

Agenda Date: June 29, 2017  
Item Number: E2

**Docket:** UE-151162  
Company: Pacific Power & Light Company

Staff: Kyle Frankiewicz, Regulatory Analyst

### **Recommendation**

Issue an Order in Docket UE-151162 finding that:

- (1) Pacific Power & Light Company complied with the final renewable portfolio standard reporting requirements in WAC 480-109-210(6).
- (2) Pacific Power & Light Company has met its 2015 renewable portfolio standard target of 123,155 megawatt-hours and retired corresponding certificates in the Western Renewable Energy Generation Information System.

### **Background**

WAC 480-109-210 describes the two-step process by which the Washington Utilities and Transportation Commission (commission) determines whether a utility has complied with the renewable portfolio standard (RPS). WAC 480-109-210(1) requires a utility to file an initial report each year in which it documents the resources that it acquired or contracted to acquire to meet that year's RPS target.

WAC 480-109-210(6) then requires a utility to file a final compliance report within the next two years that identifies the specific resources that the utility used to meet the target and documents that the utility retired corresponding certificates in the Western Renewable Energy Generation Information System (WREGIS).

The commission issued Order 01 in this docket on August 27, 2015, which approved Pacific Power and Light Company's (Pacific Power or Company) calculation of its 2015 renewable energy target as 123,155 megawatt-hours (MWh).

### **Discussion**

Pacific Power submitted its final 2015 RPS compliance report on June 1, 2017. The report indicates that the company met its 2015 RPS target of 123,115 MWh using a mix of company-owned wind and incremental hydro resources as well as unbundled renewable energy credit (REC) purchases. Pacific Power used Method 2 for calculating its incremental hydro production, as defined in WAC 480-109-200(7)(c).

The following table summarizes the resources that Pacific Power used for 2015 RPS compliance:

WREGIS ID	Facility Name (Location)	Resource Type	Vintage	Amount (MWh)	Multiplier	Total
W536	Goodnoe Hills (Goldendale, WA)	Wind	2014	11,234	N/A	11,234
W536	Goodnoe Hills (Goldendale, WA)	Wind	2015	9,656	N/A	9,656
W200	Leaning Juniper (Arlington, OR)	Wind	2014	17,270	N/A	17,270
W185	Marengo I (Dayton, WA)	Wind	2014	29,478	N/A	29,478
W772	Marengo II (Dayton, WA)	Wind	2014	14,022	N/A	14,022
W1640	SPI Aberdeen (Aberdeen, WA)	Biomass (unbundled REC purchase)	2015	40,000	N/A	40,000
W180	J.C. Boyle (Klamath R., OR)	Incremental Hydro	2015	172	N/A	172
W157	Lemolo 1 (N. Umpqua R., OR)	Incremental Hydro	2015	1,011	N/A	1,011
W158	Lemolo 2 (N. Umpqua R., OR)	Incremental Hydro	2015	86	N/A	86
W140	Prospect 2 (Rogue River, OR)	Incremental Hydro	2015	226	N/A	226
Total MWh + RECs Acquired:						123,155
2015 Target (MWh):						123,155

### **Conclusion**

Staff recommends that the commission issue an order in Docket UE-151162 as described in the recommendation section above.