WA. UT. & TRANS. COMM. ORIGINAL UE-230923

SUB Dec 6, 2023

1st Revision to Sheet No. 141CEI **Canceling Original** of Sheet No. 141CEI

WN U-60

PUGET SOUND ENERGY

SCHEDULE 141CEI CLEAN ENERGY IMPLEMENTATION TRACKER

Electric Tariff G

APPLICABILITY: This Clean Energy Implementation Tracker rate shall be applicable to the electric energy delivered to Customers under any schedule contained in this tariff except those Customers served on Schedule Nos. 448, 449, 458, and 459 and Special Contracts.

PURPOSE: This schedule implements surcharges to collect the costs incurred and associated with the Company's 2021 Clean Energy Implementation Plan ('CEIP'). This schedule will recover the costs associated with the Company's approved Clean Energy Implementation Plan in Docket UE-210795 that are not recovered in other tariff schedules. Such costs included in this Tracker may include, but are not limited to: distributed energy resource costs; public participation plan costs; cost of tracking and monitoring CEIP progress; and O&M expense and capital expense for any projects that enable Clean Energy Implementation Plan implementation.

COST RECOVERY PROCEDURE:

a. This tariff is set to recover costs until rates are set in the Company's next multiyear rate plan associated with the Company's Clean Energy Implementation Plan as outlined in the Purpose section. Such costs include all return on rate base, depreciation, and O&M expenses to enable the Company's Clean Energy Implementation Plan. The costs outlined in the Purpose section will be recovered through rates in this Schedule. For billing purposes the Schedule 141CEI rates will be added to the rate(s) shown on each schedule for electric service.

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b. The rates in this schedule will be based on operating costs and rate base through December 31, 2024. All CEIP investments recovered through this tariff schedule are subject to review, including but not limited to an examination of prudence. Except as otherwise determined by the Commission in the Company's next multiyear rate plan, all costs that have been recovered in this tariff, will be included as part of base rates or tariff schedules 141N and 141R in its next general rate case filed after the initial effective date of this schedule.

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TRUE-UP: Initial rates in this tariff schedule are based on estimated costs associated with

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implementing the Company's 2021 CEIP, as well as forecasted billing determinants over the period these rates are in effect. A true-up of the estimated costs and forecasted revenues will be provided for in a final Schedule 141CEI true-up filing in 2025 and will include:

(M)

(C)(M)

(M) Transferred from Sheet No. 141CEI-A

(Continued on Sheet No. 141CEI-A)

Issued: November 13, 2023 Effective: December 22, 2023

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Birud D. Jhaveri Title: Director, Regulatory Affairs

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SUB Dec 6, 2023

1st Revision to Sheet No. 141CEI-A Canceling Original of Sheet No. 141CEI-A

WN U-60

PUGET SOUND ENERGY Electric Tariff G

SCHEDULE 141CEI CLEAN ENERGY IMPLEMENTATION TRACKER (Continued)

TRUE-UP: (Continued) (T) (K)

- A true-up equal to the actual operating expenses, including depreciation and amortization expenses, and return on rate base paid or incurred during the rate period minus the amounts set in rates for that rate period and
- b. A true-up to account for the difference between what was expected to be collected when rates were set initially versus the amount actually collected.

The final Schedule 141CEI true-up filing will set rates to include two items. First, the true-up of the period in effect from September 1, 2023 through when rates are effective in the Company's next general rate case. And, second, the recovery of the amortization of any deferred costs pursuant to Docket UE-230131 prior to the initial effective date of rates under this schedule, should such recovery be approved by the Commission. After the end of the rate period for the final true-up filing, PSE will transfer any remaining balance into a corresponding tracker that aligns appropriately with the prevailing circumstances at that time.

If a true-up calculation results in expenses/return being lower or actual revenues being higher than what was used to set rates, the difference will be returned to Customers in a manner approved by the Commission. If a true-up calculation results in expenses/return being higher or actual revenues being lower than what was used to set rates, the difference will be collected from Customers in a manner approved by the Commission.

MONTHLY RATE: The rate shown below and on the following sheets shall be added to the rate(s) shown on each schedule for electric service. These rates will be in effect through the date new base rates take effect in PSE's next general rate case.

SCHEDULES 7, 307, 317, & 327

Energy Charge: \$0.001250 per kWh

SCHEDULES 7A, 11 & 25

Energy Charge: \$0.000882 per kWh
Demand Charge: \$0.10 per kW

(K) Transferred to Sheet No. 141CEI

(Continued on Sheet No. 141CEI-B)

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