

PUGET SOUND ENERGY
Electric Tariff G**SCHEDULE 91****PURCHASES FROM QUALIFYING FACILITIES OF FIVE MEGAWATTS OR LESS**

(Single Phase or Three Phase)

1. **AVAILABILITY:** This schedule applies to any Qualifying Facility ("QF") that meets all the following conditions:
 - A. The Net Output of the QF is offered to the Company pursuant to WAC 480-107-095(2) and nameplate capacity of which is of five (5) MW or less.
 - B. The QF is required to enter into a written Power Purchase Agreement for the sale of Net Output from the QF in the form set forth in Attachment A or Attachment B or Attachment C to this Schedule (the "Power Purchase Agreement").
 - C. The QF has requested to interconnect or has interconnected the facility to the Company's electric distribution system or the QF has established the delivery of Net Output to the Company's electric transmission system.

2. **MONTHLY RATE:** A basic charge equal to the basic charge or minimum Demand charge of an electric service schedule as listed below will be paid by the Customer-Generator QF to the Company. This will be in addition to the basic charge for electric service at the Customer-Generator's QF as specified in the Company's applicable tariff. The Voltage of Connection is the same as the voltage at the Point of Delivery.

Nameplate Size of Generator	Voltage of Connection	Basic Charge equal to	
50 kW or less	less than 600 V	\$0 for Secondary voltage	(R)
51 kW to 350 kW	less than 600 V	\$0 for Secondary voltage	(R)
More than 350 kW	less than 600 V	\$0 for Secondary voltage	(R)
		Schedule 26 basic charge for Primary voltage	(C) (C)
0 kW or more	600 V to 49,999 V	Schedule 31 basic charge	
0 kW or more	50,000 V or more	Schedule 49 minimum Demand	

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2nd Revision of Sheet No. 91-E
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of Sheet No. 91-E

WN U-60

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 91

PURCHASES FROM QUALIFYING FACILITIES OF FIVE MEGAWATTS OR LESS (Continued)
(Single Phase or Three Phase)

5. DEFINITIONS:

- A. The term "Qualifying Facility" ("QF") as used in this schedule shall have the same meaning as in Chapter 480-106-007 of the Washington Administrative Code.
- B. The term "Baseload" as used in this schedule shall have the same meaning as in Chapter RCW 80.80.010(4) of the Revised Code of Washington where "Baseload electric generation" means electric generation from a power plant that is designed and intended to provide electricity at an annualized plant capacity factor of at least sixty percent..
- C. The term "Net Output" means all of the electrical capacity and energy produced by the QF that QF is committed to sell to the Company, reduced by (i) any amounts of electrical capacity and energy, if any, used in connection with the operation of the QF (e.g. station and other onsite use), and (ii) any transformation and transmission losses incurred between the QF and the Point of Delivery.
- D. The term "Point of Delivery" means the point on the Company electric system where Net Output from the QF is to be delivered to the Company, as indicated in the Power Purchase Agreement.

6. TERMS AND CONDITIONS:

- A. The QF will be required to enter into a written Power Purchase Agreement. The minimum term of the Power Purchase Agreement shall be one (1) years. (C)
- B. A new RCW 80.80.040-Compliant Qualifying Facility will execute a Power Purchase Agreement with Fixed Rates with a term of fifteen (15) years; the Power Purchase Agreement term will not be less than twelve (12) years from the commercial operation date. An existing RCW 80.80.040-Compliant Qualifying Facility will execute a Power Purchase Agreement with Fixed Rates with a term of ten (10) years. A Baseload RCW 80.80.040-Non-Compliant Qualifying Facility will execute a Power Purchase Agreement with Fixed Rates with a term of five (5) years.
- C. As appropriate, the Power Purchase Agreements may be used by the Company in its compliance with its Clean Energy Implementation Plan.
- D. With respect to the Fixed Rates in effect in a Power Purchase Agreement, there will be no amendments nor additions to those Fixed Rates during the term of the Power Purchase Agreement.

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