

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

DOCKET NO. UE-22_____

ELECTRIC TARIFF SHEETS LEGISLATIVE

AVISTA CORPORATION

Per WAC 480-80-105

RATE YEAR 1

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 1

RESIDENTIAL SERVICE - WASHINGTON

(Single phase & available voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To service for domestic purposes in each individual residence, apartment, mobile home, or other living unit when all such service used on the premises is supplied through a single meter. Only one meter per residence will be served under this Schedule.

Where a portion of a dwelling is used regularly for either: (a) the conduct of business, (b) where a portion of the electricity supplied is used for other than domestic purposes, or (c) when two or more living units are served through a single meter, the appropriate general service schedule is applicable. However, if the wiring is so arranged that the service for all domestic purposes can be metered separately, this schedule will be applied to such service.

MONTHLY RATE:

| | | |
|--------------------------------------|----------|----------------------------|
| \$9.00 Basic Charge, plus | | |
| First | 800 kWh | 8.519¢ per kWh |
| Next | 700 kWh | 9.914¢ per kWh |
| All over | 1500 kWh | 11.624¢ per kWh |

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Minimum Charge: ~~\$9.00~~

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Tax Customer Credit Schedule 76, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98 and Decoupling Mechanism Schedule 75.

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Effective October 1, 2021

Issued by Avista Corporation

By

Patrick Ehrbar, Director of Regulatory Affairs



AVISTA CORPORATION
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SCHEDULE 11

GENERAL SERVICE - WASHINGTON

(Available phase and voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To general service supplied for lighting and power purposes when all such service taken on the premises is supplied through one kilowatt-hour meter, except that water heating service separately metered prior to January 28, 1984 may continue to be billed separately.

MONTHLY RATE:

The sum of the following demand and energy charges:

~~\$20.00~~ Basic Charge, plus

Energy Charge:

First 3650 kWh ~~11.936¢~~ per kWh

All Over 3650 kWh ~~8.774¢~~ per kWh

Demand Charge:

No charge for the first 20 kW of demand.

~~\$7.00~~ per kW for each additional kW of demand.

Minimum:

~~\$20.00~~ for single phase service and ~~\$27.35~~ for three phase service; unless a higher minimum is required under contract to cover special conditions.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Tax Customer Credit Schedule 76, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98 and Decoupling Mechanism Schedule 75.

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AVISTA CORPORATION
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SCHEDULE 13

OPTIONAL COMMERCIAL ELECTRIC VEHICLE RATE – GENERAL SERVICE

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To non-residential Customers taking service for electric vehicle charging stations that are separately metered and must serve electric commercial fleet vehicles moving persons or commercial goods, workplace charging for employees, visitors, or the general public.

In the case of public DC fast charging sites, these must be broadly available to the general public and must include at least one direct current (DC) fast charger as defined in the special conditions below.

Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed.

MONTHLY BILLING:

Customers taking service under this Schedule shall be billed as follows:

| | |
|--|----------------|
| Basic Charge | \$20.00 |
| On-Peak Energy Charge, per on-peak kWh: | 21.108¢ |
| Off-Peak Energy Charge, per off-peak kWh: | 8.588¢ |

Minimum:

~~\$20.00~~ for single phase service and ~~\$27.35~~ for three phase service; unless a higher minimum is required under contract to cover special conditions.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98 and Decoupling Mechanism Schedule 75 and all other applicable tariff adjustment filings in effect.

On-Peak Period: The kWh shown by or computed from the readings of the Company's energy meter during on-peak hours. The on-peak period is:

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AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 21
LARGE GENERAL SERVICE - WASHINGTON
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on their side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

| | | | |
|----------|-------------|----------------|-----|
| First | 250,000 kWh | 7.714¢ per kWh | (I) |
| All Over | 250,000 kWh | 6.902¢ per kWh | (I) |

Demand Charge:

~~\$550.00~~ for the first 50 kW of demand or less.
~~\$7.00~~ per kW for each additional kW of demand.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, they will be allowed a primary voltage discount of 20¢ per kW of demand per month.

Power Factor Adjustment Charge:

If Customer has a reactive kilovolt-ampere (kVar) meter, they will be subject to a Power Factor Adjustment Charge as set forth in the Rules & Regulations.

Minimum:

The demand charge, unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM:

The current 12-month billing including any charges for power factor correction shall be not less than \$11.50 per kW of the highest demand established during the current 12-month period provided that such highest demand shall be adjusted by the elimination of any demand occasioned by an operation totally abandoned during such 12-month period.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Tax Customer Credit Schedule 76, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98 and Decoupling Mechanism Schedule 75.

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SCHEDULE 23

OPTIONAL COMMERCIAL ELECTRIC VEHICLE RATE – LARGE GENERAL SERVICE

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To non-residential Customers taking service for electric vehicle charging stations that are separately metered and must serve electric commercial fleet vehicles moving persons or commercial goods, workplace charging for employees, visitors, or the general public.

In the case of public DC fast charging sites, these must be broadly available to the general public and must include at least one direct current (DC) fast charger as defined in the special conditions below.

Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed.

MONTHLY BILLING:

Customers taking service under this Schedule shall be billed as follows:

| | |
|--|-----------------|
| Basic Charge | \$550.00 |
| On-Peak Energy Charge, per on-peak kWh: | 16.333¢ |
| Off-Peak Energy Charge, per off-peak kWh: | 6.742¢ |

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, they will be allowed a primary voltage discount of 20¢ per kW of demand per month.

Power Factor Adjustment Charge:

If Customer has a reactive kilovolt-ampere (kVar) meter, they will be subject to a Power Factor Adjustment Charge as set forth in the Rules & Regulations.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98 and Decoupling Mechanism Schedule 75.

On-Peak Period: The kWh shown by or computed from the readings of the Company's energy meter during on-peak hours. The on-peak period is:

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SCHEDULE 25
EXTRA LARGE GENERAL SERVICE - WASHINGTON
(Three phase, available voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 3,000 kVa. The average of the Customer's demand for the most recent twelve-month period be at least 3,000 kVa for service under this Schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 3,000 kVa in order to receive service under this Schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 3,000 kVa. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer. The written contract will specify a limit on both firm energy and demand.

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

| | | |
|----------|---------------|----------------|
| First | 500,000 kWh | 5.747¢ per kWh |
| Next | 5,500,000 kWh | 5.170¢ per kWh |
| All Over | 6,000,000 kWh | 4.235¢ per kWh |

Demand Charge:

\$30,650.00 for the first 3,000 kVa of demand or less.
\$8.30 per kVa for each additional kVa of demand.

Primary Voltage Discount:

If Customer takes service at:

- 1) 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of \$0.20 per kVa of demand per month.
- 2) 60 kV (wye grounded) or higher, he will be allowed a primary voltage discount of \$1.52 per kVa of demand per month.
- 3) 115 kV (wye grounded) or higher, he will be allowed a primary voltage discount of \$1.93 per kVa of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

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SCHEDULE 25A
EXTRA LARGE GENERAL SERVICE – WASHINGTON

ANNUAL MINIMUM: ~~\$971,120~~

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service.

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DEMAND:

The average kVa supplied during the 30-minute period of maximum use during the current month as measured by Company's metering equipment.

SPECIAL TERMS AND CONDITIONS:

Existing Customers who install demand-side management measures, which cause their demand to fall below 3,000 kVa, will continue to qualify for service under this Schedule. The Company will estimate the Customer's demand reduction created by those demand-side management measures in order to determine qualification for service under this Schedule. If a Customer installs demand-side management measures without assistance from the Company, it is the Customer's responsibility to inform the Company regarding the installation of such measures.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Tax Customer Credit Schedule 76, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93 and Renewable Energy Credit Revenue Mechanism Schedule 98.

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SCHEDULE 31
PUMPING SERVICE - WASHINGTON
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To service through one meter for pumping water or water effluents, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer will enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

MONTHLY RATE:

The sum of the following charges:

~~\$20.00~~ Basic Charge, plus

Energy Charge:

| | | | |
|-------|-------------------------|----------------------------|-----|
| First | 85 kWh per kW of demand | 10.646¢ per kWh | (I) |
|-------|-------------------------|----------------------------|-----|

| | | | |
|------|--|----------------------------|-----|
| Next | 80 kWh per kW of demand but not more than 3,000 kWh | 10.646¢ per kWh | (I) |
|------|--|----------------------------|-----|

| | | | |
|--------------------|--|---------------------------|-----|
| All additional kWh | | 7.603¢ per kWh | (I) |
|--------------------|--|---------------------------|-----|

Annual Minimum:

\$12.00 per kW of the highest demand established in the current year ending with the November billing cycle. If no demand occurred in the current year, the annual minimum will be based on the highest demand in the latest previous year having a demand.

Demand:

The average kW supplied during the 15-minute period of maximum use during the month determined, at the option of the Company, by a demand meter or nameplate input rating of pump motor.

SPECIAL TERMS AND CONDITIONS:

If Customer requests the account to be closed by reason of change in ownership or control of property, the unbilled service and any applicable annual minimum will be prorated to the date of closing.

Customers who commercially produce one or more irrigated agricultural crops, who use at least 150,000 kWhs annually, have a peak demand of 100+ kW, and who use no more than 1,000 kWhs per month between November 1 and February 28 shall not be subject to the first two rate blocks of this tariff.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Tax Customer Credit Schedule 76, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98 and Decoupling Mechanism Schedule 75.

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SCHEDULE 41

COMPANY OWNED STREET LIGHT SERVICE - WASHINGTON
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all territory served by Company. Closed to new installations as of December 18, 1981, except where Company and customer agree mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

| Fixture & Size (Lumens) | Wood Pole | |
|-------------------------------|--------------|----------|
| | Code | Rate |
| <u>Single Mercury Vapor</u> | | |
| 7000 | 411 | \$ 16.44 |
| 20000 | 611 | 28.48 |

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SCHEDULE 42
 COMPANY OWNED STREET LIGHT SERVICE - WASHINGTON
 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Washington territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

| Fixture & Size | Metal Standard Pole Facility | | | | | | | |
|-------------------|------------------------------|------|----------|------|--------|------|-----------|------|
| | Standard | | Pedestal | | Direct | | Developer | |
| | Code | Rate | Code | Rate | Code | Rate | Code | Rate |

Single High-Pressure Sodium Vapor (Closed to new installations effective May 1, 2018)

(Nominal Rating in Watts)

| | | | | | | | | |
|------|---------|-------|-----|-------|------|-------|-----|-------|
| 50W | | | | | 234# | 14.24 | | |
| 100W | 431/435 | 14.46 | 432 | 27.01 | 433 | 27.01 | 436 | 16.39 |
| 100W | 421* | 25.07 | | | 434# | 15.23 | | |
| 200W | 531/535 | 20.10 | 532 | 36.14 | 533 | 36.14 | 536 | 24.41 |
| 250W | 631 | 24.48 | | | 633 | 40.53 | 636 | 28.79 |
| 400W | 831/835 | 28.53 | | | | | | |

Double High-Pressure Sodium Vapor (Closed to new installations effective May 1, 2018)

(Nominal Rating in Watts)

| | | | | | | | | |
|------|-----|-------|-----|-------|--|--|--|--|
| 200W | 541 | 44.52 | | | | | | |
| 400W | | | 842 | 95.58 | | | | |

#Decorative Curb

*Underground Installation

**Capital Only

Decorative Sodium Vapor

| | | | | | | | | |
|----------------------|---------|--|-----|-------|------|-------|--|--|
| 100W (Granville) | no pole | | | | 474+ | 26.54 | | |
| 100W (Post Top) | | | | | 484+ | 25.26 | | |
| 100W (Kim Light) | no pole | | 438 | 15.23 | | | | |
| +16' Fiberglass Pole | | | | | | | | |

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SCHEDULE 42A - Continued

MONTHLY RATE:

| Fixture & Size | Standard | | Pedestal Base | | Metal Standard Pole Facility Direct Burial | | Developer Contributed | |
|---|----------|-------|------------------|-------|--|-------|--------------------------|-------|
| | Code | Rate | Code | Rate | Code | Rate | Code | Rate |
| <u>Single Light Emitting Diode (LED)</u> (Nominal Rating in Watts) | | | | | | | | |
| 70W | 431/435L | 14.46 | 432L | 27.04 | 433L | 27.04 | 436L | 16.39 |
| 70W | 421L* | 25.07 | | | 434L# | 15.23 | | |
| 107W | 531/535L | 20.10 | 532L | 36.14 | 533L | 36.14 | 536L | 24.41 |
| 107W | | | 522L* | 61.25 | | | | |
| 248W | 831/835L | 28.53 | 832L | 54.06 | | | 836L | 36.47 |
| <u>Double Light Emitting Diode (LED)</u> (Nominal Rating in Watts) | | | | | | | | |
| 70W | 441L | 27.74 | 442L | 42.06 | | | | |
| 107W | 541L | 44.52 | 542L | 61.25 | | | 546L | 48.83 |
| 248W | | | 842L | 95.58 | | | | |
| #Decorative Curb | | | | | | | | |
| *Underground Installation | | | | | | | | |
| Decorative Sodium Vapor | | | | | | | | |
| 70W (Granville) | | | 475L | 20.37 | 474L* | 26.54 | | |
| 70W (Post Top) | | | | | 484L* | 25.26 | | |
| 70W (30ft Fiberglass Pole) | | | 494L | 27.93 | | | | |
| 107W (35ft Fiberglass Pole) | | | 594L | 30.77 | | | | |
| +16' Fiberglass Pole | | | | | | | | |
| TIB Capital Offset | | | 70W | 5.23 | 107W | 5.53 | 248W | 7.92 |

Custom Street Light Calculation

Customers who choose to add street light fixtures that are outside of the offerings listed above will be quoted a fixed monthly rate based on the following rate calculation. The three components detailed below will be added together to develop the new Schedule 42 rate.

Step 1 – The capital component will be determined by multiplying an engineering estimate of the installed cost of the new light component, or fixture, by the Capital Recovery Factor of ~~10.829%~~.

Step 2 – The maintenance component will either be the embedded maintenance cost of a similar existing fixture or an engineering estimate of the maintenance cost of a new fixture. The maintenance component for an existing light can be derived by subtracting the Schedule 46 (energy) light code monthly charge from the same Schedule 44 light code monthly charge (maintenance and energy).

Step 3 – The energy component will either be the energy cost of the same wattage light under Schedule 46 or the calculation of a new custom fixture detailed on Schedule 46.

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SCHEDULE 44
CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE –
WASHINGTON
HIGH-PRESSURE SODIUM VAPOR
 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Washington territory served by Company. Closed to new installations effective January 1, 2015.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

| Fixture & Size | Pole Facility | | | | | | | |
|--|---------------|---------|-----------|---------|----------------|---------|---------------|---------|
| | No Pole | | Wood Pole | | Metal Standard | | | |
| | | | | | Pedestal Base | | Direct Burial | |
| | Code | Rate | Code | Rate | Code | Rate | Code | Rate |
| <u>Single High-Pressure Sodium Vapor</u> | | | | | | | | |
| (Nominal Rating in Watts) | | | | | | | | |
| 100W | 435 | \$ 7.75 | 431 | \$ 7.75 | 432 | \$ 7.75 | 433 | \$ 7.75 |
| 200W | 535 | 12.07 | 531 | 12.07 | 532 | 12.07 | 533 | 12.07 |
| 250W | 635 | 14.04 | | | | | | |
| 310W | 735 | 16.47 | | | 732 | 16.47 | | |
| 400W | 835 | 21.14 | 831 | 21.14 | | | | |

Double High-Pressure Sodium Vapor
 (Nominal Rating in Watts)

| | | |
|------|-----|-------|
| 400W | 845 | 39.61 |
|------|-----|-------|

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaires and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

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SCHEDULE 45
CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - WASHINGTON
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all territory served by Company. Closed to new installations as of December 18, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

| Fixture & Size (Lumens) | Per Luminaire | | | |
|-------------------------------|----------------------------|---------|---------------------------------|---------|
| | Dusk to Dawn Service | | Dusk to 1:00 a.m. Service | |
| | Code | Rate | Code | Rate |
| <u>Mercury Vapor</u> | | | | |
| 7000 | 415 | \$ 7.21 | 419 | \$ 4.89 |
| 10000 | 515 | 9.97 | | |
| 20000# | 615 | 15.41 | 618 | \$ 9.11 |
| 35000 | 715 | 25.01 | | |

#Also includes Metal Halide.

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Tax Customer Credit Schedule 76, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93 and Renewable Energy Credit Revenue Mechanism Schedule 98.

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SCHEDULE 46
CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - WASHINGTON
 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Washington territory served by Company.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

| Fixture & Size (Lumens) | Per Luminaire | | | |
|--|----------------------------|---------|----------------------------------|------|
| | Dusk to Dawn Service | | Dusk to 11:00 p.m. Service | |
| | Code | Rate | Code | Rate |
| <u>High-Pressure Sodium Vapor</u> (Nominal Rating in Watts) | | | | |
| 70W | 335 | \$ 3.66 | | |
| 100W | 435 | 5.18 | | |
| 150W | 935 | 7.12 | | |
| 200W | 535 | 9.54 | | |
| 250W | 635 | 11.49 | | |
| 310W | 735 | 13.86 | | |
| 400W | 835 | 17.58 | | |
| <u>LED</u> | | | | |
| | | | 499 | 2.87 |
| 01 – 10W | 005L | \$0.22 | | |
| 11 – 20W | 015L | 0.54 | | |
| 21 – 30W | 025L | 0.98 | | |
| 31 – 40W | 035L | 1.41 | | |
| 41 – 50W | 045L | 1.74 | | |
| 51 – 60W | 055L | 2.17 | | |
| 61 – 70W | 065L | 2.50 | | |
| 71 – 80W | 075L | 2.93 | | |
| 81 – 90W | 085L | 3.37 | | |
| 91 – 100W | 095L | 3.70 | | |
| 101 – 110W | 105L | 4.13 | | |

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SCHEDULE 46A – Continued

MONTHLY RATE:

| <u>Fixture & Size (Lumens)</u> | <u>Per Luminaire</u> | |
|--|----------------------|-------------|
| | <u>Code</u> | <u>Rate</u> |
| 111 - 120W | 115L | \$4.46 |
| 121 - 130W | 125L | 4.89 |
| 131 - 140W | 135L | 5.33 |
| 141 - 150W | 145L | 5.65 |
| 151 - 160W | 155L | 6.09 |
| 161 - 170W | 165L | 6.41 |
| 171 - 180W | 175L | 6.85 |
| 181 - 190W | 185L | 7.28 |
| 191 - 200W | 195L | 7.61 |
| 201 - 225W | 212L | 8.37 |
| 226 - 250W | 237L | 9.35 |

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SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Tax Customer Credit Schedule 76, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93 and Renewable Energy Credit Revenue Mechanism Schedule 98.

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 By Patrick Ehrbar, Director of Regulatory Affairs



AVISTA CORPORATION
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SCHEDULE 47

AREA LIGHTING - WASHINGTON
 (Single phase and available voltage)

AVAILABLE:

In all territory served by Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting upon receipt of a Customer contract for five (5) years or more. Dusk-to-dawn mercury vapor area lighting is limited to those locations receiving such service as of December 4, 1981.

MONTHLY RATE:

| | Charge per Unit (Nominal Lumens) | | |
|----------------------------------|-------------------------------------|---------------------|---------------------|
| | <u>7,000</u> | <u>10,000</u> | <u>20,000</u> |
| <u>Mercury Vapor</u> | | | |
| Luminaire (on existing standard) | \$ 16.78 | \$ 20.11 | \$ 28.59 |
| Luminaire and Standard: | | | |
| 30-foot wood pole | 20.94 | 24.31 | 32.83 |
| Galvanized steel standards: | | | |
| 25 foot | | 30.70 | 39.15 |
| 30 foot | 28.63 | 32.00 | 40.47 |

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SCHEDULE 47A - Continued

High-Pressure Sodium Vapor (*Closed to new installations effective May 1, 2018*)

| (Nominal Rating in Watts) | <u>Charge per Unit</u> | | | |
|----------------------------------|------------------------|--------------------|--------------------|--------------------|
| | <u>100</u> | <u>200</u> | <u>400</u> | <u>250*</u> |
| Luminaire (on existing standard) | \$14.59 | \$20.72 | \$28.62 | \$23.53 |
| 20 foot fiberglass pole | 21.37 | | | |
| 35 foot wood pole | 21.37 | 28.79 | 36.79 | |
| 25 foot steel pole | | 31.31 | | |
| 30 foot steel pole | | 36.14 | | |
| 30 foot steel pole w/2 arms | | 61.25 | | |
| 35 foot wood pole | 6.76 | | | |

| | |
|---|-------|
| Decorative Sodium Vapor 100W Kim Light | 30.73 |
|---|-------|

*Floodlight

Light Emitting Diode (LED)

| (Nominal Rating in Watts) | <u>Charge per Unit</u> | | |
|----------------------------------|------------------------|--------------------|--------------------|
| | <u>70</u> | <u>107</u> | <u>248</u> |
| Luminaire (on existing standard) | \$14.59 | \$20.72 | \$28.62 |
| 20 foot fiberglass pole | 21.37 | | |
| 30 foot fiberglass pole | 27.93 | | |
| 35 foot fiberglass pole | | 30.77 | |
| 35 foot wood pole | 21.37 | 28.79 | 36.79 |
| 25 foot steel pole | | 31.31 | |
| 30 foot steel pole pedestal base | 30.02 | 36.14 | |
| 30 foot steel pole w/2 arms | | 61.25 | |
| 35 foot direct buried steel pole | 30.02 | | |

| | |
|--------------------------------------|-------|
| Decorative LED 70W Kim Light | 30.73 |
| 125W Floodlight (Existing Standard) | 16.19 |
| 125W Floodlight (40ft Wood Pole) | 22.95 |
| 70W Granville (16ft Decorative Pole) | 31.80 |
| 70W Post Top (16ft Decorative Pole) | 30.34 |
| 248W Luminaire (Capital Only) | 19.18 |

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Custom Area Light Calculation

Customers who choose to add area light fixtures that are outside of the offerings listed above will be quoted a fixed monthly rate based on the following rate calculation. The three components detailed below will be added together to develop the new Schedule 47 rate.

Step 1 – The capital component will be determined by multiplying an engineering estimate of the installed cost of the new area light component, or fixture, by the Capital Recovery Factor of ~~10.829~~%.

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Step 2 – The maintenance component will be an engineering estimate of the maintenance cost of a new fixture.

Step 3 – The energy component will either be the energy cost of the same wattage light under Schedule 46 or the calculation of a new custom fixture detailed on Schedule 46.

SPECIAL TERMS AND CONDITIONS:

Company will install, own, and maintain the facilities for supplying dusk-to-dawn area lighting service using overhead circuits. At the request of Customer, Company will install underground cable for such service, provided Customer, in advance of construction, pays Company the excess cost of such installation.

The Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Tax Customer Credit Schedule 76, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93 and Renewable Energy Credit Revenue Mechanism Schedule 98.

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SCHEDULE 75D

DECOUPLING MECHANISM – ELECTRIC (continued)

EARNINGS TEST:

The Mechanism is subject to an Earnings Test. The Company will perform an annual earnings test as follows:

~~i. The earnings test will be based on the Company's year-end Commission Basis Reports ("CBR") stated on an average-of-monthly-averages ("AMA") basis, prepared in accordance with WAC 480-90-257 and 480-100-257 (Commission Basis Report). This report is prepared using actual recorded results of electric or natural gas operations and rate base, adjusted for any material out-of-period, non-operating, nonrecurring, and extraordinary items or any other item that materially distorts reporting period earnings and rate base. These adjustments have been consistently made by the Company when preparing past CBRs and are consistent with the adjustments described in paragraph (2) (b) of WAC 480-90-257 and 480-100-257 (Commission Basis Report). The CBR includes normalizing adjustments, such as adjustments to power supply-related revenues and expenses to reflect operations under normal conditions. For the earnings test, the decoupling accounting entries adjust revenues from a kilowatt-hour ("kWh") sales basis to a revenue per customer basis. The CBR will not include any annualizing or pro forma adjustments.~~

~~ii. Should the Company have a decoupling rebate balance at year-end, the entire rebate will be returned to customers.~~

~~1) If the CBR earned return exceeds 7.12%, the rebate will be increased by one-half the rate of return in excess of 7.12%.~~

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~~iii. Should the Company have a decoupling surcharge balance at year-end:~~

~~1) If the CBR earned return is less than 7.12%, no adjustment is made to the surcharge, if any, recorded for the year.~~

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~~2) If the CBR earned return exceeds 7.12%, the surcharge recorded for the year will be reduced, or eliminated, by one-half the rate of return in excess of 7.12%.~~

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AVISTA CORPORATION
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SCHEDULE 1

RESIDENTIAL SERVICE - WASHINGTON

(Single phase & available voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To service for domestic purposes in each individual residence, apartment, mobile home, or other living unit when all such service used on the premises is supplied through a single meter. Only one meter per residence will be served under this Schedule.

Where a portion of a dwelling is used regularly for either: (a) the conduct of business, (b) where a portion of the electricity supplied is used for other than domestic purposes, or (c) when two or more living units are served through a single meter, the appropriate general service schedule is applicable. However, if the wiring is so arranged that the service for all domestic purposes can be metered separately, this schedule will be applied to such service.

MONTHLY RATE:

| | | | |
|----------|----------|----------------------------|--|
| | | \$11.00 Basic Charge, plus | |
| First | 800 kWh | <u>9.223¢</u> per kWh | |
| Next | 700 kWh | <u>10.730¢</u> per kWh | |
| All over | 1500 kWh | <u>12.582</u> per kWh | |

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Minimum Charge: \$11.00

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Tax Customer Credit Schedule 76, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98 and Decoupling Mechanism Schedule 75.

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SCHEDULE 11

GENERAL SERVICE - WASHINGTON

(Available phase and voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To general service supplied for lighting and power purposes when all such service taken on the premises is supplied through one kilowatt-hour meter, except that water heating service separately metered prior to January 28, 1984 may continue to be billed separately.

MONTHLY RATE:

The sum of the following demand and energy charges:

\$21.00 Basic Charge, plus

Energy Charge:

First 3650 kWh 13.162¢ per kWh

All Over 3650 kWh 9.671¢ per kWh

Demand Charge:

No charge for the first 20 kW of demand.

\$7.50 per kW for each additional kW of demand.

Minimum:

\$21.00 for single phase service and \$28.35 for three phase service; unless a higher minimum is required under contract to cover special conditions.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Tax Customer Credit Schedule 76, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98 and Decoupling Mechanism Schedule 75.

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SCHEDULE 13

OPTIONAL COMMERCIAL ELECTRIC VEHICLE RATE – GENERAL SERVICE

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To non-residential Customers taking service for electric vehicle charging stations that are separately metered and must serve electric commercial fleet vehicles moving persons or commercial goods, workplace charging for employees, visitors, or the general public.

In the case of public DC fast charging sites, these must be broadly available to the general public and must include at least one direct current (DC) fast charger as defined in the special conditions below.

Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed.

MONTHLY BILLING:

Customers taking service under this Schedule shall be billed as follows:

| | | |
|--|-----------------------|-----|
| Basic Charge | <u>\$21.00</u> | (l) |
| On-Peak Energy Charge, per on-peak kWh: | <u>23.275¢</u> | (l) |
| Off-Peak Energy Charge, per off-peak kWh: | <u>9.470¢</u> | (l) |

Minimum:
\$21.00 for single phase service and \$28.35 for three phase service; unless a higher minimum is required under contract to cover special conditions. (l)

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98 and Decoupling Mechanism Schedule 75 and all other applicable tariff adjustment filings in effect.

On-Peak Period: The kWh shown by or computed from the readings of the Company's energy meter during on-peak hours. The on-peak period is:

| | | | |
|--------|------------------|-----------|-------------------|
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AVISTA CORPORATION
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SCHEDULE 21
LARGE GENERAL SERVICE - WASHINGTON
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on their side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

| | | | |
|----------|-------------|----------------|-----|
| First | 250,000 kWh | 8.498¢ per kWh | (I) |
| All Over | 250,000 kWh | 7.603¢ per kWh | (I) |

Demand Charge:

\$600.00 for the first 50 kW of demand or less. (I)

\$7.50 per kW for each additional kW of demand. (I)

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, they will be allowed a primary voltage discount of 20¢ per kW of demand per month.

Power Factor Adjustment Charge:

If Customer has a reactive kilovolt-ampere (kVar) meter, they will be subject to a Power Factor Adjustment Charge as set forth in the Rules & Regulations.

Minimum:

The demand charge, unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM:

The current 12-month billing including any charges for power factor correction shall be not less than \$11.50 per kW of the highest demand established during the current 12-month period provided that such highest demand shall be adjusted by the elimination of any demand occasioned by an operation totally abandoned during such 12-month period.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Tax Customer Credit Schedule 76, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98 and Decoupling Mechanism Schedule 75.

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SCHEDULE 23

OPTIONAL COMMERCIAL ELECTRIC VEHICLE RATE – LARGE GENERAL SERVICE

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To non-residential Customers taking service for electric vehicle charging stations that are separately metered and must serve electric commercial fleet vehicles moving persons or commercial goods, workplace charging for employees, visitors, or the general public.

In the case of public DC fast charging sites, these must be broadly available to the general public and must include at least one direct current (DC) fast charger as defined in the special conditions below.

Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed.

MONTHLY BILLING:

Customers taking service under this Schedule shall be billed as follows:

| | | |
|--|------------------------|-----|
| Basic Charge | <u>\$600.00</u> | (l) |
| On-Peak Energy Charge, per on-peak kWh: | <u>17.992¢</u> | (l) |
| Off-Peak Energy Charge, per off-peak kWh: | <u>7.427¢</u> | (l) |

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, they will be allowed a primary voltage discount of 20¢ per kW of demand per month.

Power Factor Adjustment Charge:

If Customer has a reactive kilovolt-ampere (kVar) meter, they will be subject to a Power Factor Adjustment Charge as set forth in the Rules & Regulations.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98 and Decoupling Mechanism Schedule 75.

On-Peak Period: The kWh shown by or computed from the readings of the Company's energy meter during on-peak hours. The on-peak period is:

| | | | |
|--------|------------------|-----------|-------------------|
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|--------|------------------|-----------|-------------------|

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SCHEDULE 25
EXTRA LARGE GENERAL SERVICE - WASHINGTON
(Three phase, available voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 3,000 kVa. The average of the Customer's demand for the most recent twelve-month period be at least 3,000 kVa for service under this Schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 3,000 kVa in order to receive service under this Schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 3,000 kVa. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer. The written contract will specify a limit on both firm energy and demand.

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

- First 500,000 kWh 6.511¢ per kWh
- Next 5,500,000 kWh 5.857¢ per kWh
- All Over 6,000,000 kWh 4.798¢ per kWh

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Demand Charge:

\$30,650.00 for the first 3,000 kVa of demand or less.
\$8.30 per kVa for each additional kVa of demand.

Primary Voltage Discount:

If Customer takes service at:

- 1) 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of \$0.20 per kVa of demand per month.
- 2) 60 kV (wye grounded) or higher, he will be allowed a primary voltage discount of \$1.52 per kVa of demand per month.
- 3) 115 kV (wye grounded) or higher, he will be allowed a primary voltage discount of \$1.93 per kVa of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

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SCHEDULE 25A
EXTRA LARGE GENERAL SERVICE – WASHINGTON

ANNUAL MINIMUM: \$1,051,310

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service.

DEMAND:

The average kVa supplied during the 30-minute period of maximum use during the current month as measured by Company's metering equipment.

SPECIAL TERMS AND CONDITIONS:

Existing Customers who install demand-side management measures, which cause their demand to fall below 3,000 kVa, will continue to qualify for service under this Schedule. The Company will estimate the Customer's demand reduction created by those demand-side management measures in order to determine qualification for service under this Schedule. If a Customer installs demand-side management measures without assistance from the Company, it is the Customer's responsibility to inform the Company regarding the installation of such measures.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Tax Customer Credit Schedule 76, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93 and Renewable Energy Credit Revenue Mechanism Schedule 98.

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**SCHEDULE 31
PUMPING SERVICE - WASHINGTON
(Available phase and voltage)**

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To service through one meter for pumping water or water effluents, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer will enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

MONTHLY RATE:

The sum of the following charges:

\$21.00 Basic Charge, plus

Energy Charge:

First 85 kWh per kW of demand 11.689¢ per kWh

Next 80 kWh per kW of demand but
not more than 3,000 kWh 11.689¢ per kWh

All additional kWh 8.347¢ per kWh

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Annual Minimum:

\$12.00 per kW of the highest demand established in the current year ending with the November billing cycle. If no demand occurred in the current year, the annual minimum will be based on the highest demand in the latest previous year having a demand.

Demand:

The average kW supplied during the 15-minute period of maximum use during the month determined, at the option of the Company, by a demand meter or nameplate input rating of pump motor.

SPECIAL TERMS AND CONDITIONS:

If Customer requests the account to be closed by reason of change in ownership or control of property, the unbilled service and any applicable annual minimum will be prorated to the date of closing.

Customers who commercially produce one or more irrigated agricultural crops, who use at least 150,000 kWhs annually, have a peak demand of 100+ kW, and who use no more than 1,000 kWhs per month between November 1 and February 28 shall not be subject to the first two rate blocks of this tariff.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Tax Customer Credit Schedule 76, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98 and Decoupling Mechanism Schedule 75.

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SCHEDULE 41

COMPANY OWNED STREET LIGHT SERVICE - WASHINGTON
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all territory served by Company. Closed to new installations as of December 18, 1981, except where Company and customer agree mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

| Fixture & Size (Lumens) | Wood Pole | |
|-------------------------------|-----------|-----------------|
| | Code | Rate |
| <u>Single Mercury Vapor</u> | | |
| 7000 | 411 | \$ <u>18.02</u> |
| 20000 | 611 | <u>31.21</u> |

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SCHEDULE 42
 COMPANY OWNED STREET LIGHT SERVICE - WASHINGTON
 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Washington territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

| Fixture & Size | Metal Standard Pole Facility | | | | | | | |
|-------------------|------------------------------|-------------|-----------------|-------------|---------------|-------------|------------------|-------------|
| | <u>Standard</u> | | <u>Pedestal</u> | | <u>Direct</u> | | <u>Developer</u> | |
| | <u>Code</u> | <u>Rate</u> | <u>Code</u> | <u>Rate</u> | <u>Code</u> | <u>Rate</u> | <u>Code</u> | <u>Rate</u> |

Single High-Pressure Sodium Vapor (Closed to new installations effective May 1, 2018)

(Nominal Rating in Watts)

| | | | | | | | | |
|------|---------|--------------|-----|--------------|------|--------------|-----|--------------|
| 50W | | | | | 234# | <u>15.50</u> | | |
| 100W | 431/435 | <u>15.74</u> | 432 | <u>29.40</u> | 433 | <u>29.40</u> | 436 | <u>17.84</u> |
| 100W | 421* | <u>27.29</u> | | | 434# | <u>16.58</u> | | |
| 200W | 531/535 | <u>21.88</u> | 532 | <u>39.34</u> | 533 | <u>39.34</u> | 536 | <u>26.57</u> |
| 250W | 631 | <u>26.65</u> | | | 633 | <u>44.12</u> | 636 | <u>31.34</u> |
| 400W | 831/835 | <u>31.05</u> | | | | | | |

Double High-Pressure Sodium Vapor (Closed to new installations effective May 1, 2018)

(Nominal Rating in Watts)

| | | | | | | | | |
|------|-----|--------------|-----|---------------|--|--|--|--|
| 200W | 541 | <u>48.46</u> | | | | | | |
| 400W | | | 842 | <u>104.04</u> | | | | |

#Decorative Curb

*Underground Installation

**Capital Only

Decorative Sodium Vapor

| | | | | | | | | |
|------------------|---------|--|-----|--------------|------|--------------|--|--|
| 100W (Granville) | no pole | | | | 474+ | <u>28.89</u> | | |
| 100W (Post Top) | | | | | 484+ | <u>27.50</u> | | |
| 100W (Kim Light) | no pole | | 438 | <u>16.58</u> | | | | |

+16' Fiberglass Pole

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SCHEDULE 42A - Continued

MONTHLY RATE:

Metal Standard Pole Facility

| Fixture & Size | Standard | | Pedestal Base | | Direct Burial | | Developer Contributed | |
|-------------------|----------|------|------------------|------|------------------|------|--------------------------|------|
| | Code | Rate | Code | Rate | Code | Rate | Code | Rate |

Single Light Emitting Diode (LED)

(Nominal Rating in Watts)

| | | | | | | | | |
|------|----------|--------------|-------|--------------|-------|--------------|------|--------------|
| 70W | 431/435L | <u>15.74</u> | 432L | <u>29.40</u> | 433L | <u>29.40</u> | 436L | <u>17.84</u> |
| 70W | 421L* | <u>27.29</u> | | | 434L# | <u>16.58</u> | | |
| 107W | 531/535L | <u>21.88</u> | 532L | <u>39.34</u> | 533L | <u>39.34</u> | 536L | <u>26.57</u> |
| 107W | | | 522L* | <u>66.67</u> | | | | |
| 248W | 831/835L | <u>31.05</u> | 832L | <u>58.84</u> | | | 836L | <u>39.70</u> |

Double Light Emitting Diode (LED)

(Nominal Rating in Watts)

| | | | | | | | | |
|------|------|--------------|------|---------------|--|--|------|--------------|
| 70W | 441L | <u>30.19</u> | 442L | <u>45.78</u> | | | | |
| 107W | 541L | <u>48.46</u> | 542L | <u>66.67</u> | | | 546L | <u>53.15</u> |
| 248W | | | 842L | <u>104.04</u> | | | | |

#Decorative Curb

*Underground Installation

Decorative Sodium Vapor

| | | | | |
|-----------------|------|--------------|-------|--------------|
| 70W (Granville) | 475L | <u>22.17</u> | 474L* | <u>28.89</u> |
| 70W (Post Top) | | | 484L* | <u>27.50</u> |

| | | |
|-----------------------------|------|--------------|
| 70W (30ft Fiberglass Pole) | 494L | <u>30.40</u> |
| 107W (35ft Fiberglass Pole) | 594L | <u>33.49</u> |

+16' Fiberglass Pole

TIB Capital Offset 70W 5.23 107W 5.53 248W 7.92

Custom Street Light Calculation

Customers who choose to add street light fixtures that are outside of the offerings listed above will be quoted a fixed monthly rate based on the following rate calculation. The three components detailed below will be added together to develop the new Schedule 42 rate.

Step 1 – The capital component will be determined by multiplying an engineering estimate of the installed cost of the new light component, or fixture, by the Capital Recovery Factor of **11.665%**.

Step 2 – The maintenance component will either be the embedded maintenance cost of a similar existing fixture or an engineering estimate of the maintenance cost of a new fixture. The maintenance component for an existing light can be derived by subtracting the Schedule 46 (energy) light code monthly charge from the same Schedule 44 light code monthly charge (maintenance and energy).

Step 3 – The energy component will either be the energy cost of the same wattage light under Schedule 46 or the calculation of a new custom fixture detailed on Schedule 46.

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AVISTA CORPORATION
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SCHEDULE 44
CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE –
WASHINGTON
HIGH-PRESSURE SODIUM VAPOR
 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Washington territory served by Company. Closed to new installations effective January 1, 2015.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

| Fixture & Size | Pole Facility | | | | | | | |
|---|---------------|---------|-----------|---------|----------------|---------|---------------|--------|
| | No Pole | | Wood Pole | | Metal Standard | | | |
| | | | | | Pedestal Base | | Direct Burial | |
| | Code | Rate | Code | Rate | Code | Rate | Code | Rate |
| <u>Single High-Pressure Sodium Vapor</u> (Nominal Rating in Watts) | | | | | | | | |
| 100W | 435 | \$ 8.49 | 431 | \$ 8.49 | 432 | \$ 8.49 | 433 | \$8.49 |
| 200W | 535 | 13.23 | 531 | 13.23 | 532 | 13.23 | 533 | 13.23 |
| 250W | 635 | 15.39 | | | | | | |
| 310W | 735 | 18.05 | | | 732 | 18.05 | | |
| 400W | 835 | 23.17 | 831 | 23.17 | | | | |

Double High-Pressure Sodium Vapor
(Nominal Rating in Watts)

400W 845 43.43

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaires and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

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SCHEDULE 45
CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - WASHINGTON
 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all territory served by Company. Closed to new installations as of December 18, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

| Fixture & Size (Lumens) | Per Luminaire | | | |
|-------------------------------|----------------------------|----------------|---------------------------------|----------------|
| | Dusk to Dawn Service | | Dusk to 1:00 a.m. Service | |
| | Code | Rate | Code | Rate |
| <u>Mercury Vapor</u> | | | | |
| 7000 | 415 | \$ <u>7.90</u> | 419 | \$ <u>5.36</u> |
| 10000 | 515 | <u>10.93</u> | | |
| 20000# | 615 | <u>16.89</u> | 618 | \$ <u>9.98</u> |
| 35000 | 715 | <u>27.41</u> | | |

#Also includes Metal Halide.

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Tax Customer Credit Schedule 76, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93 and Renewable Energy Credit Revenue Mechanism Schedule 98.

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SCHEDULE 46
CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - WASHINGTON
 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Washington territory served by Company.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

| Fixture & Size (Lumens) | Per Luminaire | | | |
|--|----------------------------|----------------|----------------------------------|-------------|
| | Dusk to Dawn Service | | Dusk to 11:00 p.m. Service | |
| | Code | Rate | Code | Rate |
| <u>High-Pressure Sodium Vapor</u> (Nominal Rating in Watts) | | | | |
| 70W | 335 | \$ <u>4.01</u> | | |
| 100W | 435 | <u>5.68</u> | | |
| 150W | 935 | <u>7.80</u> | | |
| 200W | 535 | <u>10.46</u> | | |
| 250W | 635 | <u>12.59</u> | | |
| 310W | 735 | <u>15.19</u> | | |
| 400W | 835 | <u>19.27</u> | | |
| <u>LED</u> | | | | |
| | | | 499 | <u>3.15</u> |
| 01 – 10W | 005L | \$ <u>0.24</u> | | |
| 11 – 20W | 015L | <u>0.59</u> | | |
| 21 – 30W | 025L | <u>1.07</u> | | |
| 31 – 40W | 035L | <u>1.55</u> | | |
| 41 – 50W | 045L | <u>1.91</u> | | |
| 51 – 60W | 055L | <u>2.38</u> | | |
| 61 – 70W | 065L | <u>2.74</u> | | |
| 71 – 80W | 075L | <u>3.21</u> | | |
| 81 – 90W | 085L | <u>3.69</u> | | |
| 91 – 100W | 095L | <u>4.06</u> | | |
| 101 – 110W | 105L | <u>4.53</u> | | |

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SCHEDULE 46A – Continued

MONTHLY RATE:

| <u>Fixture & Size (Lumens)</u> | <u>Per Luminaire</u> | |
|--|--|-------------|
| | <u>Dusk to Dawn Service Code</u> | <u>Rate</u> |
| 111 - 120W | 115L | \$4.89 |
| 121 - 130W | 125L | 5.36 |
| 131 - 140W | 135L | 5.84 |
| 141 - 150W | 145L | 6.19 |
| 151 - 160W | 155L | 6.67 |
| 161 - 170W | 165L | 7.03 |
| 171 - 180W | 175L | 7.51 |
| 181 - 190W | 185L | 7.98 |
| 191 - 200W | 195L | 8.34 |
| 201 - 225W | 212L | 9.17 |
| 226 - 250W | 237L | 10.25 |

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SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Tax Customer Credit Schedule 76, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93 and Renewable Energy Credit Revenue Mechanism Schedule 98.

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SCHEDULE 47

AREA LIGHTING - WASHINGTON
 (Single phase and available voltage)

AVAILABLE:

In all territory served by Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting upon receipt of a Customer contract for five (5) years or more. Dusk-to-dawn mercury vapor area lighting is limited to those locations receiving such service as of December 4, 1981.

MONTHLY RATE:

| | Charge per Unit (Nominal Lumens) | | |
|----------------------------------|-------------------------------------|-----------------|-----------------|
| | <u>7.000</u> | <u>10.000</u> | <u>20.000</u> |
| <u>Mercury Vapor</u> | | | |
| Luminaire (on existing standard) | \$ <u>17.80</u> | \$ <u>21.33</u> | \$ <u>30.33</u> |
| Luminaire and Standard: | | | |
| 30-foot wood pole | <u>22.22</u> | <u>25.79</u> | <u>34.82</u> |
| Galvanized steel standards: | | | |
| 25 foot | | <u>32.56</u> | <u>41.53</u> |
| 30 foot | <u>30.37</u> | <u>33.94</u> | <u>42.93</u> |

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SCHEDULE 47A - Continued

High-Pressure Sodium Vapor (Closed to new installations effective May 1, 2018)

| (Nominal Rating in Watts) | <u>Charge per Unit</u> | | | |
|----------------------------------|------------------------|--------------|--------------|-------------|
| | <u>100</u> | <u>200</u> | <u>400</u> | <u>250*</u> |
| Luminaire (on existing standard) | \$15.48 | \$21.97 | \$30.36 | \$24.96 |
| 20 foot fiberglass pole | <u>22.67</u> | | | |
| 35 foot wood pole | <u>22.67</u> | <u>30.53</u> | <u>39.02</u> | |
| 25 foot steel pole | | <u>33.21</u> | | |
| 30 foot steel pole | | <u>38.34</u> | | |
| 30 foot steel pole w/2 arms | | <u>64.97</u> | | |
| 35 foot wood pole | <u>7.17</u> | | | |

Decorative Sodium Vapor
100W Kim Light 32.60

*Floodlight

Light Emitting Diode (LED)

| (Nominal Rating in Watts) | <u>Charge per Unit</u> | | |
|----------------------------------|------------------------|--------------|--------------|
| | <u>70</u> | <u>107</u> | <u>248</u> |
| Luminaire (on existing standard) | \$15.48 | \$21.97 | \$30.36 |
| 20 foot fiberglass pole | <u>22.67</u> | | |
| 30 foot fiberglass pole | <u>29.62</u> | | |
| 35 foot fiberglass pole | | <u>32.64</u> | |
| 35 foot wood pole | <u>22.67</u> | <u>30.53</u> | <u>39.02</u> |
| 25 foot steel pole | | <u>33.21</u> | |
| 30 foot steel pole pedestal base | <u>31.84</u> | <u>38.34</u> | |
| 30 foot steel pole w/2 arms | | <u>64.97</u> | |
| 35 foot direct buried steel pole | <u>31.84</u> | | |

Decorative LED
70W Kim Light 32.60
125W Floodlight (Existing Standard) 17.17
125W Floodlight (40ft Wood Pole) 24.34
70W Granville (16ft Decorative Pole) 33.73
70W Post Top (16ft Decorative Pole) 32.18
248W Luminaire (Capital Only) 20.34

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Custom Area Light Calculation

Customers who choose to add area light fixtures that are outside of the offerings listed above will be quoted a fixed monthly rate based on the following rate calculation. The three components detailed below will be added together to develop the new Schedule 47 rate.

Step 1 – The capital component will be determined by multiplying an engineering estimate of the installed cost of the new area light component, or fixture, by the Capital Recovery Factor of **11.665%**.

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Step 2 – The maintenance component will be an engineering estimate of the maintenance cost of a new fixture.

Step 3 – The energy component will either be the energy cost of the same wattage light under Schedule 46 or the calculation of a new custom fixture detailed on Schedule 46.

SPECIAL TERMS AND CONDITIONS:

Company will install, own, and maintain the facilities for supplying dusk-to-dawn area lighting service using overhead circuits. At the request of Customer, Company will install underground cable for such service, provided Customer, in advance of construction, pays Company the excess cost of such installation.

The Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Tax Customer Credit Schedule 76, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93 and Renewable Energy Credit Revenue Mechanism Schedule 98.

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SCHEDULE 75D

DECOUPLING MECHANISM – ELECTRIC (continued)

EARNINGS TEST:

The Mechanism is subject to an Earnings Test. The Company will perform an annual earnings test as follows:

If the annual commission basis report for a gas or electrical company demonstrates that the reported rate of return on rate base of the company for the 12-month period ending as of the end of the period for which the annual commission basis report is filed is more than 0.5 percent higher than the rate of return (7.31 percent) authorized by the commission in the multiyear rate plan for such a company, the company shall defer all revenues that are in excess of 0.5 percent higher than the rate of return authorized by the commission (or revenues above 7.81 percent rate of return) for refunds to customers or another determination by the commission in a subsequent adjudicative proceeding.

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RATE YEAR 2

AVISTA CORPORATION
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SCHEDULE 1

RESIDENTIAL SERVICE - WASHINGTON

(Single phase & available voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To service for domestic purposes in each individual residence, apartment, mobile home, or other living unit when all such service used on the premises is supplied through a single meter. Only one meter per residence will be served under this Schedule.

Where a portion of a dwelling is used regularly for either: (a) the conduct of business, (b) where a portion of the electricity supplied is used for other than domestic purposes, or (c) when two or more living units are served through a single meter, the appropriate general service schedule is applicable. However, if the wiring is so arranged that the service for all domestic purposes can be metered separately, this schedule will be applied to such service.

MONTHLY RATE:

| | | |
|----------------------------|----------|-----------------------------|
| \$11.00 Basic Charge, plus | | |
| First | 800 kWh | 9.223 ¢ per kWh |
| Next | 700 kWh | 10.730 ¢ per kWh |
| All over | 1500 kWh | 12.582 per kWh |

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Minimum Charge: \$11.00

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Tax Customer Credit Schedule 76, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98 and Decoupling Mechanism Schedule 75.

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SCHEDULE 11

GENERAL SERVICE - WASHINGTON

(Available phase and voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To general service supplied for lighting and power purposes when all such service taken on the premises is supplied through one kilowatt-hour meter, except that water heating service separately metered prior to January 28, 1984 may continue to be billed separately.

MONTHLY RATE:

The sum of the following demand and energy charges:

\$21.00 Basic Charge, plus

Energy Charge:

First 3650 kWh ~~13.162¢~~ per kWh

All Over 3650 kWh ~~9.674¢~~ per kWh

Demand Charge:

No charge for the first 20 kW of demand.

\$7.50 per kW for each additional kW of demand.

Minimum:

\$21.00 for single phase service and \$28.35 for three phase service; unless a higher minimum is required under contract to cover special conditions.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Tax Customer Credit Schedule 76, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98 and Decoupling Mechanism Schedule 75.

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SCHEDULE 13

OPTIONAL COMMERCIAL ELECTRIC VEHICLE RATE – GENERAL SERVICE

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To non-residential Customers taking service for electric vehicle charging stations that are separately metered and must serve electric commercial fleet vehicles moving persons or commercial goods, workplace charging for employees, visitors, or the general public.

In the case of public DC fast charging sites, these must be broadly available to the general public and must include at least one direct current (DC) fast charger as defined in the special conditions below.

Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed.

MONTHLY BILLING:

Customers taking service under this Schedule shall be billed as follows:

| | | |
|--|----------------|-----|
| Basic Charge | \$21.00 | (l) |
| On-Peak Energy Charge, per on-peak kWh: | 23.275¢ | (l) |
| Off-Peak Energy Charge, per off-peak kWh: | 9.470¢ | (l) |

Minimum: (l)
 \$21.00 for single phase service and \$28.35 for three phase service; unless a higher minimum is required under contract to cover special conditions.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98 and Decoupling Mechanism Schedule 75 and all other applicable tariff adjustment filings in effect.

On-Peak Period: The kWh shown by or computed from the readings of the Company's energy meter during on-peak hours. The on-peak period is:

| | | | |
|--------|------------------|-----------|-------------------|
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SCHEDULE 21
LARGE GENERAL SERVICE - WASHINGTON
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on their side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

| | | | |
|----------|-------------|----------------|-----|
| First | 250,000 kWh | 8.498¢ per kWh | (I) |
| All Over | 250,000 kWh | 7.603¢ per kWh | (I) |

Demand Charge:

\$600.00 for the first 50 kW of demand or less. (I)

\$7.50 per kW for each additional kW of demand. (I)

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, they will be allowed a primary voltage discount of 20¢ per kW of demand per month.

Power Factor Adjustment Charge:

If Customer has a reactive kilovolt-ampere (kVar) meter, they will be subject to a Power Factor Adjustment Charge as set forth in the Rules & Regulations.

Minimum:

The demand charge, unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM:

The current 12-month billing including any charges for power factor correction shall be not less than \$11.50 per kW of the highest demand established during the current 12-month period provided that such highest demand shall be adjusted by the elimination of any demand occasioned by an operation totally abandoned during such 12-month period.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Tax Customer Credit Schedule 76, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98 and Decoupling Mechanism Schedule 75.

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SCHEDULE 23

OPTIONAL COMMERCIAL ELECTRIC VEHICLE RATE – LARGE GENERAL SERVICE

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To non-residential Customers taking service for electric vehicle charging stations that are separately metered and must serve electric commercial fleet vehicles moving persons or commercial goods, workplace charging for employees, visitors, or the general public.

In the case of public DC fast charging sites, these must be broadly available to the general public and must include at least one direct current (DC) fast charger as defined in the special conditions below.

Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed.

MONTHLY BILLING:

Customers taking service under this Schedule shall be billed as follows:

| | | |
|--|-----------------|-----|
| Basic Charge | \$600.00 | (l) |
| On-Peak Energy Charge, per on-peak kWh: | 17.992¢ | (l) |
| Off-Peak Energy Charge, per off-peak kWh: | 7.427¢ | (l) |

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, they will be allowed a primary voltage discount of 20¢ per kW of demand per month.

Power Factor Adjustment Charge:

If Customer has a reactive kilovolt-ampere (kVar) meter, they will be subject to a Power Factor Adjustment Charge as set forth in the Rules & Regulations.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98 and Decoupling Mechanism Schedule 75.

On-Peak Period: The kWh shown by or computed from the readings of the Company's energy meter during on-peak hours. The on-peak period is:

| | | | |
|--------|------------------|-----------|-------------------|
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SCHEDULE 25
EXTRA LARGE GENERAL SERVICE - WASHINGTON
(Three phase, available voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 3,000 kVa. The average of the Customer's demand for the most recent twelve-month period be at least 3,000 kVa for service under this Schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 3,000 kVa in order to receive service under this Schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 3,000 kVa. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer. The written contract will specify a limit on both firm energy and demand.

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

| | | |
|----------|---------------|---------------------------|
| First | 500,000 kWh | 6.511¢ per kWh |
| Next | 5,500,000 kWh | 5.857¢ per kWh |
| All Over | 6,000,000 kWh | 4.798¢ per kWh |

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Demand Charge:

\$30,650.00 for the first 3,000 kVa of demand or less.
\$8.30 per kVa for each additional kVa of demand.

Primary Voltage Discount:

If Customer takes service at:

- 1) 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of \$0.20 per kVa of demand per month.
- 2) 60 kV (wye grounded) or higher, he will be allowed a primary voltage discount of \$1.52 per kVa of demand per month.
- 3) 115 kV (wye grounded) or higher, he will be allowed a primary voltage discount of \$1.93 per kVa of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

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AVISTA CORPORATION
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SCHEDULE 25A
EXTRA LARGE GENERAL SERVICE – WASHINGTON

ANNUAL MINIMUM: \$1,051,310

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service.

DEMAND:

The average kVa supplied during the 30-minute period of maximum use during the current month as measured by Company's metering equipment.

SPECIAL TERMS AND CONDITIONS:

Existing Customers who install demand-side management measures, which cause their demand to fall below 3,000 kVa, will continue to qualify for service under this Schedule. The Company will estimate the Customer's demand reduction created by those demand-side management measures in order to determine qualification for service under this Schedule. If a Customer installs demand-side management measures without assistance from the Company, it is the Customer's responsibility to inform the Company regarding the installation of such measures.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Tax Customer Credit Schedule 76, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93 and Renewable Energy Credit Revenue Mechanism Schedule 98.

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**SCHEDULE 31
PUMPING SERVICE - WASHINGTON
(Available phase and voltage)**

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To service through one meter for pumping water or water effluents, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer will enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

MONTHLY RATE:

The sum of the following charges:

\$21.00 Basic Charge, plus

Energy Charge:

First 85 kWh per kW of demand ~~11.689¢~~ per kWh

Next 80 kWh per kW of demand but
not more than 3,000 kWh ~~11.689¢~~ per kWh

All additional kWh ~~8.347¢~~ per kWh

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Annual Minimum:

\$12.00 per kW of the highest demand established in the current year ending with the November billing cycle. If no demand occurred in the current year, the annual minimum will be based on the highest demand in the latest previous year having a demand.

Demand:

The average kW supplied during the 15-minute period of maximum use during the month determined, at the option of the Company, by a demand meter or nameplate input rating of pump motor.

SPECIAL TERMS AND CONDITIONS:

If Customer requests the account to be closed by reason of change in ownership or control of property, the unbilled service and any applicable annual minimum will be prorated to the date of closing.

Customers who commercially produce one or more irrigated agricultural crops, who use at least 150,000 kWhs annually, have a peak demand of 100+ kW, and who use no more than 1,000 kWhs per month between November 1 and February 28 shall not be subject to the first two rate blocks of this tariff.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Tax Customer Credit Schedule 76, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98 and Decoupling Mechanism Schedule 75.

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SCHEDULE 41

COMPANY OWNED STREET LIGHT SERVICE - WASHINGTON
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all territory served by Company. Closed to new installations as of December 18, 1981, except where Company and customer agree mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

| Fixture & Size (Lumens) | Wood Pole | |
|-------------------------------|--------------|----------|
| | Code | Rate |
| <u>Single Mercury Vapor</u> | | |
| 7000 | 411 | \$ 18.02 |
| 20000 | 611 | 31.21 |

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SCHEDULE 42
 COMPANY OWNED STREET LIGHT SERVICE - WASHINGTON
 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Washington territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

| Fixture & Size | Metal Standard Pole Facility | | | | | | | |
|----------------|------------------------------|------|---------------|------|---------------|------|-----------------------|------|
| | Standard | | Pedestal Base | | Direct Burial | | Developer Contributed | |
| | Code | Rate | Code | Rate | Code | Rate | Code | Rate |

Single High-Pressure Sodium Vapor (*Closed to new installations effective May 1, 2018*)

(Nominal Rating in Watts)

| | | | | | | | | |
|------|---------|-------|-----|-------|------|-------|-----|-------|
| 50W | | | | | 234# | 15.50 | | |
| 100W | 431/435 | 15.74 | 432 | 29.40 | 433 | 29.40 | 436 | 17.84 |
| 100W | 421* | 27.29 | | | 434# | 16.58 | | |
| 200W | 531/535 | 21.88 | 532 | 39.34 | 533 | 39.34 | 536 | 26.57 |
| 250W | 631 | 26.65 | | | 633 | 44.12 | 636 | 31.34 |
| 400W | 831/835 | 31.05 | | | | | | |

Double High-Pressure Sodium Vapor (*Closed to new installations effective May 1, 2018*)

(Nominal Rating in Watts)

| | | | | | | | | |
|------|-----|-------|-----|--------|--|--|--|--|
| 200W | 541 | 48.46 | | | | | | |
| 400W | | | 842 | 104.04 | | | | |

#Decorative Curb

*Underground Installation

**Capital Only

Decorative Sodium Vapor

| | | | | | | | | |
|----------------------|---------|--|-----|-------|------|-------|--|--|
| 100W (Granville) | no pole | | | | 474+ | 28.89 | | |
| 100W (Post Top) | | | | | 484+ | 27.50 | | |
| 100W (Kim Light) | no pole | | 438 | 16.58 | | | | |
| +16' Fiberglass Pole | | | | | | | | |

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SCHEDULE 42A - Continued

MONTHLY RATE:

| Fixture & Size | Standard | | Pedestal Base | | Metal Standard Pole Facility Direct Burial | | Developer Contributed | |
|---|----------|-------|------------------|--------|--|-------|--------------------------|-------|
| | Code | Rate | Code | Rate | Code | Rate | Code | Rate |
| <u>Single Light Emitting Diode (LED)</u> (Nominal Rating in Watts) | | | | | | | | |
| 70W | 431/435L | 15.74 | 432L | 29.40 | 433L | 29.40 | 436L | 17.84 |
| 70W | 421L* | 27.29 | | | 434L# | 16.58 | | |
| 107W | 531/535L | 21.88 | 532L | 39.34 | 533L | 39.34 | 536L | 26.57 |
| 107W | | | 522L* | 66.67 | | | | |
| 248W | 831/835L | 31.05 | 832L | 58.84 | | | 836L | 39.70 |
| <u>Double Light Emitting Diode (LED)</u> (Nominal Rating in Watts) | | | | | | | | |
| 70W | 441L | 30.19 | 442L | 45.78 | | | | |
| 107W | 541L | 48.46 | 542L | 66.67 | | | 546L | 53.15 |
| 248W | | | 842L | 104.04 | | | | |
| #Decorative Curb | | | | | | | | |
| *Underground Installation | | | | | | | | |
| Decorative Sodium Vapor | | | | | | | | |
| 70W (Granville) | | | 475L | 22.17 | 474L* | 28.89 | | |
| 70W (Post Top) | | | | | 484L* | 27.50 | | |
| 70W (30ft Fiberglass Pole) | | | 494L | 30.40 | | | | |
| 107W (35ft Fiberglass Pole) | | | 594L | 33.49 | | | | |
| +16' Fiberglass Pole | | | | | | | | |
| TIB Capital Offset | | | 70W | 5.23 | 107W | 5.53 | 248W | 7.92 |

Custom Street Light Calculation

Customers who choose to add street light fixtures that are outside of the offerings listed above will be quoted a fixed monthly rate based on the following rate calculation. The three components detailed below will be added together to develop the new Schedule 42 rate.

Step 1 – The capital component will be determined by multiplying an engineering estimate of the installed cost of the new light component, or fixture, by the Capital Recovery Factor of **11.665%**.

Step 2 – The maintenance component will either be the embedded maintenance cost of a similar existing fixture or an engineering estimate of the maintenance cost of a new fixture. The maintenance component for an existing light can be derived by subtracting the Schedule 46 (energy) light code monthly charge from the same Schedule 44 light code monthly charge (maintenance and energy).

Step 3 – The energy component will either be the energy cost of the same wattage light under Schedule 46 or the calculation of a new custom fixture detailed on Schedule 46.

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SCHEDULE 44
CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE –
WASHINGTON
HIGH-PRESSURE SODIUM VAPOR
 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Washington territory served by Company. Closed to new installations effective January 1, 2015.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

| Fixture & Size | Pole Facility | | | | | | | |
|---|---------------|---------|----------------|---------|---------------|---------|---------------|--------|
| | No Pole | | Metal Standard | | | | | |
| | | | Wood Pole | | Pedestal Base | | Direct Burial | |
| Code | Rate | Code | Rate | Code | Rate | Code | Rate | |
| <u>Single High-Pressure Sodium Vapor</u> (Nominal Rating in Watts) | | | | | | | | |
| 100W | 435 | \$ 8.49 | 431 | \$ 8.49 | 432 | \$ 8.49 | 433 | \$8.49 |
| 200W | 535 | 13.23 | 531 | 13.23 | 532 | 13.23 | 533 | 13.23 |
| 250W | 635 | 15.39 | | | | | | |
| 310W | 735 | 18.05 | | | 732 | 18.05 | | |
| 400W | 835 | 23.17 | 831 | 23.17 | | | | |

Double High-Pressure Sodium Vapor
(Nominal Rating in Watts)

| | | |
|------|-----|-------|
| 400W | 845 | 43.43 |
|------|-----|-------|

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaires and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

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SCHEDULE 45
CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - WASHINGTON
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all territory served by Company. Closed to new installations as of December 18, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

| Fixture & Size (Lumens) | Per Luminaire | | | |
|-------------------------------|----------------------------|--------------------|---------------------------------|--------------------|
| | Dusk to Dawn Service | | Dusk to 1:00 a.m. Service | |
| | Code | Rate | Code | Rate |
| <u>Mercury Vapor</u> | | | | |
| 7000 | 415 | \$ 7.90 | 419 | \$ 5.36 |
| 10000 | 515 | 10.93 | | |
| 20000# | 615 | 16.89 | 618 | \$ 9.98 |
| 35000 | 715 | 27.41 | | |

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#Also includes Metal Halide.

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Tax Customer Credit Schedule 76, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93 and Renewable Energy Credit Revenue Mechanism Schedule 98.

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SCHEDULE 46
CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - WASHINGTON
 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Washington territory served by Company.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

| Fixture & Size (Lumens) | Per Luminaire | | | |
|--|----------------------------|---------|----------------------------------|------|
| | Dusk to Dawn Service | | Dusk to 11:00 p.m. Service | |
| | Code | Rate | Code | Rate |
| <u>High-Pressure Sodium Vapor</u> (Nominal Rating in Watts) | | | | |
| 70W | 335 | \$ 4.01 | | |
| 100W | 435 | 5.68 | | |
| 150W | 935 | 7.80 | | |
| 200W | 535 | 10.46 | | |
| 250W | 635 | 12.59 | | |
| 310W | 735 | 15.19 | | |
| 400W | 835 | 19.27 | | |
| <u>LED</u> | | | | |
| | | | 499 | 3.15 |
| 01 – 10W | 005L | \$0.24 | | |
| 11 – 20W | 015L | 0.59 | | |
| 21 – 30W | 025L | 1.07 | | |
| 31 – 40W | 035L | 1.55 | | |
| 41 – 50W | 045L | 1.91 | | |
| 51 – 60W | 055L | 2.38 | | |
| 61 – 70W | 065L | 2.74 | | |
| 71 – 80W | 075L | 3.21 | | |
| 81 – 90W | 085L | 3.69 | | |
| 91 – 100W | 095L | 4.06 | | |
| 101 – 110W | 105L | 4.53 | | |

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SCHEDULE 46A – Continued

MONTHLY RATE:

| <u>Fixture & Size (Lumens)</u> | <u>Per Luminaire</u> | |
|--|----------------------|-------------|
| | <u>Code</u> | <u>Rate</u> |
| 111 - 120W | 115L | \$4.89 |
| 121 - 130W | 125L | 5.36 |
| 131 - 140W | 135L | 5.84 |
| 141 - 150W | 145L | 6.19 |
| 151 - 160W | 155L | 6.67 |
| 161 - 170W | 165L | 7.03 |
| 171 - 180W | 175L | 7.51 |
| 181 - 190W | 185L | 7.98 |
| 191 - 200W | 195L | 8.34 |
| 201 - 225W | 212L | 9.17 |
| 226 - 250W | 237L | 10.25 |

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SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Tax Customer Credit Schedule 76, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93 and Renewable Energy Credit Revenue Mechanism Schedule 98.

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SCHEDULE 47

AREA LIGHTING - WASHINGTON
 (Single phase and available voltage)

AVAILABLE:

In all territory served by Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting upon receipt of a Customer contract for five (5) years or more. Dusk-to-dawn mercury vapor area lighting is limited to those locations receiving such service as of December 4, 1981.

MONTHLY RATE:

| | Charge per Unit (Nominal Lumens) | | |
|----------------------------------|-------------------------------------|---------------|---------------|
| | <u>7,000</u> | <u>10,000</u> | <u>20,000</u> |
| <u>Mercury Vapor</u> | | | |
| Luminaire (on existing standard) | \$ 17.80 | \$ 21.33 | \$30.33 |
| Luminaire and Standard: | | | |
| 30-foot wood pole | 22.22 | 25.79 | 34.82 |
| Galvanized steel standards: | | | |
| 25 foot | | 32.56 | 41.53 |
| 30 foot | 30.37 | 33.94 | 42.93 |

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SCHEDULE 47A - Continued

High-Pressure Sodium Vapor (*Closed to new installations effective May 1, 2018*)

| (Nominal Rating in Watts) | <u>Charge per Unit</u> | | | |
|----------------------------------|------------------------|------------|------------|-------------|
| | <u>100</u> | <u>200</u> | <u>400</u> | <u>250*</u> |
| Luminaire (on existing standard) | \$15.48 | \$21.97 | \$30.36 | \$24.96 |
| 20 foot fiberglass pole | 22.67 | | | |
| 35 foot wood pole | 22.67 | 30.53 | 39.02 | |
| 25 foot steel pole | | 33.24 | | |
| 30 foot steel pole | | 38.34 | | |
| 30 foot steel pole w/2 arms | | 64.97 | | |
| 35 foot wood pole | 7.17 | | | |

Decorative Sodium Vapor
 100W Kim Light 32.60

*Floodlight

Light Emitting Diode (LED)

| (Nominal Rating in Watts) | <u>Charge per Unit</u> | | |
|----------------------------------|------------------------|------------|------------|
| | <u>70</u> | <u>107</u> | <u>248</u> |
| Luminaire (on existing standard) | \$15.48 | \$21.97 | \$30.36 |
| 20 foot fiberglass pole | 22.67 | | |
| 30 foot fiberglass pole | 29.62 | | |
| 35 foot fiberglass pole | | 32.64 | |
| 35 foot wood pole | 22.67 | 30.53 | 39.02 |
| 25 foot steel pole | | 33.24 | |
| 30 foot steel pole pedestal base | 31.84 | 38.34 | |
| 30 foot steel pole w/2 arms | | 64.97 | |
| 35 foot direct buried steel pole | 31.84 | | |

Decorative LED
 70W Kim Light 32.60
 125W Floodlight (Existing Standard) 17.17
 125W Floodlight (40ft Wood Pole) 24.34
 70W Granville (16ft Decorative Pole) 33.73
 70W Post Top (16ft Decorative Pole) 32.18
 248W Luminaire (Capital Only) 20.34

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SCHEDULE 1

RESIDENTIAL SERVICE - WASHINGTON

(Single phase & available voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To service for domestic purposes in each individual residence, apartment, mobile home, or other living unit when all such service used on the premises is supplied through a single meter. Only one meter per residence will be served under this Schedule.

Where a portion of a dwelling is used regularly for either: (a) the conduct of business, (b) where a portion of the electricity supplied is used for other than domestic purposes, or (c) when two or more living units are served through a single meter, the appropriate general service schedule is applicable. However, if the wiring is so arranged that the service for all domestic purposes can be metered separately, this schedule will be applied to such service.

MONTHLY RATE:

| | | |
|----------|----------------------------|------------------------|
| | \$11.00 Basic Charge, plus | |
| First | 800 kWh | <u>9.516¢</u> per kWh |
| Next | 700 kWh | <u>11.070¢</u> per kWh |
| All over | 1500 kWh | <u>12.982¢</u> per kWh |

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Minimum Charge: \$11.00

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Tax Customer Credit Schedule 76, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98 and Decoupling Mechanism Schedule 75.

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SCHEDULE 11

GENERAL SERVICE - WASHINGTON

(Available phase and voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To general service supplied for lighting and power purposes when all such service taken on the premises is supplied through one kilowatt-hour meter, except that water heating service separately metered prior to January 28, 1984 may continue to be billed separately.

MONTHLY RATE:

The sum of the following demand and energy charges:

\$21.00 Basic Charge, plus

Energy Charge:

First 3650 kWh 13.597¢ per kWh

All Over 3650 kWh 9.991¢ per kWh

Demand Charge:

No charge for the first 20 kW of demand.

\$7.50 per kW for each additional kW of demand.

Minimum:

\$21.00 for single phase service and \$28.35 for three phase service; unless a higher minimum is required under contract to cover special conditions.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Tax Customer Credit Schedule 76, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98 and Decoupling Mechanism Schedule 75.

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SCHEDULE 13

OPTIONAL COMMERCIAL ELECTRIC VEHICLE RATE – GENERAL SERVICE

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To non-residential Customers taking service for electric vehicle charging stations that are separately metered and must serve electric commercial fleet vehicles moving persons or commercial goods, workplace charging for employees, visitors, or the general public.

In the case of public DC fast charging sites, these must be broadly available to the general public and must include at least one direct current (DC) fast charger as defined in the special conditions below.

Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed.

MONTHLY BILLING:

Customers taking service under this Schedule shall be billed as follows:

| | |
|--|-----------------------|
| Basic Charge | \$21.00 |
| On-Peak Energy Charge, per on-peak kWh: | <u>24.044¢</u> |
| Off-Peak Energy Charge, per off-peak kWh: | <u>9.783¢</u> |

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Minimum:

\$21.00 for single phase service and \$28.35 for three phase service; unless a higher minimum is required under contract to cover special conditions.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98 and Decoupling Mechanism Schedule 75 and all other applicable tariff adjustment filings in effect.

On-Peak Period: The kWh shown by or computed from the readings of the Company's energy meter during on-peak hours. The on-peak period is:

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By

Avista Corporation

Patrick Ehrbar, Director of Regulatory Affairs



AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 21
LARGE GENERAL SERVICE - WASHINGTON
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on their side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

| | | | |
|----------|-------------|----------------|-----|
| First | 250,000 kWh | 8.815¢ per kWh | (I) |
| All Over | 250,000 kWh | 7.887¢ per kWh | (I) |

Demand Charge:

\$600.00 for the first 50 kW of demand or less.

\$7.50 per kW for each additional kW of demand.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, they will be allowed a primary voltage discount of 20¢ per kW of demand per month.

Power Factor Adjustment Charge:

If Customer has a reactive kilovolt-ampere (kVar) meter, they will be subject to a Power Factor Adjustment Charge as set forth in the Rules & Regulations.

Minimum:

The demand charge, unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM:

The current 12-month billing including any charges for power factor correction shall be not less than \$11.50 per kW of the highest demand established during the current 12-month period provided that such highest demand shall be adjusted by the elimination of any demand occasioned by an operation totally abandoned during such 12-month period.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Tax Customer Credit Schedule 76, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98 and Decoupling Mechanism Schedule 75.

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SCHEDULE 23

OPTIONAL COMMERCIAL ELECTRIC VEHICLE RATE – LARGE GENERAL SERVICE

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To non-residential Customers taking service for electric vehicle charging stations that are separately metered and must serve electric commercial fleet vehicles moving persons or commercial goods, workplace charging for employees, visitors, or the general public.

In the case of public DC fast charging sites, these must be broadly available to the general public and must include at least one direct current (DC) fast charger as defined in the special conditions below.

Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed.

MONTHLY BILLING:

Customers taking service under this Schedule shall be billed as follows:

| | |
|--|-----------------------|
| Basic Charge | \$600.00 |
| On-Peak Energy Charge, per on-peak kWh: | <u>18.664¢</u> |
| Off-Peak Energy Charge, per off-peak kWh: | <u>7.704¢</u> |

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Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, they will be allowed a primary voltage discount of 20¢ per kW of demand per month.

Power Factor Adjustment Charge:

If Customer has a reactive kilovolt-ampere (kVar) meter, they will be subject to a Power Factor Adjustment Charge as set forth in the Rules & Regulations.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98 and Decoupling Mechanism Schedule 75.

On-Peak Period: The kWh shown by or computed from the readings of the Company's energy meter during on-peak hours. The on-peak period is:

| | | | |
|--------|------------------|-----------|-------------------|
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SCHEDULE 25
EXTRA LARGE GENERAL SERVICE - WASHINGTON
(Three phase, available voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 3,000 kVa. The average of the Customer's demand for the most recent twelve-month period be at least 3,000 kVa for service under this Schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 3,000 kVa in order to receive service under this Schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 3,000 kVa. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer. The written contract will specify a limit on both firm energy and demand.

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

| | | |
|----------|---------------|-----------------------|
| First | 500,000 kWh | <u>6.759¢</u> per kWh |
| Next | 5,500,000 kWh | <u>6.080¢</u> per kWh |
| All Over | 6,000,000 kWh | <u>4.980¢</u> per kWh |

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Demand Charge:

\$30,650.00 for the first 3,000 kVa of demand or less.
\$8.30 per kVa for each additional kVa of demand.

Primary Voltage Discount:

If Customer takes service at:

- 1) 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of \$0.20 per kVa of demand per month.
- 2) 60 kV (wye grounded) or higher, he will be allowed a primary voltage discount of \$1.52 per kVa of demand per month.
- 3) 115 kV (wye grounded) or higher, he will be allowed a primary voltage discount of \$1.93 per kVa of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

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SCHEDULE 25A
EXTRA LARGE GENERAL SERVICE – WASHINGTON

ANNUAL MINIMUM: \$1,077,340

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service.

DEMAND:

The average kVa supplied during the 30-minute period of maximum use during the current month as measured by Company's metering equipment.

SPECIAL TERMS AND CONDITIONS:

Existing Customers who install demand-side management measures, which cause their demand to fall below 3,000 kVa, will continue to qualify for service under this Schedule. The Company will estimate the Customer's demand reduction created by those demand-side management measures in order to determine qualification for service under this Schedule. If a Customer installs demand-side management measures without assistance from the Company, it is the Customer's responsibility to inform the Company regarding the installation of such measures.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Tax Customer Credit Schedule 76, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93 and Renewable Energy Credit Revenue Mechanism Schedule 98.

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AVISTA CORPORATION
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**SCHEDULE 31
PUMPING SERVICE - WASHINGTON
(Available phase and voltage)**

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To service through one meter for pumping water or water effluents, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer will enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

MONTHLY RATE:

The sum of the following charges:

\$21.00 Basic Charge, plus

Energy Charge:

First 85 kWh per kW of demand 12.035¢ per kWh (1)

Next 80 kWh per kW of demand but not more than 3,000 kWh 12.035¢ per kWh (1)

All additional kWh 8.594¢ per kWh (1)

Annual Minimum:

\$12.00 per kW of the highest demand established in the current year ending with the November billing cycle. If no demand occurred in the current year, the annual minimum will be based on the highest demand in the latest previous year having a demand.

Demand:

The average kW supplied during the 15-minute period of maximum use during the month determined, at the option of the Company, by a demand meter or nameplate input rating of pump motor.

SPECIAL TERMS AND CONDITIONS:

If Customer requests the account to be closed by reason of change in ownership or control of property, the unbilled service and any applicable annual minimum will be prorated to the date of closing.

Customers who commercially produce one or more irrigated agricultural crops, who use at least 150,000 kWhs annually, have a peak demand of 100+ kW, and who use no more than 1,000 kWhs per month between November 1 and February 28 shall not be subject to the first two rate blocks of this tariff.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Tax Customer Credit Schedule 76, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98 and Decoupling Mechanism Schedule 75.

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SCHEDULE 41

COMPANY OWNED STREET LIGHT SERVICE - WASHINGTON
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all territory served by Company. Closed to new installations as of December 18, 1981, except where Company and customer agree mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

| Fixture & Size (Lumens) | Wood Pole | |
|-------------------------------|--------------|-----------------|
| | Code | Rate |
| <u>Single Mercury Vapor</u> | | |
| 7000 | 411 | \$ <u>18.53</u> |
| 20000 | 611 | <u>32.10</u> |

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SCHEDULE 42
COMPANY OWNED STREET LIGHT SERVICE - WASHINGTON
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Washington territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

| Fixture & Size | Metal Standard Pole Facility | | | | | | | |
|----------------|------------------------------|------|---------------|------|---------------|------|-----------------------|------|
| | Standard | | Pedestal Base | | Direct Burial | | Developer Contributed | |
| | Code | Rate | Code | Rate | Code | Rate | Code | Rate |

Single High-Pressure Sodium Vapor (Closed to new installations effective May 1, 2018)

(Nominal Rating in Watts)

| | | | | | | | | |
|------|---------|--------------|-----|--------------|------|--------------|-----|--------------|
| 50W | | | | | 234# | <u>15.91</u> | | |
| 100W | 431/435 | <u>16.15</u> | 432 | <u>30.17</u> | 433 | <u>30.17</u> | 436 | <u>18.31</u> |
| 100W | 421* | <u>28.01</u> | | | 434# | <u>17.02</u> | | |
| 200W | 531/535 | <u>22.46</u> | 532 | <u>40.38</u> | 533 | <u>40.38</u> | 536 | <u>27.27</u> |
| 250W | 631 | <u>27.35</u> | | | 633 | <u>45.28</u> | 636 | <u>32.17</u> |
| 400W | 831/835 | <u>31.87</u> | | | | | | |

Double High-Pressure Sodium Vapor (Closed to new installations effective May 1, 2018)

(Nominal Rating in Watts)

| | | | | | | | | |
|------|-----|--------------|-----|---------------|--|--|--|--|
| 200W | 541 | <u>49.74</u> | | | | | | |
| 400W | | | 842 | <u>106.78</u> | | | | |

#Decorative Curb

*Underground Installation

**Capital Only

Decorative Sodium Vapor

| | | | | | | | | |
|----------------------|---------|--|-----|--------------|------|--------------|--|--|
| 100W (Granville) | no pole | | | | 474+ | <u>29.65</u> | | |
| 100W (Post Top) | | | | | 484+ | <u>28.22</u> | | |
| 100W (Kim Light) | no pole | | 438 | <u>17.02</u> | | | | |
| +16' Fiberglass Pole | | | | | | | | |

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SCHEDULE 42A - Continued

MONTHLY RATE:

Metal Standard Pole Facility

| Fixture & Size | Standard | | Pedestal Base | | Direct Burial | | Developer Contributed | |
|----------------|----------|------|---------------|------|---------------|------|-----------------------|------|
| | Code | Rate | Code | Rate | Code | Rate | Code | Rate |

Single Light Emitting Diode (LED)

(Nominal Rating in Watts)

| | | | | | | | | |
|------|----------|--------------|-------|--------------|-------|--------------|------|--------------|
| 70W | 431/435L | <u>16.15</u> | 432L | <u>30.17</u> | 433L | <u>30.17</u> | 436L | <u>18.31</u> |
| 70W | 421L* | <u>28.01</u> | | | 434L# | <u>17.02</u> | | |
| 107W | 531/535L | <u>22.46</u> | 532L | <u>40.38</u> | 533L | <u>40.38</u> | 536L | <u>27.27</u> |
| 107W | | | 522L* | <u>68.43</u> | | | | |
| 248W | 831/835L | <u>31.87</u> | 832L | <u>60.39</u> | | | 836L | <u>40.75</u> |

Double Light Emitting Diode (LED)

(Nominal Rating in Watts)

| | | | | | | | | |
|------|------|--------------|------|---------------|--|--|------|--------------|
| 70W | 441L | <u>30.99</u> | 442L | <u>46.99</u> | | | | |
| 107W | 541L | <u>49.74</u> | 542L | <u>68.43</u> | | | 546L | <u>54.55</u> |
| 248W | | | 842L | <u>106.78</u> | | | | |

#Decorative Curb

*Underground Installation

Decorative Sodium Vapor

| | | | | |
|-----------------|------|--------------|-------|--------------|
| 70W (Granville) | 475L | <u>22.75</u> | 474L* | <u>29.65</u> |
| 70W (Post Top) | | | 484L* | <u>28.22</u> |

| | | |
|-----------------------------|------|--------------|
| 70W (30ft Fiberglass Pole) | 494L | <u>31.20</u> |
| 107W (35ft Fiberglass Pole) | 594L | <u>34.37</u> |

+16' Fiberglass Pole

TIB Capital Offset 70W 5.23 107W 5.53 248W 7.92

Custom Street Light Calculation

Customers who choose to add street light fixtures that are outside of the offerings listed above will be quoted a fixed monthly rate based on the following rate calculation. The three components detailed below will be added together to develop the new Schedule 42 rate.

Step 1 – The capital component will be determined by multiplying an engineering estimate of the installed cost of the new light component, or fixture, by the Capital Recovery Factor of **11.665%**.

Step 2 – The maintenance component will either be the embedded maintenance cost of a similar existing fixture or an engineering estimate of the maintenance cost of a new fixture. The maintenance component for an existing light can be derived by subtracting the Schedule 46 (energy) light code monthly charge from the same Schedule 44 light code monthly charge (maintenance and energy).

Step 3 – The energy component will either be the energy cost of the same wattage light under Schedule 46 or the calculation of a new custom fixture detailed on Schedule 46.

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SCHEDULE 44
CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE –
WASHINGTON
HIGH-PRESSURE SODIUM VAPOR
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Washington territory served by Company. Closed to new installations effective January 1, 2015.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

| Fixture & Size | Pole Facility | | | | | | | |
|---|---------------|----------------|-----------|----------------|----------------|----------------|---------------|---------------|
| | No Pole | | Wood Pole | | Metal Standard | | | |
| | | | | | Pedestal Base | | Direct Burial | |
| | Code | Rate | Code | Rate | Code | Rate | Code | Rate |
| <u>Single High-Pressure Sodium Vapor</u> (Nominal Rating in Watts) | | | | | | | | |
| 100W | 435 | <u>\$ 8.73</u> | 431 | <u>\$ 8.73</u> | 432 | <u>\$ 8.73</u> | 433 | <u>\$8.73</u> |
| 200W | 535 | <u>13.61</u> | 531 | <u>13.61</u> | 532 | <u>13.61</u> | 533 | <u>13.61</u> |
| 250W | 635 | <u>15.83</u> | | | | | | |
| 310W | 735 | <u>18.56</u> | | | 732 | <u>18.56</u> | | |
| 400W | 835 | <u>23.83</u> | 831 | <u>23.83</u> | | | | |

Double High-Pressure Sodium Vapor
(Nominal Rating in Watts)

| | | |
|------|-----|--------------|
| 400W | 845 | <u>44.66</u> |
|------|-----|--------------|

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaires and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

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SCHEDULE 45
CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - WASHINGTON
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all territory served by Company. Closed to new installations as of December 18, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

| Fixture & Size (Lumens) | Per Luminaire | | | |
|-------------------------------|----------------------------|----------------|---------------------------------|-----------------|
| | Dusk to Dawn Service | | Dusk to 1:00 a.m. Service | |
| | Code | Rate | Code | Rate |
| <u>Mercury Vapor</u> | | | | |
| 7000 | 415 | <u>\$ 8.12</u> | 419 | <u>\$ 5.51</u> |
| 10000 | 515 | <u>11.24</u> | | |
| 20000# | 615 | <u>17.37</u> | 618 | <u>\$ 10.26</u> |
| 35000 | 715 | <u>28.19</u> | | |

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#Also includes Metal Halide.

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Tax Customer Credit Schedule 76, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93 and Renewable Energy Credit Revenue Mechanism Schedule 98.

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SCHEDULE 46
CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - WASHINGTON
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Washington territory served by Company.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

| Fixture & Size (Lumens) | Per Luminaire | | | |
|--|----------------------------|----------------|----------------------------------|-------------|
| | Dusk to Dawn Service | | Dusk to 11:00 p.m. Service | |
| | Code | Rate | Code | Rate |
| <u>High-Pressure Sodium Vapor</u> (Nominal Rating in Watts) | | | | |
| 70W | 335 | \$ <u>4.12</u> | | |
| 100W | 435 | <u>5.84</u> | | |
| 150W | 935 | <u>8.02</u> | | |
| 200W | 535 | <u>10.76</u> | | |
| 250W | 635 | <u>12.95</u> | | |
| 310W | 735 | <u>15.62</u> | | |
| 400W | 835 | <u>19.82</u> | | |
| <u>LED</u> | | | | |
| | | | 499 | <u>3.24</u> |
| 01 – 10W | 005L | \$ <u>0.25</u> | | |
| 11 – 20W | 015L | <u>0.61</u> | | |
| 21 – 30W | 025L | <u>1.10</u> | | |
| 31 – 40W | 035L | <u>1.59</u> | | |
| 41 – 50W | 045L | <u>1.96</u> | | |
| 51 – 60W | 055L | <u>2.45</u> | | |
| 61 – 70W | 065L | <u>2.82</u> | | |
| 71 – 80W | 075L | <u>3.30</u> | | |
| 81 – 90W | 085L | <u>3.79</u> | | |
| 91 – 100W | 095L | <u>4.18</u> | | |
| 101 – 110W | 105L | <u>4.66</u> | | |

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SCHEDULE 46A – Continued

MONTHLY RATE:

| <u>Fixture & Size (Lumens)</u> | <u>Per Luminaire</u> | |
|--|--|----------------|
| | <u>Dusk to Dawn Service Code</u> | <u>Rate</u> |
| 111 - 120W | 115L | \$ <u>5.03</u> |
| 121 - 130W | 125L | <u>5.51</u> |
| 131 - 140W | 135L | <u>6.01</u> |
| 141 - 150W | 145L | <u>6.37</u> |
| 151 - 160W | 155L | <u>6.86</u> |
| 161 - 170W | 165L | <u>7.23</u> |
| 171 - 180W | 175L | <u>7.72</u> |
| 181 - 190W | 185L | <u>8.21</u> |
| 191 - 200W | 195L | <u>8.58</u> |
| 201 - 225W | 212L | <u>9.43</u> |
| 226 - 250W | 237L | <u>10.54</u> |

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SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Tax Customer Credit Schedule 76, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93 and Renewable Energy Credit Revenue Mechanism Schedule 98.

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SCHEDULE 47

AREA LIGHTING - WASHINGTON
(Single phase and available voltage)

AVAILABLE:

In all territory served by Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting upon receipt of a Customer contract for five (5) years or more. Dusk-to-dawn mercury vapor area lighting is limited to those locations receiving such service as of December 4, 1981.

MONTHLY RATE:

| | Charge per Unit (Nominal Lumens) | | |
|----------------------------------|-------------------------------------|-----------------|-----------------|
| | <u>7,000</u> | <u>10,000</u> | <u>20,000</u> |
| <u>Mercury Vapor</u> | | | |
| Luminaire (on existing standard) | \$ <u>18.31</u> | \$ <u>21.94</u> | \$ <u>31.19</u> |
| Luminaire and Standard: | | | |
| 30-foot wood pole | <u>22.85</u> | <u>26.52</u> | <u>35.81</u> |
| Galvanized steel standards: | | | |
| 25 foot | | <u>33.48</u> | <u>42.71</u> |
| 30 foot | <u>31.23</u> | <u>34.90</u> | <u>44.15</u> |

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SCHEDULE 47A - Continued

High-Pressure Sodium Vapor (Closed to new installations effective May 1, 2018)

| (Nominal Rating in Watts) | <u>Charge per Unit</u> | | | |
|----------------------------------|------------------------|--------------|------------|-------------|
| | <u>100</u> | <u>200</u> | <u>400</u> | <u>250*</u> |
| Luminaire (on existing standard) | \$15.92 | \$22.59 | \$31.22 | \$25.67 |
| 20 foot fiberglass pole | <u>23.31</u> | | | |
| 35 foot wood pole | <u>23.31</u> | 31.40 | 40.13 | |
| 25 foot steel pole | | <u>34.15</u> | | |
| 30 foot steel pole | | <u>39.43</u> | | |
| 30 foot steel pole w/2 arms | | <u>66.82</u> | | |
| 35 foot wood pole | <u>7.37</u> | | | |

Decorative Sodium Vapor
100W Kim Light 33.53

*Floodlight

Light Emitting Diode (LED)

| (Nominal Rating in Watts) | <u>Charge per Unit</u> | | |
|----------------------------------|------------------------|--------------|------------|
| | <u>70</u> | <u>107</u> | <u>248</u> |
| Luminaire (on existing standard) | \$15.92 | \$22.59 | \$31.22 |
| 20 foot fiberglass pole | <u>23.31</u> | | |
| 30 foot fiberglass pole | <u>30.46</u> | | |
| 35 foot fiberglass pole | | <u>33.57</u> | |
| 35 foot wood pole | <u>23.31</u> | 31.40 | 40.13 |
| 25 foot steel pole | | <u>34.15</u> | |
| 30 foot steel pole pedestal base | <u>32.74</u> | <u>39.43</u> | |
| 30 foot steel pole w/2 arms | | <u>66.82</u> | |
| 35 foot direct buried steel pole | <u>32.74</u> | | |

Decorative LED
70W Kim Light 33.53
125W Floodlight (Existing Standard) 17.66
125W Floodlight (40ft Wood Pole) 25.03
70W Granville (16ft Decorative Pole) 34.69
70W Post Top (16ft Decorative Pole) 33.09
248W Luminaire (Capital Only) 20.92

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By

Patrick Ehrbar, Director of Regulatory Affairs



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