

Summary of Gas Cost Accruals by Reg Jurisdiction		Total		Current Month & True-ups				Current Month Accruals				March-18 True-ups booked in April-18				
April-18				Washington Amount		Oregon Amount		Washington Amount		Oregon Amount		Washington Amount		Oregon Amount		
JDE Acct Code	CORE	Therms	\$	Therms	\$	Therms	\$	Therms	\$	Therms	\$	TH	\$	TH	\$	
47 6011 28040	671010	Contract Demand Charges	NA	\$ 342,142.50		\$ 41,946.67	D	\$ 300,195.83	D							
47 6011 28040	671030	Canadian Toll Charges	NA	\$ 352,497.53		\$ 199,923.99	D	\$ 152,573.54	D							
47 6011 28040	671050	Commodity Charges	25,830,280	\$ 5,031,028.67	19,643,228	\$ 3,913,879.82	C	6,187,032	\$ 1,117,148.85	19,643,131	\$ 3,913,822.74	6,187,129	\$ 1,117,166.76	97	\$ 57.08 (97) \$ (17.91)	
47 6011 28040	671051	Financial Hedges Settlement	NA	\$ -		\$ -	C	\$ -	C							
47 6011 28040	671070	Core Pipeline Imbalance	532,570	\$ 141,505.08	380,731	\$ 101,780.99	C	151,839	\$ 39,724.09	380,731	\$ 101,780.99	151,839	\$ 39,724.09			
47 6011 28081	671050	Gas Withdrawn from Storage		\$ -		\$ -	C	\$ -	C							
47 6011 28082	671050	Gas Delivered to Storage (credit)	(1,415,010)	\$ (297,940.09)	(1,415,010)	\$ (297,940.09)	C	\$ -	\$ -	(1,415,010)	\$ (297,940.09)	(2)	\$ -	(4)	\$ -	
47 6011 28120	671070	Gas Used in Operations (credit)	(16,624)	\$ (4,483.38)	(14,989)	\$ (4,097.45)	C	(1,635)	\$ (385.93)	(14,989)	\$ (4,097.45)	(3)	\$ (1,635)	(5)	\$ (385.93)	
47 6011 28040	671100	Off system sales		\$ -		\$ -	C	\$ -	C							
		Total Supply	24,931,196	\$ 5,564,750.31	18,593,960	\$ 3,955,493.93		6,337,236	\$ 1,609,256.38	18,593,863	\$ 3,953,465.01	6,337,333	\$ 1,609,286.01	97	\$ 2,028.92 (97) \$ (29.63)	
47 6011 28040	672010	Capacity Reservation		\$ 3,949,912.67		\$ 3,193,392.96	D	\$ 756,519.71	D							
47 6011 28040	672020	Firm Commodity		\$ 91,966.37		\$ 75,103.37	C	\$ 16,863.00	C							
47 6011 28040	672030	Interruptible Commodity		\$ -		\$ -	D	\$ -	D							
47 6011 28040	672040	Other Firm Pipeline capacity		\$ 648,084.36		\$ 605,330.80	D	\$ 42,753.56	D							
47 6011 28040	672050	Capacity Releases		\$ (626,101.28)		\$ (549,226.22)	D	\$ (76,875.06)	D							
		Total Pipeline Cap & Transport		\$ 4,063,862.12		\$ 3,324,600.91		\$ 739,261.21								
47 6011 28040	673020	LS Demand		\$ 63,862.78		\$ 56,031.83	D	\$ 7,830.95	D							
47 6011 28040	673030	LS Capacity		\$ 65,756.46		\$ 59,305.75	D	\$ 6,450.71	D							
47 6011 28040	673040	LS Commodity		\$ -		\$ -	C	\$ -	C							
47 6011 28040	673050	LS Liquefaction		\$ -		\$ -	C	\$ -	C							
47 6011 28040	673060	LS Inventory		\$ -		\$ -	C	\$ -	C							
47 6011 28040	673070	LS Vaporization		\$ -		\$ -	C	\$ -	C							
47 6011 28040	673080	TF Reservation from LS		\$ 18,153.83		\$ 16,479.91	D	\$ 1,673.92	D							
47 6011 28040	673090	TF Commodity from LS		\$ -		\$ -	C	\$ -	C							
47 6011 28040	673120	SGS Demand		\$ 145,680.88		\$ 127,817.23	D	\$ 17,863.65	D							
47 6011 28040	673130	SGS Capacity		\$ 105.00		\$ 94.70	D	\$ 10.30	D							
47 6011 28040	673140	SGS Commodity		\$ -		\$ -	C	\$ -	C							
47 6011 28040	673160	SGS Inventory		\$ -		\$ -	C	\$ -	C							
47 6011 28040	673180	TF Reservation from SGS		\$ 19,516.29		\$ 17,716.69	D	\$ 1,799.60	D							
47 6011 28040	673190	TF Commodity from SGS		\$ -		\$ -	C	\$ -	C							
		Total Peaking Services		\$ 313,075.24		\$ 277,446.11		\$ 35,629.13								
		Total Core Gas Costs	24,931,196	\$ 9,941,687.67	18,593,960	\$ 7,557,540.95		6,337,236	\$ 2,384,146.72	18,593,863	\$ 7,551,683.71	6,337,333	\$ 2,385,665.30	97	\$ 5,857.24 (97) \$ (1,518.58)	
		Total Commodity (Col K, Rows: 10, 11, 12, 13, 14, 16, 20, 28, 29, 30, 31, 33, 36, 37 & 39)			Pg 2	\$ 3,788,726.64	C	\$ 1,173,350.01	C			Pg 3	\$ 1,175,216.65		\$ 1,311.18	\$ (1,866.64)
		Total Demand (Col. K, Rows 8, 9, 19, 26, 27, 32, 34, 35, & 38)			Pg 2	\$ 3,768,814.31	D	\$ 1,210,796.71	D			Pg 3	\$ 1,210,448.65		\$ 4,546.06	\$ 348.06
		Total				\$ 7,557,540.95		\$ 2,384,146.72				\$ 7,551,683.71		\$ 2,385,665.30		\$ (1,518.58)
					WA & OR	9,941,687.67				JDE Export	7,853,721.25	JDE Export	2,386,051.23		\$ 4,338.66	
										True-up	5,857.24	True-up	(1,518.58)	28081/28082/28120		
											7,859,578.49		2,384,532.65	(302,423.47)		

Washington Deferrals
 Month (April-18)

WA Deferrals

	<u>Commodity</u> 692010	<u>Demand</u> 691010	<u>Amortization</u> 693010	<u>Total</u>
Gas Cost Recognized				
Total Gas Cost Recognized	\$ 5,035,530.96	\$ 3,032,151.69	\$ 1,275,831.84	\$ 9,343,514.49
Actual Gas Cost Incurred	\$ 3,788,726.64	\$ 3,768,814.31	\$ -	\$ 7,557,540.95
Deferred Gas Cost Journalized	\$ 1,246,804.32	\$ (736,662.62)	\$ 1,275,831.84	\$ 1,785,973.54
47WA.2530.01253 - Gas Loss	\$ 5,007.86			\$ 5,007.86
Gas Storage Mitigation		\$ 255,885.42		\$ 255,885.42
Deferral Amount	\$ 1,251,812.18	\$ (480,777.20)	\$ 1,275,831.84	\$ 2,046,866.82
	(____) = credit to gas cost			
JDE Gas Cost Account Code	47WA.6011.28051	47WA.6011.28051		
JDE Deferred Gas Account Code	\$ (1,251,812.18) 47WA.2530.01253	\$ 480,777.20 47WA.2530.01254	\$ (1,275,831.84)	\$ (2,046,866.82)