		Report ID: G-ROR-1A	ŀ	VISTA UTILITIES	
Ref/Basis Accou	nt Description		System	Washington	Idaho
G-OPS	Gas Net Operating Income (Loss)				
	Adjustments				
	Adjusted Gas Net Operating Income (I	Loss)			
G-APL	Gas Net Adjusted Rate Base				
	RATE OF RETURN				

Rate of Return (ROR) is computed using AMA Actual Capital Structure and AMA Actual Debt Cost, and may not reflect results that would be computed for "commission basis" reporting or other regulatory compliance reports.

	TS OF OPER		Report ID:		AVIS	TA UTILITIES
		PERCENTAGES	G-ALL-1A			
		ecember 31, 2021				
		Averages Basis		_		
Basis	Ref	Description	Based on Data from:	System	Washington	Idaho
1	Input	System Contract Demand				
2	Input	Number of Customers Percent				
3	G-OPS	Direct Distribution Operating Expense Percent				
	Input	Jurisdictional 4-Factor Ratio Direct O & M Accounts 798 - 894 Direct O & M Accounts 901 - 935 Total Percentage Direct Labor Amount: Accounts 798 - 894 Amount: Accounts 901 - 935 Total Percentage Total Number of Customers Percentage Total Direct Plant Percentage				
4		Total Four Factor Allocators Percent				
6	Input	Actual Therms Purchased Percent				

For Month Ended	ERATIONS ON PERCENTAGES December 31, 2021 Iy Averages Basis	Report ID: G-ALL-1A	AVISTA UTILITIES
Input	Elec/Gas North/Oregon 4-Factor Direct O & M Accts 500 - 894 Direct O & M Accts 901 - 935 Direct O & M Accts 901 - 905 Utility 9 Only Adjustments Total Percentage Direct Labor Accts 500 - 894 Direct Labor Accts 901 - 935 Direct Labor Accts 901 - 905 Utility 9 Only Total Percentage Number of Customers at Percentage Net Direct Plant Percentage		
7	Total Percentages Average (CD AA)		

SULTS OF OF		Report ID:	AVISTA UTILITIES
	DN PERCENTAGES	G-ALL-1A	
	December 31, 2021		
erage of Month	nly Averages Basis		
Input	Gas North/Oregon 4-Factor		
	Direct O & M Accts 580 - 894		
	Direct O & M Accts 901 - 935		
	Direct O & M Accts 901 - 905 Utility 9 Only		
	Total		
	Percentage		
	Direct Labor Accts 580 - 894		
	Direct Labor Accts 901 - 935		
	Direct Labor Accts 901 - 905 Utility 9 Only		
	Total		
	Percentage		
	Number of Customers at		
	Percentage		
	Net Direct Plant		
	Percentage		
	Total Percentages		
	Average (GD AA)		

RESULTS OF OPI	ERATIONS	Report ID:	AVISTA UTILITIES
GAS ALLOCATIO	N PERCENTAGES	G-ALL-1A	
For Month Ended I	December 31, 2021		
Average of Monthl			
Input	Elec/Gas North 4-Factor		
	Direct O & M Accts 580 - 894		
	Direct O & M Accts 901 - 935		
	Adjustments		
	Total		
	Percentage		
	Direct Labor Accts 580 - 894		
	Direct Labor Accts 901 - 935		
	Total		
	Percentage		
	Number of Customers at		
	Percentage		
	Net Direct Plant		
	Percentage		
	Total Percentages		
)	Average (CD AN/ID/WA)		
JP	Gas North/Oregon JP Factor %		
	Actual Annual Throughput		
0	Percent		
	Book Depreciation		
1	Percent		
10	Net Gas Plant (before ADFIT) - AMA		
2	Percent		
G-PLT 13	Net Gas General Plant - AMA Percent		
	Net Allocated Schedule M's - AMA		
14	Percent		
9 Input	Not Allocated		

RESULTS	S OF OPER	RATIONS	Report ID:		AV	ISTA UTILI	TIES					
		STATEMENT	G-OPS-1A									
		ecember 31, 2021										
		Averages Basis		*********	* SYSTEM ******	******	*********** W	ASHINGTON ***	*****	**********	* IDAHO ********	****
		Description		Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
T(CI/ DUSIC	710000111	Description		Direct	Allocated	rotar	Direct	Allocated	Total	Direct	Allocated	Total
		REVENUES										
		SALES OF GAS:										
99	480000	Residential										
99		Commercial - Firm & Interruptible										
99		Industrial-Firm										
99	481400	Interruptible										
99	484000	Interdepartmental Revenue										
99 99		Unbilled Revenue										
99	499777	TOTAL SALES TO ULTIMATE CU										
		TOTAL SALES TO ULTIMATE CU	STUMERS									
00	400000	OTHER OPERATING REVENUES Sales for Resale	G									
99												
4	488000	Miscellaneous Service Revenues										
99		Transportation Revenues										
99	493000	Rent from Gas Property										
4		Other Gas Revenues										
99	496100	Provision for Rate Refund										
99	496110	Provision for Rate Refund-Tax Ref										
		TOTAL OTHER OPERATING REV	ENUES									
		TOTAL GAS REVENUES										
		PRODUCTION EXPENSES:										
G-804	001/00E	City Gate Purchases										
99		Net Natural Gas Storage Transacti	000									
99 99	811000	Gas Used for Products Extraction	0115									
10	813000	Other Gas Expenses										
99	813010	Gas Technology Institute (GTI) Exp										
99	013010	TOTAL PRODUCTION EXPENSES										
		TOTAL I RODOCTION EXI ENSE	5									
		UNDERGROUND STORAGE EXP										
1	814000	Supervision & Engineering										
1	824000	Other Expenses										
1	837000	Other Equipment										
•	007000	TOTAL UNDERGROUND STORA										
G-DEPX		Depreciation Expense-Undergroun	d Storage									
G-AMTX		Amortization Expense-Underground										
G-OTX		Taxes Other Than FIT	a clorage									
0.017		TOTAL UG STORAGE DEPR/AMP	RT/NON-FIT									
		TOTAL UNDERGROUND STORA	GE EXPEN									

	S OF OPE		Report ID:		AV	ISTA UTILIT	TIES					
		STATEMENT	G-OPS-1A									
		ecember 31, 2021										
		Averages Basis		**********	SYSTEM ******	******	****** W	ASHINGTON **		***********	IDAHO ********	*****
Ref/Basis	Account	Description		Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
		DISTRIBUTION EXPENSES:										
_		OPERATION										
3	870000	Supervision & Engineering										
3	871000	Distribution Load Dispatching										
3	874000	Mains & Services Expenses										
3	875000	Measuring & Reg Sta Exp-General										
3	876000	Measuring & Reg Sta Exp-Industria										
3	877000	Measuring & Reg Sta Exp-City Gate										
3	878000	Meter & House Regulator Expense	S									
3	879000	Customer Installation Expenses										
3	880000	Other Expenses										
3	881000	Rents										
-		MAINTENANCE										
3	885000	Supervision & Engineering										
3	887000	Mains										
3	889000	Measuring & Reg Sta Exp-General										
3	890000	Measuring & Reg Sta Exp-Industria										
3	891000	Measuring & Reg Sta Exp-City Gate	e									
3	892000	Services										
3	893000	Meters & House Regulators										
3	894000	Other Equipment										
		TOTAL DISTRIBUTION OPERATIN	NGEXP									
G-DEPX		Depreciation Expense-Distribution										
G-OTX		Taxes Other Than FIT										
G-OTA		TOTAL DISTR DEPR/AMRT/NON-										
		TOTAL DISTR DEPR/AMRI/NON-	FIT TAKES									
		TOTAL DISTRIBUTION EXPENSE	\$									
			0									
			-									

RESULTS	OF OPER	RATIONS	Report ID:		AV	ISTA UTILIT	TIES							
GAS OPE	RATING S	STATEMENT	G-OPS-1A											
		ecember 31, 2021												
		Averages Basis		**********	SYSTEM ******	******	****** W	ASHINGTON *'	*****	***********	IDAHO ********	*****		
Ref/Basis	Account	Description		Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total		
2 2 2	902000	CUSTOMER ACCOUNTS EXPEN Supervision Meter Reading Expenses Customer Records & Collection E Uncollectible Accounts Misc Customer Accounts TOTAL CUSTOMER ACCOUNTS	xpenses											
2		CUSTOMER SERVICE & INFO E Customer Assistance Expenses Advertising Misc Customer Service & Info Exp TOTAL CUSTOMER SERVICE &	p											
2	912000 913000 916000	SALES EXPENSES: Demonstrating & Selling Expense Advertising Miscellaneous Sales Expenses TOTAL SALES EXPENSES	'S											
4 4 4 4 4 4 4 4 4	920000 921000 922000 924000 925XXX 926XXX 928000 930000 931000 935000	ADMINISTRATIVE & GENERAL E Salaries Office Supplies & Expenses Admin. Expenses Transferred - C Outside Services Employed Property Insurance Premium Injuries and Damages Employee Pensions and Benefits Regulatory Commission Expenses Miscellaneous General Expenses Rents Maintenance of General Plant TOTAL ADMIN & GEN OPERATION	s											

	S OF OPER		Report ID:		A٧	/ISTA UTILIT	TIES					
		STATEMENT	G-OPS-1A									
		ecember 31, 2021										
		Averages Basis			* SYSTEM *****			ASHINGTON *			IDAHO *********	
Ref/Basis	S Account	Description		Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
		Dennesisting Fundament Opposed Disc	-									
G-DEPX		Depreciation Expense-General Plan										
G-AMTX G-AMTX		Amortization Expense - General Pla										
G-AMTX G-AMTX		Amortization Expense - Misc IT Inta Amortization Expense-General Plan										
99	407025	WA GRC Jackson Prairie O&M Def										
99	407229	Idaho Earnings Test Amortization	lena									
99	407230	Tax Reform Amortization										
99	407302	Amortization WA Excess Natural G	as Line Ext									
99	407305	Natural Gas Depreciation Study De										
99	407306	Regulatory Debit - AMI Amortization										
99	407307	Regulatory Debit - Existing Meters I										
99	407311	Regulatory Debit - AFUDC Amortiza										
99	407314	Regulatory Debit - FISERVE Amort										
99		AFUDC Equity DFIT Deferral										
99	407332	Existing Meters/ERTs Excess Depr	eciation De									
99	407335	DSIT Amortization - ID										
99	407347	COVID-19 Deferred Costs										
99	407368	Project Compass Amortization										
99	407407	Reg. Credits-Amortization Deprecia										
99	407414	Regulatory Credits-Deferral-FISER										
99	407419	Amortization AFUDC Equity Tax Cr	edit									
99	407425	WA GRC Jackson Prairie Deferral										
99	407436	Regulatory Deferral - AMI										
99	407447	Regulatory Deferral - COVID-19										
99	407468	Project Compass Deferral - ID	I									
99 G-OTX	407493	Amortization - 2015 Remand Refun	ia									
G-OTX		Taxes Other Than FITA&G TOTAL A&G DEPR/AMRT/NON-FI	TTAVES									
		TOTAL AGG DEFR/AMIRT/NON-FI	TALES									
		TOTAL ADMIN & GENERAL EXPE	INSES									
		TOTAL EXPENSES BEFORE FIT										
		NET OPERATING INCOME (LOSS	B) BEFORE									
G-FIT		FEDERAL INCOME TAX										
G-FIT		DEFERRED FEDERAL INCOME T	AX									
G-FIT		AMORTIZED INVESTMENT TAX C	CREDIT									
		GAS NET OPERATING INCOME (LOSS)									
	FION RATI											
G-ALL		System Contract Demand										
G-ALL		Number of Customers										
G-ALL G-ALL		Direct Distribution Operating Expen Jurisdictional 4-Factor Ratio	ise									
G-ALL G-ALL		Actual Annual Throughput										
G-ALL G-ALL		Not Allocated										
	00											

RESULTS	OF OPER	RATIONS	Report ID:		AVI	STA UTILIT	IES					
GAS ALLC	OCATION	OF OTHER REVENUE	G-495-1A									
		ecember 31, 2021										
Average of	f Monthly	Averages Basis		**********	SYSTEM ******	******	******* W/	ASHINGTON **	*****	**********	* IDAHO ********	*****
Ref/Basis	Account	Description		Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
4	495000	Other Gas Revenue-Miscellaneous										
4		Deferred Exchange Reservation	,									
4	495100	-										
4	495280		nism									
99	495311	Contra Decoupling Deferral										
4	495328											
4	495329	Amortization Res Decoupling Defe	rral									
4		Non-Res Decoupling Deferred Rev										
4	495339											
4	495600		rgin									
4	495680	Other Gas Revenue-Margin Reduc	-									
4	495711	Other Gas Revenue-Glendale Syst										
4	495780	Other Gas Revenue-PPP Recover										
4		Gas Customers-Other Gas Reven										
		TOTAL OTHER GAS REVENUES										
ALLOCATI	ION RATI	OS:										
G-ALL	4	Jurisdictional 4-Factor Ratio										
G-ALL	99	Not Allocated										

TS OF OF	PERATIONS	Report ID:		A	VISTA UTILI	TIES					
ATION OI	F PURCHASED GAS COSTS	G-804-1A									
nth Ended	December 31, 2021										
e of Month	ly Averages Basis		**********	SYSTEM *****	*****	******** W/	ASHINGTON ***	*******	**********	* IDAHO *******	******
e Account	Description		Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
		_									
	•										
804010	Gas Costs - Fixed Hedge										
804014	GTI Contributions										
804017	Transaction Fees										
804018	Merchandise Processing Fee										
804140	Gas Research Contributions										
804170	Gas Transaction Fees										
804600	Gas Purchases - Financial										
804700	Gas Costs - Offsystem Bookou	ıt									
804711	Gas Costs - Offsystem Bookou	it Offset									
804730	Gas Costs - Intracompany LDO	CGas									
804999	Off System Gas Purchases										
805110	Gas Exp - Rate Amortizations										
805111	Amortize ID Holdback										
805120	Gas Expense - Rate Deferrals										
	TOTAL PURCHASED GAS CO	DSTS									
ATION RA	ATIOS:										
1	System Contract Demand										
6	Actual Therms Purchased										
99	Not Allocated										
	ATION OI anth Ended e of Month Account 804000 804001 804002 804010 804012 804010 804014 804017 804018 804140 804170 804170 804700 804711 804730 804730 804999 805110 805120 ATION RA 1 6	804000 Gas Purchases 804001 Pipeline Demand Costs 804002 Transport Variable Charges 804010 Gas Costs - Fixed Hedge 804014 GTI Contributions 804017 Transaction Fees 804018 Merchandise Processing Fee 804140 Gas Research Contributions 804170 Gas Transaction Fees 804600 Gas Purchases - Financial 804700 Gas Costs - Offsystem Bookou 804711 Gas Costs - Offsystem Bookou 804730 Gas Costs - Intracompany LDC 804999 Off System Gas Purchases 805110 Gas Exp - Rate Amortizations 805120 Gas Expense - Rate Deferrals TOTAL PURCHASED GAS CO	ATION OF PURCHASED GAS COSTS G-804-1A a of Monthly Averages Basis a of Monthly Averages Basis a of Monthly Averages Basis Bescription 804000 Gas Purchases 804001 Pipeline Demand Costs 804002 Transport Variable Charges 804010 Gas Costs - Fixed Hedge 804017 Transaction Fees 804018 Merchandise Processing Fee 804140 Gas Research Contributions 804170 Gas Transaction Fees 804600 Gas Purchases - Financial 804700 Gas Costs - Offsystem Bookout 804711 Gas Costs - Offsystem Bookout 804730 Gas Costs - Intracompany LDC Gas 804999 Off System Gas Purchases 805110 Gas Exp - Rate Amortizations 805120 Gas Expense - Rate Deferrals TOTAL PURCHASED GAS COSTS TOTAL PURCHASED GAS COSTS	ATION OF PURCHASED GAS COSTS hth Ended December 31, 2021 e of Monthly Averages BasisG-804-1Aa of Monthly Averages BasisDirect& AccountDescriptionB04000Gas Purchases 804001804002Transport Variable Charges 804010804002Transport Variable Charges 804010804010Gas Costs - Fixed Hedge 804014804017Transaction Fees 804018804018Merchandise Processing Fee 804140804170Gas Transaction Fees 804600804170Gas Costs - Offsystem Bookout 804710804700Gas Costs - Offsystem Bookout 804730804730Gas Costs - Intracompany LDC Gas 805110804999Off System Gas Purchases 805110805120Gas Expense - Rate Amortizations 805120805120Gas Expense - Rate Deferrals TOTAL PURCHASED GAS COSTSATION RATIOS: 1System Contract Demand 61System Contract Demand 66Actual Therms Purchased	ATION OF PURCHASED GAS COSTS G-804-1A ath Ended December 31, 2021 ************************************	ATION OF PURCHASED GAS COSTS the Ended December 31, 2021 G-804-1A a of Monthly Averages Basis SYSTEM s Account Description B04000 Gas Purchases 804001 Pipeline Demand Costs 804002 Transport Variable Charges 804010 Gas Costs - Fixed Hedge 804011 GTI Contributions 804012 Transaction Fees 804013 Merchandise Processing Fee 804140 Gas Research Contributions 804170 Gas Transaction Fees 804000 Gas Costs - Financial 804700 Gas Costs - Offsystem Bookout 804710 Gas Costs - Offsystem Bookout 804710 Gas Costs - Offsystem Bookout 804710 Gas Exp - Rate Amortizations 805110 Gas Exp - Rate Deferrals TOTAL PURCHASED GAS COSTS TOTAL PURCHASED GAS COSTS	ATION OF PURCHASED GAS COSTS the Ended December 31, 2021 G-804-1A a of Monthly Averages Basis Direct ACcount Description B04000 Gas Purchases 804001 Pipeline Demand Costs 804002 Transport Variable Charges 804014 GTI Contributions 804017 Transaction Fees 804108 Merchandise Processing Fee 804107 Gas Research Contributions 804170 Gas Costs - Offsystem Bookout 804700 Gas Costs - Intracompany LDC Gas 804999 Off System Gas Purchases 805110 Gas Exp - Rate Amortizations 805112 Gas Expense - Rate Deferrals TOTAL PURCHASED GAS COSTS	ATION OF PURCHASED GAS COSTS the Ended December 31, 2021 G-804-1A a of Monthly Averages Basis Direct Account Description B04000 Gas Purchases 804000 Gas Purchases 804001 Pipeline Demand Costs 804002 Transport Variable Charges 804010 Gas Costs - Fixed Hedge 804011 Gas Costs - Fixed Hedge 804012 Transaction Fees 80414 Gas Research Contributions 804170 Gas Purchases 804000 Gas Purchases 804140 Gas Research Contributions 804170 Gas Costs - Offsystem Bookout 804700 Gas Costs - Offsystem Bookout 804711 Gas Costs - Offsystem Bookout Offset 804730 Gas Costs - Intracompany LDC Gas 805110 Gas Exp- Rate Amortizations 805111 Amorize ID Holdback 805120 Gas Expense - Rate Deferrals TOTAL PURCHASED GAS COSTS TOTAL PURCHASED GAS COSTS	ATION OF PURCHASED GAS COSTS the Ended December 31, 2021 a of Monthly Averages Basis G-804-1A SYSTEM Direct Allocated Total Bod4000 Gas Purchases 804001 Pipeline Demand Costs 804002 Transport Variable Charges 804010 Gas Costs - Fixed Hedge 804011 Gas Costs - Fixed Hedge 804012 Transport Variable Charges 804013 Gas Costs - Fixed Hedge 804014 GTI Contributions 804017 Transaction Fees 804018 Merchandise Processing Fee 804140 Gas Research Contributions 804170 Gas Costs - Offsystem Bookout 804730 Gas Costs - Offsystem Bookout 804730 Gas Costs - Intracompany LDC Gas 804999 Off System Gas Purchases 805110 Gas Expense - Rate Deferrals TOTAL PURCHASED GAS COSTS	ATION OF PURCHASED GAS COSTS in the Ended December 31, 2021 e of Monthly Averages Basis G-804-1A SVSTEM Direct Account Description Direct Allocated Total B04000 Gas Purchases 804001 Pipeline Demand Costs 804002 Transport Variable Charges 804014 GTI Contributions 804017 Transaction Fees 804018 Gas Costs - Fixed Hedge 804140 Gas Research Contributions 804170 Gas Transaction Fees 804080 Gas Purchases - Financial 804700 Gas Costs - Offsystem Bookout 804710 Gas Costs - Offsystem Bookout 804703 Gas Costs - Offsystem Bookout 804710 Gas Costs - Offsystem Bookout 804710 Gas Costs - Offsystem Bookout 804710 Gas Expense - Rate Defirals TOTAL PURCHASED GAS COSTS ATION RATIOS: 1 System Contract Demand 6 Actual Therms Purchased	ATION OF PURCHASED GAS COSTS uht Ended December 31, 2021 G-804-1A a of Monthly Averages Basis Direct Allocated i Account Description Direct Allocated 804000 Gas Purchases 804001 Pipeline Demand Costs 804001 Pipeline Demand Costs 804001 Fixed Hedge 804010 Gas Costs - Fixed Hedge 804011 Gas Costs - Fixed Hedge 804013 Merchandise Processing Fee 804014 GTI Contributions 804010 Gas Costs - Fixed Hedge 804013 Merchandise Processing Fee 804014 Gas Transaction Fees 804000 Gas Purchases - Financial 804710 Gas Costs - Offsystem Bookout 0ffset 804733 Gas Costs - Offsystem Bookout 0ffset 804719 Gas Expense - Rate Deferrals TOTAL PURCHASED GAS COSTS

RESUL	LTS OF OPERATIONS	Report ID:		A۱	/ISTA UTILI1	TIES					
	CATION OF ACCOUNT 908 onth Ended December 31, 2021	G-908-1A									
	ge of Monthly Averages Basis		**********	SYSTEM *****	*****	***** W	ASHINGTON **	*****	**********	* IDAHO *******	*****
-	si: Account Description		Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
2	908000 Customer Assistance Expense										
99	908600 Public Purpose Tariff Rider Expen	ise Offset									
99	908610 Limited Income Tax Refund Progr	am									
99	908690 Schedule 91 Amortization include	d in Unbilled									
99	908990 DSM Amortization										
	Total Account 908	-									

INTERES	S OF OPERATIONS ST DEDUCTION FOR FITGAS NORTH h Ended December 31, 2021 of Monthly Averages Basis	Report ID: G-INT-1A	A	VISTA UTILITIES	
Ref/Basis			System	Washington	Idaho
1 2	Debt Capital Structure - Debt Ratio Cost of Debt Total Cost of Debt				
G-APL	Total Weighted Cost Net Rate Base				
1	Interest Deduction for FIT Calculation AMA Actual Debt Ratio				

2

AMA Actual Debt Cost

FEDERAL IN For Month E	DF OPERATIONS NCOME TAXESGAS nded December 31, 2021 Monthly Averages Basis	Α\ 	/ISTA UTILITIES	
Ref/Basis	Description	System	Washington	Idaho
G-OPS	Calculation of Taxable Operating Income: Operating Revenue			
G-OPS	Operating & Maintenance Expense			
G-OPS	Book Deprec/Amort and Reg Amortizations			
G-OTX	Taxes Other than FIT Net Operating Income Before FIT			
G-INT G-OTX G-SCM	Less: Interest Expense Less: Idaho ITC Deferral & Amortization Schedule M Adjustments Taxable Net Operating Income			
	Tax Rate			
	Federal Income Tax			
G-DTE	Deferred FIT			
99 41	1400 Amortized Investment Tax Credit Total FIT/Deferred FIT & ITC	-		
ALLOCATIO G-ALL	N RATIOS: 99 Not Allocated			

RESULTS OF C	OPERATION	NS	Report ID:		AVIS	STA UTILITIE	S				
GAS SCHEDUL	E M ADJU	STMENTS	G-SCM-1A								
For Month Ende											
Average of Mon					SYSTEM *******		*********** WASHINGTON ****			* IDAHO *********	
Ref/Basis	Account	Description		Direct	Allocated	Total	Direct Allocated	Total	Direct	Allocated	Total
	997000	Book Depreciation & Amortization	tion								
12	997001	Contributions In Aid of Constru	uction								
12	997002	Injuries and Damages									
12	997005	FAS106 Current Retiree Medic	cal Accrual								
99	997010	Deferred Gas Credit and Refu	nds								
12	997016	Redemption Expense Amortiza	ation								
99	997018										
12	997020	FAS87 Current Pension Accru	al								
12	997027	Customer Uncollectibles									
99	997031	Decoupling Mechanism									
12		Interest Rate Swaps									
12		Leases									
12	997048	AFUDC									
12	997049										
12	997055										
99		Amortization of Unbilled Rever	nue Add-Ins								
12	997080	Book Transportation Deprecia									
12	997081	Deferred Compensation									
4		Meal Disallowances									
12		Paid Time Off									
12		Customer Uncollectibles									
99		Provision for Rate Refund									
12		Repairs 481 (a)									
99		Amort Idaho Earnings Test (25	54229)								
99		Def Project Compass	,1220)								
99		WA Nat Gas Line Extension									
99		MDM System									
99		Provision for Rate Refund-Tax	Reform								
99		Tax Reform Amortization									
99		FISERVE									
12		Capitalized Transportation									
12	997112	AFUDC Equity Tax Flow Throu	lap								
12	997113	AFUDC Equity CWIP	agii								
12		AFUDC Debt CWIP									
12		AFUDC Equity DFIR Deferral									
12		Depreciation Study Deferral									
12		AFUDC Tax CPI									
12		Transportation Tax Disallowan	ice								
12		COVID-19									
12		Prepaid Expenses									
12	997127	CARES Act SS Deferral									
12	997128										
12	997129	Mixed Service Costs (IDD#5)									
12	007120	TOTAL SCHEDULE M ADJUS	STMENTS								
		TOTAL SCHEDULE IN ADJU.	STIVIENTS								
ALLOCATION F											
G-ALL	1	Contract System Demand									
G-ALL	2	Number of Customers									
G-ALL G-ALL	4	Jurisdictional 4-Factor Ratio									
G-ALL G-ALL	4 6	Actual Therms Purchased									
G-ALL	11	Book Depreciation									
G-ALL	12	Net Gas Plant (before ADFIT)	- 010								
G-ALL	99	Not Allocated									
	33										

For Month	ED INCON Ended D	ME TAX EXPENSEGAS December 31, 2021	Report ID: G-DTE-1A	AV	ISTA UTILITIES	
		Averages Basis Description		System	Washington	Idaho
12 99	410100	Deferred Federal Income Tax Expension Deferred Federal Income Tax Exp SUBTOTAL	se - Allocated	Gystein	Washington	lano
12 99		Deferred Federal Income Tax Expens Deferred Federal Income Tax Exp SUBTOTAL	se - Allocated			
12 99		Deferred Federal Income Tax Expense Deferred Federal Income Tax Exp SUBTOTAL	se - Allocated			
		Total Deferred Federal Income Tax	Expense			
ALLOCAT	ION RAT	IOS:				
G-ALL G-ALL	12 99	Net Gas Plant (before ADFIT) - AMA Not Allocated				

	S OF OPER		Report ID:			AV	ISTA UTILITIES					
		AN FEDERAL INCOME TAX	G-OTX-1A									
		ecember 31, 2021										
		Averages Basis			YSTEM ********			HINGTON *****			DAHO ********	
Ref/Basis	Account	Description		Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
1	408190	UNDERGROUND STORAGE R&P Property Tax - Storage TOTAL UNDERGROUND										
		DISTRIBUTION										
99	408110	State Excise Tax										
99	408120	Municipal Occupation & Lice	ense Tax									
99	408130	Excise Tax										
99	408160	Miscellaneous State or Loca	al Tax									
99	408170	R&P Property Tax - Distribut	tion									
99	409100	State Income Tax										
99	411410	State Income Tax-ITC Defer	red									
99	411420	State Income Tax-ITC Amor	tization									
		TOTAL DISTRIBUTION TA	X									
		ADMINISTRATIVE & GENER										
99	408115	Payroll Taxes	AL									
33	400113	TOTAL A&G TAX										
		TOTAL TAXES OTHER THAT	N FIT									
G-ALL	1	System Contract Demand										

RESULTS (OF OPERA	TIONS	Report ID:			AV	ISTA UTILITI	ES				
GAS UTILI	TY PLANT		G-PLT-1A									
For Month E	Ended Dece	ember 31, 2021										
Average of	Monthly Av	erages Basis		**********	SYSTEM ******	******	***** W.	ASHINGTON ****	*****	*********	* IDAHO ********	****
Ref/Basis	Account	Description		Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
		PLANT IN SERVICE										
		INTANGIBLE PLANT:										
4	303000	Misc Intangible Plant (30300	00)									
4	3031XX	Misc Intangible IT Plant (303	31XX)									
		TOTAL INTANGIBLE PLAN	NT									
		UNDERGROUND STORAG	BE PLANT:									
1	350XXX	5										
1	351XXX											
1	352XXX											
1	353000											
1	354000	Compressor Station Equipm	nent									
1	355000	Measuring & Regulating Equ	uipment									
1	356000	Purification Equipment										
1	357000											
		TOTAL UNDERGROUND S	STORAGE PL									
		DISTRIBUTION PLANT:										
6	374200	5										
6	374400	Land & Land Rights										
6	375000	Structures & Improvements										
6	376000	Mains										
6	378000	Measuring & Reg Station Eq										
6	379000	Measuring & Reg Station Eq	quip-City Gate									
6	380000	Services										
6	381XXX											
6	382000	Meter Installations										
6	383000											
6	384000	House Regulator Installation										
6	385000	Industrial Measuring & Reg S	Sta Equip									
6	387000	Other Equipment										
		TOTAL DISTRIBUTION PLA	ANT									
		GENERAL PLANT										
4	389XXX											
4	390XXX											
4	391XXX		nt									
4	392XXX	Transportation Equipment										
4	393000	Stores Equipment										
4	394000	Tools, Shop & Garage Equip	pment									
4	395XXX											
4	396XXX											
4	397XXX		t									
4	398000	Miscellaneous Equipment										
		TOTAL GENERAL PLANT										

RESULTS (OF OPERA	TIONS	Report ID:			A	VISTA UTILITIE	ES				
GAS UTILI	TY PLANT		G-PLT-1A									
For Month F	Ended Dece	ember 31, 2021										
Average of	Monthly Ave	erages Basis		*********	SYSTEM ******	*****	****** W/	ASHINGTON ***	******	*********	** IDAHO ********	****
Ref/Basis	Account	Description		Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
		TOTAL PLANT IN SERVICI	E									
G-ADEP G-ADEP G-ADEP		ACCUMULATED DEPRECIA Underground Storage Distribution Plant General Plant TOTAL ACCUMULATED D										
G-AAMT G-AAMT G-AAMT G-AAMT		ACCUMULATED AMORTIZA General Plant - 303000 Misc IT Intangible Plant - 303 Underground Storage General Plant - 390200, 3962 TOTAL ACCUMULATED A	31XX 200									
		TOTAL ACCUMULATED D	EPR/AMO									
		NET GAS UTILITY PLANT b	efore DFIT									
12 4, 12 4 4 12	282900 282900 282919 283750 283850		900 from C 919 from C 750 from C Redemptic									
		NET GAS UTILITY PLANT										
ALLOCATIO	ON RATIOS	3:										
G-ALL	1	System Contract Demand										
G-ALL	4	Jurisdictional 4-Factor Ratio										
G-ALL	6	Actual Therms Purchased										
G-ALL	12	Net Gas Plant (before ADFIT) - AMA									

		ERATIONS	Report ID:			A١	VISTA UTILITIE	ES				
ADJUST	MENTS 1	O NET GAS UTILITY PLANT	G-APL-1A									
For Mont	h Ended	December 31, 2021										
		y Averages Basis			* SYSTEM ********	*****	***** W/	ASHINGTON ****	******	********	**** IDAHO *******	*****
Ref/Basis	Account	Description		Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
G-PLT		NET GAS PLANT IN SERVICE										
		OTHER ADJUSTMENTS:										
4	108121	AMI Existing Meters/ERTs Defer	ral A/D									
4	182332	Regulatory Asset - AFUDC										
4	182318	Accumulated Amortization - AFU	DC									
1	117100	Gas Stored - Recoverable Base	Gas									
1		Gas InventoryJackson Prairie										
1		Gas InventoryClay Basin										
4	252000	Customer Advances										
99		Regulatory Liability-Customer Ta	x Credit									
99		ADFIT-Customer Tax Credit										
99		Customer Deposits										
99		Rate Base-Regulatory Liability-N										
99		WA Excess Nat Gas Line Extens	-									
99	283302	ADFIT - WA Excess Nat Gas Line	e Extensio									
C-WKC		Working Capital										
99	186710	DSM Programs										
		TOTAL OTHER ADJUSTMENTS	;									
		NET RATE BASE										
ALLOCA												
G-ALL	1	System Contract Demand										
G-ALL	4	Jurisdictional 4-Factor Ratio										
G-ALL	99	Not Allocated										
0 / LEL												

RESULTS OF OPERATIONS GAS-NORTH DEPRECIATION EXPENSE For Month Ended December 31, 2021 Average of Monthly Averages Basis	Report ID: G-DEPX-1A			AVISTA UTILITIES		
Syste	Assigned or m Allocated	Assigned or Allocated	Assigned or Allocated	******* GAS-NORTH *******	******* WASHINGTON *******	******* IDAHO *******
Ref/Basis Electric Production Steam (ED-AN) Steam (ED-ID) Steam (ED-WA) Hydro (ED-AN) Other (ED-AN)						
Total Electric Production Electric Transmission ED-AN ED-ID ED-WA Total Electric Transmission						
Electric Distribution ED-AN ED-ID ED-WA Total Electric Distribution						
Gas Underground Storage 1 GD-AN GD-OR Total Gas Underground Stor						
Gas Distribution 6 GD-AN GD-ID GD-WA GD-OR						
Total Gas Distribution General Plant ED-AN ED-ID ED-WA 7,4 CD-AA 9,4 CD-AN 9 CD-ID 9 CD-WA 8,4 GD-AA 4 GD-AN GD-ID GD-WA GD-OR Total General Plant						
Total Depreciation Expense						
Allocation Ratios: Service - 7 Elec/Gas North/ 8 Gas North/Oreg 9 Elec/Gas North						

RESULTS OF OPERATIONS GAS-NORTH AMORTIZATION EXPENSE For Month Ended December 31, 2021 Average of Monthly Averages Basis		Report ID: G-AMTX-1A			AVISTA UTILITIES		
	System	Assigned or Allocated	Assigned or Allocated	Assigned or Allocated	******* GAS-NORTH *******	******** WASHINGTON *******	******** IDAHO ********

	System	Allocated	Allocated	Allocated	******** GAS-NORTH *******	******* WASHINGTON *******	******* IDAHO *******
Ref/Basis Production/Transmission Franchises (302000) Misc Intangible Plt (303 Total Production/Transmission							
Distribution Franchises (302000) Misc Intangible Plt (303 Total Distribution							
General Plant - 303000 7,4 9,4							
Total General Plant - 303000							
Miscellaneous IT Intangible Plant - 3 7,4 9,4 9,4 9,4 9,4							
8,4 4							
Total Miscellaneous IT Intangible PI							
Gas Underground Storage							
Total Gas Underground Storage							
General Plant - 390200, 396200 7,4 4							
Total General Plant- 390200, 396200							
Total Amortization Expense							
Allocation Ratios: Service - 7 Elec/Gas North/Oregon 8 Gas North/Oregon 4-Fa 9 Elec/Gas North 4-Facto							

For Month Ended December 31							
Average of Monthly Averages B	asis		L				
	System	Assigned or Allocated	Assigned or Allocated	Assigned or Allocated	******** GAS-NORTH *******	******* WASHINGTON *******	******* IDAHO *******
Ref/Basis							
Electric Production Steam (ED-AN)							
Steam (ED-ID)							
Steam (ED-WA							
Hydro (ED-AN)							
Other (ED-AN)							
Total Electric Production							
Electric Transmission							
ED-AN ED-ID							
ED-ID ED-WA							
Total Electric Transmission							
Electric Distribution							
ED-AN							
ED-ID							
ED-WA							
Total Electric Distribution							
Gas Underground Storage							
1 GD-AN							
GD-OR Total Gas Underground Stor							
Gas Distribution 6 GD-AN							
GD-ID							
GD-WA							
GD-OR							
Total Gas Distribution							
General Plant							
ED-AN							
ED-ID ED-WA							
7,4 CD-AA							
9,4 CD-AN							
9 CD-ID							
9 CD-WA							
8,4 GD-AA 4 GD-AN							
GD-ID							
GD-WA							
GD-OR Total General Plant							
Total Accumulated Deprecia							
Allocation Ratios:							
Service -							

AVISTA UTILITIES

- Elec/Gas North/ 7 8
- Gas North/Oreg Elec/Gas North 9

 RESULTS OF OPERATIONS
 Report ID:

 GAS-NORTH ACCUMULATED DEPRECIATION
 G-ADEP-1A

RESULTS OF OPERATIONS GAS-NORTH ACCUMULATED AMORTIZATION For Month Ended December 31, 2021		Report ID: G-AAMT-1A			AVISTA UTILITIES		
Average of Monthly Averages Basis	System	Assigned or Allocated	Assigned or Allocated	Assigned or Allocated	******** GAS-NORTH *******	******* WASHINGTON *******	******** IDAHO *******
Production/Transmission Franchises (302000) Misc Intangible Plt (303 Total Production/Transmission							
Distribution Franchises (302000) Misc Intangible Plt (303							
Total Distribution General Plant - 303000 7,4 9,4							
Total General Plant - 303000							
Miscellaneous IT Intangible Plant 7,4 9,4 9 9							
8,4 4							
Total Miscellaneous IT Intangible Gas Underground Storage 1 Total Gas Underground Storage							
General Plant - 390200, 396200 7,4 9 9 4							
Total General Plant - 390200, 3962							
Total Accumulated Amortization Allocation Ratios: Service - 7 Elec/Gas North/Oregon 8 Gas North/Oregon 4-Fa 9 Elec/Core North 4 Foreign							
9 Elec/Gas North 4-Facto					Page 1 of 1		Print Date-Time: 2/11/2022 1:

COMMO	TS OF OPERATIONS ON GENERAL PLANT	Report ID: C-GPL-1A			/ISTA UTILITIES								
	nth Ended December 31, 2021 e of Monthly Averages Basis			Ga	as-North Copy								
rivoluge			**********	***** ELECTRIC	******	*****	***********	***** GAS NOR	TH ***************	******* ***	***************** OR	EGON GAS *****	*****
Ref/Basi	is Account Description	Total	Direct-WA	Direct-ID	Allocated	Total	Direct-WA	Direct-ID	Allocated	Total	Direct-OR	Allocated	Total
99 99 99 8 7 9	389XXX Land & Land Rights ED-WA / ID / AN GD-WA / ID / AN GD-OR / AS GD-AA CD-AA CD-AA CD-WA / ID / AN TOTAL ACCOUNT												
99 99 99 8 7 9	390XXX Structures & Improvements ED-WA / ID / AN GD-WA / ID / AN GD-OR / AS GD-AA CD-AA CD-AA CD-WA / ID / AN TOTAL ACCOUNT												
99 99 99 8 7 9	391XXX Office Furniture & Equipment ED-WA / ID / AN GD-WA / ID / AN GD-OR / AS GD-AA CD-AA CD-AA CD-WA / ID / AN TOTAL ACCOUNT												
99 99 99 8 7 9	392XXX Transportation Equipment ED-WA / ID / AN GD-WA / ID / AN GD-OR / AS GD-AA CD-AA CD-AA CD-WA / ID / AN TOTAL ACCOUNT												

		ERATIONS RAL PLANT	Report ID: C-GPL-1A		A١	/ISTA UTILITIES								
		December 31, 2021 ly Averages Basis			Ga	as-North Copy								
			•	**********	***** ELECTRIC	S ************************************	*****	**********	***** GAS NOR	TH ***************	****** **	***** OR	EGON GAS *****	******
Ref/Bas	is Account	Description	Total	Direct-WA	Direct-ID	Allocated	Total	Direct-WA	Direct-ID	Allocated	Total	Direct-OR	Allocated	Total
99 99 99 8 7 9	393000	Stores Equipment ED-WA / ID / AN GD-WA / ID / AN GD-OR / AS GD-AA CD-AA CD-WA / ID / AN TOTAL ACCOUNT												
99 99 99 8 7 9	394000	Tools, Shop, & Garage Equip ED-WA / ID / AN GD-WA / ID / AN GD-OR / AS GD-AA CD-AA CD-AA CD-WA / ID / AN TOTAL ACCOUNT												
99 99 99 8 7 9	394100	Electric Charging Stations ED-WA / ID / AN GD-WA / ID / AN GD-OR / AS GD-AA CD-AA CD-WA / ID / AN TOTAL ACCOUNT												
99 99 99 8 7 9	395000	Laboratory Equipment ED-WA / ID / AN GD-WA / ID / AN GD-OR / AS GD-AA CD-AA CD-AA CD-WA / ID / AN TOTAL ACCOUNT												

COMMON For Month E Average of	OF OPERATIONS GENERAL PLANT Ended December 31, 2021 Monthly Averages Basis	Report ID: C-GPL-1A	AVISTA UTILITIES Gas-North Copy ************************************	*********************** GAS NORTH ************************************	***************** OREGON GAS *************************
	ccount Description 96XXX Power Operated Equipment ED-WA / ID / AN GD-WA / ID / AN GD-OR / AS GD-AA CD-AA CD-AA CD-WA / ID / AN TOTAL ACCOUNT				
39 99 99 99 8 7 9	97XXX Communication Equipment ED-WA / ID / AN GD-WA / ID / AN GD-OR / AS GD-AA CD-AA CD-AA CD-WA/ ID / AN TOTAL ACCOUNT				
39 99 99 8 7 9	98000 Miscellaneous Equipment ED-WA / ID / AN GD-WA / ID / AN GD-OR / AS GD-AA CD-AA CD-WA/ ID / AN TOTAL ACCOUNT TOTAL GENERAL PLANT				
G-ALL G-ALL G-ALL	ON RATIOS: 7 Elec/Gas North/Oregon 4-Factor 8 Gas North/Oregon 4-Factor 9 Elec/Gas North 4-Factor 99 Not Allocated	t			

	NTANGIB Inded Dec		Report ID: C-IPL-1A		Ga	ISTA UTILITIES s-North Copy								
Ref/Basis	Account	Description	Total	Direct-WA	*** ELECTRIC ** Direct-ID	Allocated	Total	Direct-WA	** GAS NORTH * Direct-ID	Allocated	Total	Direct-OR	EGON GAS****** Allocated	Total
99 99 99 8 7 9	303000	Intangible Plant ED-WA / ID / AN GD-WA / ID / AN GD-OR / AS GD-AA CD-AA CD-WA / ID / AN TOTAL ACCOUNT												
99 99 99 8 7 9	303100	Misc Intangible PlantM ED-WA / ID / AN GD-WA / ID / AN GD-OR / AS GD-AA CD-AA CD-WA / ID / AN TOTAL ACCOUNT												
99 99 99 8 7 9	30310X	Misc Intangible PlantTe ED-WA / ID / AN GD-WA / ID / AN GD-OR / AS GD-AA CD-AA CD-AA CD-WA / ID / AN TOTAL ACCOUNT												
99 99 99 8 7 8	303110	Misc Intangible PlantP ED-WA / ID / AN GD-WA / ID / AN GD-OR / AS GD-AA CD-AA CD-WA / ID / AN TOTAL ACCOUNT												
99 99 99 8 7 8	303115	Misc Intangible PlantP ED-WA / ID / AN GD-WA / ID / AN GD-OR / AS GD-AA CD-AA CD-WA / ID / AN TOTAL ACCOUNT												

	NTANGIB Inded Dec Monthly Av		C-IPL-1A	AVISTA UTILITIES Gas-North Copy ELECTRIC	GAS NORTH	*********** OREGON GAS***********
99 99 99 8 7 8		Misc Intangible Plant- ED-WA / ID / AN GD-WA / ID / AN GD-OR / AS GD-AA CD-AA CD-WA / ID / AN TOTAL ACCOUNT				
99 99 99 8 7 9	303121	Misc Intangible Plant- ED-WA / ID / AN GD-WA / ID / AN GD-OR / AS GD-AA CD-AA CD-AA CD-WA / ID / AN TOTAL ACCOUNT				
99 99 99 8 7 9	30313X	Misc Intangible Plant- ED-WA / ID / AN GD-WA / ID / AN GD-OR / AS GD-AA CD-AA CD-WA / ID / AN TOTAL ACCOUNT				
ALLOCATIC G-ALL G-ALL G-ALL G-ALL	ON RATIO 7 8 9 99	TOTAL S: Elec/Gas North/Oreg Gas North/Oregon 4- Elec/Gas North 4-Fa Not Allocated				

RESULTS	OF OPER	RATIONS	Report ID:]	AVI	STA UTILITIES			
COMMON	ACCUMU	ILATED DEFERRED FIT	C-DTX-1A						
For Month I	Ended De	cember 31, 2021		Gas-North Copy					
Average of	Monthly A	Averages Basis							
Ref/Basis	Account	Description	-	Total	Electric	Gas North	Oregon Gas		
7 8 9 7 7		GD-AA CD-WA / ID / AN CD-AA	Report APL)	-					
ALLOCATIO G-ALL G-ALL G-ALL G-ALL	ON RATIO 7 8 9 99	DS: Elec/Gas North/Oregon 4-Fac Gas North/Oregon 4-Factor Elec/Gas North 4-Factor Not Allocated	tor						

COMMON WORKING CAPITAL For Month Ended December 31, 2021 Average of Monthly Averages Basis C-WKC-1A Gas-North Copy Gas-North Copy SYSTEM ****** ELECTRIC ***** ****** GAS N Ref/Basis Account Description Washington Idaho Oregon Total Washington Idaho 1 151120 Fuel Stock Coal-Colstrip 1 151210 Fuel Stock Hog Ffuel-KFGS ***** Fuel Stock Hog Ffuel-KFGS ***** 7/4 154100 Plant Materials & Oper Supplies 1 154300 Plant Materials & Oper Supplies - CS2 *****	
Average of Monthly Averages Basis ***** GAS N Ref/Basis Account Description Washington Idaho Oregon Total ***** ELECTRIC ***** ***** GAS N 1 151120 Fuel Stock Coal-Colstrip 1 151210 Fuel Stock Hog Ffuel-KFGS ***** Fuel Stock Hog Ffuel-KFGS 7/4 154100 Plant Materials & Oper Supplies ***** Fuel Stock Hog Ffuel Stock	
Ref/Basis Account Description ****** GAS N 1 151120 Fuel Stock Coal-Colstrip 1 151210 Fuel Stock Hog Ffuel-KFGS 7/4 154100 Plant Materials & Oper Supplies	
 1 151120 Fuel Stock Coal-Colstrip 1 151210 Fuel Stock Hog Ffuel-KFGS 7/4 154100 Plant Materials & Oper Supplies 	IORTH ***** *GAS SOUTH*
1151210 Fuel Stock Hog Ffuel-KFGS7/4154100 Plant Materials & Oper Supplies	n Idaho Oregon
1 151210 Fuel Stock Hog Ffuel-KFGS 7/4 154100 Plant Materials & Oper Supplies	
7/4 154100 Plant Materials & Oper Supplies	
1 154300 Plant Materials & Oper Supplies - CS2	
1 154400 Plant Materials & Oper Supplies - Colst	
7/4 154500 Supply Chain Receiving Inventory	
7/4 154550 Supply Chain Average Cost Variance	
7/4 154560 Supply Chain Invoice Price Variance	
99 163998 Common Working Capital	
99 163999 Investor-Supplied Working Capital	
TOTAL	
ALLOCATION RATIOS:	
7/4Jur Rollup/Jurisdictional 4-99Not Allocated	