS. EGELER: Anne Egeler, assistant
- 16 attorney general appearing for Commission staff.
- 17 JUDGE ANDERL: For public counsel.
- 18 MR. TROTTER: Donald T. Trotter, assistant
- 19 attorney general for the public counsel section.
- 20 JUDGE ANDERL: Thank you. Mr. Trotter,
- 21 would you like to just go ahead and make a preliminary
- 22 statement for the members of the public who are here.
- 23 MR. TROTTER: Welcome. We appreciate you
- 24 coming. Also there's other people that need to be
- 25 introduced. The administrative law judge is Lisa

- 1 Anderl and sitting to her right is Commissioner Dick
- 2 Hemstad and to his right is Commissioner Bill Gillis,
- 3 and there's also a chairman of the Commission, Sharon
- 4 Nelson, and she could not be here today, but they're
- 5 the ones where the buck stops there in terms of where
- 6 the decision making occurs, and this case -- this is
- 7 the last day of hearings in the case, and we've heard
- 8 from the parties and all the experts from the parties,
- 9 and there are several parties to this proceeding.
- 10 Obviously, the company, the staff, public counsel and
- 11 then there's also Seattle Steam Company, a large user
- 12 of natural gas offering steam service here in Seattle;
- 13 PERCC, an organization of commercial customers; and
- 14 then also the Northwest Industrial Gas Users which is
- 15 a group of large industrial users of natural gas, both
- 16 firm customers and interruptible customers. So the
- 17 Commission has heard from those people, but who they
- 18 haven't heard from are some of the smaller use
- 19 customers and often those are the people that appear
- 20 at these types of hearings to give their comments on
- 21 the proceeding.
- 22 This case was initiated last June by a
- 23 tariff filing by the company. As you may know, they
- 24 received a rate increase last June overall revenues of
- 25 around \$18 million and this phase of the case is to

- 1 look into rate design, primarily transportation rates
- 2 was the focus and the case has gone forward on that
- 3 basis, but as part of that, they are looking at rate
- 4 design and rate spread for all customer classes
- 5 including residential and small commercial customers.
- 6 The increases that the company is seeking
- 7 to implement if their filing is accepted in total
- 8 would be an increase of about 5.7 percent to
- 9 residential customers and commercial industrial rates
- 10 would go up by about 1.84 percent. Large volume
- 11 customers will go down by 13.2 percent and
- 12 transportation customer rates are proposed to be
- 13 decreased by about 55 percent. And that's sort of
- 14 phase 1, and in the future proceedings similar changes
- 15 could be effected, again if the company's case is
- 16 accepted in total.
- 17 It's important to note that this isn't a
- 18 general rate increase in terms of the company's cost
- 19 of business increasing. Theoretically the revenues
- 20 stay constant and it's just who pays the costs, what
- 21 costs are shifted to what other classes, and that's
- 22 what results in a rate increase, although we have
- 23 raised an issue in the case that for customer classes
- 24 that are growing in number it could end up giving more
- 25 money to the company. That's an issue the Commission

- 1 will have to decide. One of our other recommendations
- 2 is given the past rate increases that the Commission
- 3 has approved for this company that it may make sense
- 4 to defer implementation until the next rate case which
- 5 is apparently anticipated this spring.
- 6 Our presentation to the Commission showed
- 7 that the residential class was paying its fair share
- 8 and there didn't need to be a rate increase to that
- 9 class as a result of a cost of service study. The
- 10 staff is somewhere between public counsel and the
- 11 company, the industrial users are on the other side of
- 12 the company on that scale. And again, none of these
- 13 positions have been accepted as yet, and it will be up
- 14 to the Commission to decide who if anyone is correct.
- 15 There's a second docket in this case and
- 16 that involves compressed natural gas. Sometimes if
- 17 you're driving down the highway you may see a vehicle
- 18 that says "compressed natural gas fuel" or words to
- 19 that effect, and the company offers compressed natural
- 20 gas to customers, generally large fleets, for those
- 21 companies that want to use compressed natural gas
- 22 instead of gasoline or diesel. And the issue here is
- 23 at what price should the company be allowed to offer
- 24 that. Is the company subsidizing that venture, and if
- 25 so what should be done about it. The company's case

- 1 suggests that they are not being subsidized -- that
- 2 effort is not being subsidized by other customer
- 3 classes and the staff is taking the position that
- 4 there is a subsidy and according to state law there
- 5 can't be, and the company should offer it, if
- 6 at all, through a separate subsidiary to avoid anti-
- 7 competitive and subsidy impacts. So that's another
- 8 docket that you may be interested in testifying about.
- 9 The judge has told you the process. You
- 10 will be asked to take the stand and go under oath and
- 11 I will ask you some preliminary questions and then ask
- 12 you to state your position regarding the filing.
- With respect to a decision in this case, I
- 14 think the period for decision ends sometime in May.
- JUDGE ANDERL: May 12, I believe.
- 16 MR. TROTTER: So we could expect an order
- 17 sometime at least by then. And the Commission has a
- 18 whole series of options available to it, and it's not
- 19 very easy for me to identify everybody's position on
- 20 every issue. It's a very complicated case but if you
- 21 have any specific questions about it, my file is
- 22 downstairs and to the extent I can show you
- 23 nonconfidential information, I will.
- 24 So we welcome both of you to attend and
- 25 look forward to hearing your testimony.

- 1 JUDGE ANDERL: Thank you, Mr. Trotter.
- 2 Sir, you indicated that you would be testifying today
- 3 so why don't we go ahead and take you first.
- 4 MR. TROTTER: I would call Mr. Dan Auer, A
- 5 U E R.
- 6 Whereupon,
- 7 DANIEL AUER,
- 8 having been first duly sworn, was called as a witness
- 9 herein and was examined and testified as follows:

- 11 DIRECT EXAMINATION
- 12 BY MR. TROTTER:
- Q. Could you please state your name for the
- 14 record?
- 15 A. My name is Dan Auer, A U E R.
- 16 Q. So I spelled it correctly?
- 17 A. Yes.
- 18 Q. What's your business address?
- 19 A. My business address is 14440 41st Avenue
- 20 South, Seattle, Washington, 98168.
- 21 Q. And are you appearing on your own behalf or
- 22 on behalf of an organization?
- 23 A. On behalf of an organization and a whole
- 24 bunch of people. My job is to save energy for low
- 25 income households.

- 1 Q. Who is your employer?
- 2 A. I work for King County Housing Authority.
- 3 Q. And you're a weatherization specialist?
- 4 A. That's what I do.
- 5 Q. And please proceed to give your statement
- 6 to the Commission.
- 7 A. I just heard about this a while ago so I'm
- 8 not versed in cost allocation methodology and all of
- 9 that kind of thing but the gist of what I heard was
- 10 the rates were going to go up for the residential
- 11 customers, and I wanted to come in and say that rates
- 12 have gone up for residential customers in the recent
- 13 past, and the people that I work with have a real hard
- 14 time paying their utility bills.
- I just got ahold of the state plan the
- 16 other day, and I count there are 23,700 low income
- 17 households in Washington Natural Gas territory. They
- 18 pay on an average of 12 to 13 percent of their annual
- 19 income for energy, which is about three times your
- 20 non low income household. A rate increase is a
- 21 significant impact for a low income household. It may
- 22 be 5 percent, and it doesn't sound like much but to a
- 23 low income household it can make a big difference.
- 24 And basically that's what I wanted to say. This is a
- 25 big deal to my customers.

- 1 Q. What was the percentage of their income
- 2 that you quoted?
- 3 A. The national average, there's a study that
- 4 just came out is about 12 to 13 percent is the
- 5 average. Some households pay as much as 30 percent of
- 6 their household income on energy but the average is
- 7 about 12 percent. The non low income average is about
- 8 3 percent, 3 or 4 percent.
- 9 JUDGE ANDERL: Thank you. Commissioners,
- 10 do you have any questions for this witness?

- 12 EXAMINATION
- 13 BY COMMISSIONER HEMSTAD:
- 14 Q. One of the problems the industry is
- 15 addressing is increasing competitive environment
- 16 for gas, particularly for large customers, and you
- 17 tend to have options including leaving the system if
- 18 they can get gas elsewhere at a lower rate. And the
- 19 problems that poses is that the infrastructure is left
- 20 for the remaining people within the system to pay for.
- 21 At least that's how the issue is posed. And the
- 22 appearance of competition changes the former monopoly
- 23 where prices could be allocated however ultimately the
- 24 regulators thought was advanced whatever interests
- 25 seem to be. That's now much more difficult to do and

- 1 that's at least the issue posed. Do you think this
- 2 Commission should be moving prices then more towards
- 3 cost of the services to be provided to the various
- 4 customer classes? I say that in the context of one of
- 5 the consequences of that may be increase in rates for
- 6 residential customers and decreases for industrial
- 7 customers.
- 8 A. Well, as I see it this retail wheeling
- 9 that's brought to the retail level is people can shop
- 10 for different suppliers, right?
- 11 Q. Well, that's a way of phrasing it.
- 12 A. Certainly the people with the most clout as
- 13 far as buying gas will get the best deal. But this
- 14 issue that's going on right now is about the cost of
- 15 delivering that gas, and I was thinking about that
- 16 because this is a development of thought that's going
- 17 on in the industry right now that I've been following
- 18 a lot. There are fixed costs associated with the
- 19 delivery of this gas. Whether you buy this gas from
- 20 Washington Natural or you buy it from some gas
- 21 supplier in Utah it's still going to go through the
- 22 same pipes to get to your house unless you have the
- 23 wherewithal to lay a new pipe to Utah and I don't
- 24 think anybody is going to do that.
- 25 These are -- the cost of service is a fixed

- 1 cost that I don't think will be part of the
- 2 competitive world that some people predict in the next
- 3 three or four years. The competitive world is going
- 4 to be about strictly the cost of gas, as I understand
- 5 it. I know that a large impetus for this comes from
- 6 large buyers of gas because they feel they can get a
- 7 better deal and it's -- I don't see any sort of
- 8 logical connection between the shift of the costs of
- 9 delivering the gas, how come that gets cheaper and
- 10 then the cost of gas gets cheaper? I don't know. If
- 11 this situation comes to fruition, industrial people
- 12 will be in a pretty good spot. I mean, if it's
- 13 cheaper to get it and what you get is cheaper, that
- 14 seems real good, but the residential people it will be
- 15 more expensive to get it to you and maybe not cheaper.
- 16 They could lose -- it could be a lose-lose situation
- 17 for residential people and a win-win situation for
- 18 large consumers of gas. But I don't know why the cost
- 19 of service would go down for industrial people now. I
- 20 don't know enough about cost allocation kinds of
- 21 things, but what I hear about the cost of gas seems to
- 22 coincide with what's going on here as far as proposed.
- 23 COMMISSIONER HEMSTAD: Thank you.
- 24 JUDGE ANDERL: Commissioner Gillis.

EXAMINATION

- 2 BY COMMISSIONER GILLIS:
- 3 Q. I think you probably know a lot more about
- 4 some of the other programs that are -- government
- 5 programs, nonprofit programs that are available to --
- 6 has helped the low income, moderate income houses than
- 7 I would. Could you describe that for us a little bit,
- 8 what's happened there?
- 9 A. There's a lot of stuff happening
- 10 particularly from the government perspective. I
- 11 handle money from the Department of Energy and Health
- 12 and Human Services that is made available to
- 13 weatherize low income households to make their energy
- 14 bills affordable. Some of the money I have comes from
- 15 Health and Human Services and the lion's share of the
- 16 money from Health and Human Services goes into a
- 17 program called Energy Assistance where if you're a low
- 18 income household and can't pay your utility bills you
- 19 go to those folks and they will pay your utility
- 20 bills.
- 21 I'm not aware of how much money from Energy
- 22 Assistance has gone for Washington Natural Gas, I
- 23 don't know how much of that it is, but I know that's
- 24 under considerable pressure by the federal
- 25 congressional branch as well as the administrative

- 1 branch to cut that funding, so I know that there will
- 2 be less money available next year for just paying the
- 3 utility bills, and it's anticipated there's going to
- 4 be less money available from the federal government to
- 5 weatherize these homes, but on the other hand, I've
- 6 been working with Washington Natural Gas on a low
- 7 income weatherization program that they fund, and we
- 8 put it together with the monies that I have so that we
- 9 can do more homes. They've been -- maybe one of these
- 10 days it will actually get filed and we can shove ahead
- 11 and start doing homes. Right now it's a pilot to do
- 12 200 homes, and there are 23,700 homes in the district.
- 13 There's tremendous demand for this kind of work, and
- 14 outside of those resources available I'm not aware. I
- 15 know that some churches and things like that, if you
- 16 can't afford to pay your utility bill they will come
- 17 forward and pay those kinds of things, but as far as
- 18 organized efforts the only thing I am aware of is the
- 19 Energy Assistance program. I'm not aware of what the
- 20 gas company does, and I would be surprised if there
- 21 was some sort of cut rate for low income houses. I
- 22 don't know. I don't know enough about their rate
- 23 structure.
- 24 Q. Part of the determination is what are the
- 25 costs of serving different classes of customers, the

- 1 commercial classes, the large industrial, residential
- 2 customers. As Commissioner Hemstad was alluding to,
- 3 what's your feeling on if you were in our shoes and do
- 4 you think it's appropriate for one customer class to
- 5 subsidize another customer class, say the large
- 6 customers should be paying a little bit more if it
- 7 would lower the residential rate or not? What's your
- 8 thought on that?
- 9 A. Well, my feeling is that they're a utility.
- 10 Washington Natural Gas is here to provide gas service
- 11 to everybody in its territory that wants gas. Gas is
- 12 a heat source, it's how people heat their homes. And
- 13 they're obligated to serve those people. Now,
- 14 commercial processes and industrial processes can
- 15 choose gas as a fuel of choice, but the obligation I
- 16 think as a utility that they have is to serve the
- 17 residential base. There's a lot of problems with
- 18 serving that base because it goes way up and goes way
- 19 down and it goes way up and it goes way down and
- 20 that's not how you like to do business, and you can't
- 21 turn this thing on and off, and it's important to
- 22 bring other customers into the picture so that you
- 23 have a place to sell gas when your residential base
- 24 does go up.
- 25 Should one subsidize the other? I don't

- 1 look upon it as a subsidization. It's more a matter
- 2 of, at this point, as far as the pipes in the ground,
- 3 that's a utility. There's an obligation to serve, you
- 4 know. That's how I would look upon it. And if they
- 5 can achieve -- if they can make money displacing and
- 6 selling gas where these people don't need it and
- 7 utilize that pipe space, those people should -- they
- 8 should recover those costs in that, in that regard.
- 9 It isn't a matter of subsidizing as much as good
- 10 business in getting them where you can.
- 11 COMMISSIONER GILLIS: Appreciate that.
- 12 JUDGE ANDERL: Does either the company or
- 13 Commission staff have any questions for this witness?
- MR. JOHNSON: No.
- MS. EGELER: No questions.
- 16 JUDGE ANDERL: Thank you, Mr. Auer, for
- 17 your testimony. You may step down.
- 18 Anyone else here from the public who wishes
- 19 to offer testimony today?
- 20 I hear no response and it is five minutes
- 21 of 2. We've been convened for about 20, 25 minutes.
- MR. TROTTER: First of all, I need to offer
- 23 my ratepayer letter exhibit if that could be marked
- 24 for identification.
- 25 JUDGE ANDERL: I think I gave it Exhibit

- 1 No. 151 on Wednesday. That is the exhibit number for
- 2 identification. And are you offering it?
- 3 MR. TROTTER: I would offer its admission.
- 4 It contains both the letters I received from the
- 5 Commission file, ratepayer letters and letters that
- 6 were sent to public counsel on these dockets.
- 7 JUDGE ANDERL: Is there any objection?
- 8 MR. JOHNSON: None.
- 9 JUDGE ANDERL: Hearing no objection,
- 10 Exhibit No. 151 will be admitted as identified.
- 11 Anything else?
- 12 (Admitted Exhibit 151.)
- MR. TROTTER: I would like to request that
- 14 we maybe just wait another five minutes just so we've
- 15 waited a full half hour, if there's no objection.
- 16 JUDGE ANDERL: Sure. Let's take five
- 17 minutes off the record.
- 18 (Recess.)
- 19 JUDGE ANDERL: Let's be back on the record.
- 20 It is a minute after 2 now. Is there anything else to
- 21 come before us today?
- MR. TROTTER: No.
- 23 JUDGE ANDERL: I hear nothing. Then we'll
- 24 stand adjourned. Thank you all.
- 25 (Hearing adjourned at 2:02 p.m.)