47th Revision of Sheet No. 1101 Canceling 46th Revision of Sheet No. 1101

WN U-2

PUGET SOUND ENERGY Natural Gas Tariff

SUPPLEMENTAL SCHEDULE 101 Gas Cost Rates

Maximum Rate Effective at Date Ordered by Washington Utilities and Transportation Commission

- 1. Applicability: Throughout territory served.
- 2. **Purpose:** To reflect the demand and commodity cost of gas applicable to each sales rate schedule on a unit-of-sales basis, from the most recent Purchased Gas Adjustment pursuant to Rule No. 26.

3. **Rate:**

WEIGHTED AVERAGE COST OF GAS

Schedule No.	Demand Cost	Commodity Cost	Total Rate	Total Rate With Revenue Related Taxes	
	\$ per therm	\$ per therm	\$ per therm	\$ per therm	
(a)	(b)	(c)	(d)=(b)+(c)	(e)=(d) × 1.048829	(R)
Residential					
23:					
					(D)(D)(D)(D)(D)
	0.14152	0.38870	0.53022	0.55611	(D)(R)(R)(R)(R)
16*	\$2.69	\$7.39	\$10.07	\$10.57	(R)(R)(R)(R)
Commercial & Industrial					
31	0.13529	0.38870	0.52399	0.54958	(R)(R)(R)(R)
41	0.03915	0.38870	0.42785	0.44874	(R)(R)(R)(R)
Large Volume					
85	0.07862	0.38870	0.46732	0.49014	(I) (R)(R)(R)
86	0.08654	0.38870	0.47524	0.49845	(R) I I I
87	0.08072	0.38870	0.46942	0.49234	(R)(R)(R)(R)
*For Schedule No. 16 (nost is at 19 therms	s ner mantle ner r	month		

^{*}For Schedule No. 16, cost is at 19 therms per mantle per month.

The rates named herein are subject to increases as set forth in Schedule No. 1.

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Birud D. Jhaveri **Title:** Director, Regulatory Affairs

Ву:

Birud D. Jhave

50th Revision of Sheet No. 1106 Canceling 49th Revision of Sheet No. 1106

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PUGET SOUND ENERGY Natural Gas Tariff

SUPPLEMENTAL SCHEDULE 106 Deferred Account Adjustment

- 1. **Applicability:** Throughout territory served.
- 2. **Purpose:** To reflect the demand and commodity cost of gas applicable to each sales rate schedule on a unit-of-sales basis, from the most recent Purchased Gas Adjustment pursuant to Rule No. 26.

3. **Rate:**

 The rates of firm gas service schedules listed in this paragraph are to be adjusted as shown in all blocks of these rate schedules, including its application to minimum charges related to therms.

Rate before taxes

		related taxes	
	\$ per therm	<u>\$ per therm</u>	
a. Rate Schedule No. 23	(0.15953)	(0.16732)	(R)(R)
b. Rate Schedule No. 31	(0.15952)	(0.16731)	1 1
c. Rate Schedule No. 41	(0.15951)	(0.16730)	(R)(R)

Rate with revenue

2. The charge for gas lighting service under rate Schedule No. 16 is to be adjusted per month per mantle as shown.

	Per month per mantle	Per month per mantle	
a. Rate Schedule No. 16	\$(3.03)	\$(3.18)	(R)(R)

3. The rates for interruptible gas service schedules listed in this paragraph are to be adjusted as shown in all blocks. Minimum charges to remain as is.

	\$ per therm	\$ per therm	
a. Rate Schedule No. 85	(0.15950)	(0.16729)	(R)(R)
b. Rate Schedule No. 86	(0.15950)	(0.16729)	1 1
c. Rate Schedule No. 87	(0.15950)	(0.16729)	(R)(R)

4. The rates named herein are subject to increases as set forth in Schedule No. 1.

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PUGET SOUND ENERGY Natural Gas Tariff

SUPPLEMENTAL SCHEDULE 106 Deferred Account Adjustment (Continued)

6.	SUPPLEMENTAL PURPOSE (B): To return to current sales service customers the amounts
	Northwest Pipeline refunded to the Company for over-collected federal income tax due to the
	Tax Cut and Jobs Act which was signed into law on December 22, 2017, which reduced the
	federal corporate income tax rate from 35% to 21% effective for tax years beginning after
	December 31, 2017. These refund amounts will be in addition to amounts on Sheet No. 1106
	and Sheet No. 1106-B during the time period specified in the Supplemental Rate (B) section
	below.

7. **SUPPLEMENTAL RATE (B):** The following supplemental rates are to be effective starting on the effective date of this tariff sheet and continuing through October 31, 2024. Any balances remaining on November 1, 2024 will be addressed in the Company's next annual Schedule 106 filing.

 The rates of firm gas service schedules listed in this paragraph are to be adjusted as shown in all blocks of these rate schedules, including its application to minimum charges related to therms.

		Rate with revenue		
		Rate before taxes	related taxes	
		\$ per therm	\$ per therm	
a.	Rate Schedule 23	(0.03281)	(0.03441)	(R)(R)
b.	Rate Schedule 31	(0.03136)	(0.03289)	1 1
c.	Rate Schedule 41	(0.02757)	(0.02892)	(R)(R)

2. The charge for gas lighting service under Rate Schedule No. 16 is to be adjusted per month per mantle as shown.

	per month	per month	
	per mantle	per mantle	
a. Rate Schedule 16	\$(0.62)	\$(0.65)	(R)(R)

(Continued on Sheet No. 1106-D)

(C)

(C) (D) (D)

(C)

(C)

(D) (D)

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PUGET SOUND ENERGY Natural Gas Tariff

SUPPLEMENTAL SCHEDULE 106 Deferred Account Adjustment (Continued)

7. **SUPPLEMENTAL RATE (B)** (Continued):

3. The rates for interruptible gas service schedules listed in this paragraph are to be adjusted as shown in all blocks. Minimum charges to remain as is.

		\$ per therm	\$ per therm	
a.	Rate Schedule 85	(0.02000)	(0.02098)	(R)(R)
b.	Rate Schedule 86	(0.02167)	(0.02273)	1 1
c.	Rate Schedule 87	(0.01871)	(0.01962)	(R)(R)

4. The rates named herein are subject to increases as set forth in Schedule 1.

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PUGET SOUND ENERGY Natural Gas Tariff

SUPPLEMENTAL SCHEDULE 138 VOLUNTARY RENEWABLE NATURAL GAS SERVICE – PURCHASE RIDER

AVAILABILITY:

- As part of Gas Service, Supplemental Schedule 138 is designed to provide all Customers a
 voluntary opportunity to purchase Renewable Natural Gas as established by RCW 80.28.390, as an
 optional rate. Gas Service under this Schedule is provided through the purchase or generation of
 Renewable Natural Gas from resources the Company owns or contracts for, that is delivered to the
 Company's distribution system.
- 2. Gas Service under this Schedule will be available on December 24, 2021, to Customers taking Natural Gas Service on Schedules 23, 31, 41, 85, 86 or 87.
- Gas Service under this Schedule provides Customers an opportunity to replace an amount of their natural gas by purchasing blocks of Renewable Natural Gas. Service is on a continuing month-tomonth basis unless terminated as provided herein.
- 4. Participating Customers will support the use and development of renewable sources of natural gas, such as landfills, wastewater treatment plants, and dairy and farm waste.

TYPE OF SERVICE: Gas Service under this Schedule is provided through Renewable Natural Gas generated or obtained by the Company for its Customers. All Renewable Natural Gas will be verified and tracked by a third-party entity.

MONTHLY RATE: Customers may purchase a number of Renewable Natural Gas Blocks at \$5 each. One Block is equal to 3.083 therms of Renewable Natural Gas.

Conventional Natural Gas Credit: \$(1.25688) per Renewable Natural Gas Block (R)

The charge for the number of blocks will be shown each month on the Customer's bill along with a credit for the Customer's conventional natural gas commodity cost, until terminated by the Customer. The monthly charge for this optional service is in addition to all other charges contained in the rate schedule under which the Customer receives natural gas service.

(Continued on Sheet No. 1138-A)

(1)

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