

12<sup>th</sup> Revision of Sheet No. 1142-DCanceling 11<sup>th</sup> Revision

WN U-2

of Sheet No. 1142-D

**PUGET SOUND ENERGY  
Natural Gas Tariff**

**SUPPLEMENTAL SCHEDULE 142  
REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)**

6. **MONTHLY DECOUPLING RATES:** The rates shown below and on the following sheet for each schedule shall be added to the monthly rate(s) for each schedule identified thereby changing the rate charged for natural gas service. Customer bills shall reflect the sum of this Schedule 142 rate and the rate(s) otherwise charged for natural gas service.

Schedule / Component	Schedule 142 Total Effective Rate	
23 & 53 / Delivery Charge	\$0.00464 per therm	(R)
31 /		
Delivery Charge	\$(0.01725) per therm	(R)
Gas Procurement Charge	\$(0.00056) per therm	(R)
31T /		
Transportation Service Commodity Charge	\$(0.01725) per therm	(R)
41 /		
Delivery Demand Charge	\$(0.20) per therm	(R)
Delivery Charge:		
0 to 900 therms	\$0.00000 per therm	
901 to 5,000 therms	\$(0.02369) per therm	(R)
Over 5,000 therms	\$(0.02089) per therm	I
Gas Procurement Charge	\$(0.00165) per therm	(R)

(Continued on Sheet No. 1142-E)

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Jon Piliaris

**Title:** Director, Regulatory Affairs

8<sup>th</sup> Revision of Sheet No. 1142-ECanceling 7<sup>th</sup> Revision

WN U-2

of Sheet No. 1142-E

**PUGET SOUND ENERGY  
Natural Gas Tariff**

**SUPPLEMENTAL SCHEDULE 142  
REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)**

**6. MONTHLY DECOUPLING RATES (Continued):**

<b>SCHEDULE / Component</b>	<b>Schedule 142 Total Effective Rate</b>	
41T /		
Transportation Delivery Demand Charge	\$ (0.20) per therm	(R)
Transportation Commodity Charge:		
0 to 900 therms	\$0.00000 per therm	
901 to 5,000 therms	\$ (0.02369) per therm	(R)
Over 5,000 therms	\$ (0.02089) per therm	(R)
86 /		
Delivery Demand Charge	\$ (0.20) per therm	(R)
Interruptible Delivery Charge:		
0 to 1,000 therms	\$ (0.03018) per therm	(R)
Over 1,000 therms	\$ (0.02182) per therm	I
Gas Procurement Charge	\$ (0.00180) per therm	(R)
86T /		
Firm Delivery Demand Charge	\$ (0.20) per therm	(R)
Interruptible Delivery Charge:		
0 to 1,000 therms	\$ (0.03018) per therm	(R)
Over 1,000 therms	\$ (0.02182) per therm	(R)

7. **ADJUSTMENTS:** Rates in this schedule and those rates reflected in the schedules for natural gas service to which this mechanism applies, as listed in the Applicability section above, are subject to adjustment by such other schedules in this tariff as may apply.

8. **GENERAL RULES AND PROVISIONS:** Service under this schedule is subject to the General Rules and Regulations contained in this tariff as they may be modified from time to time and other schedules of such tariff that may apply as they may be modified from time to time.

(Continued on Sheet No. 1142-F)

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