STATE OF WASHINGTON AFFILIATED INTEREST AND SUBSIDIARY TRANSACTIONS REPORT

 \mathbf{OF}

AVISTA CORPORATION d/b/a AVISTA UTILITIES

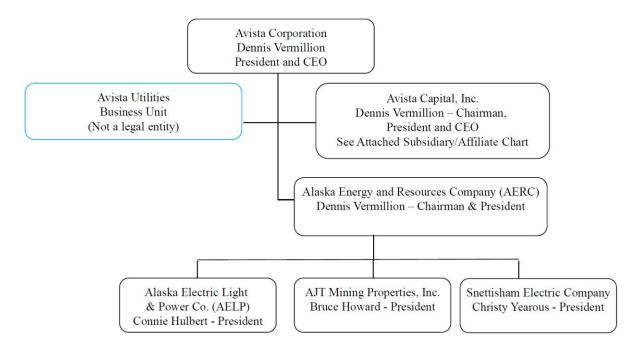
FOR THE YEAR ENDED DECEMBER 31, 2019

Pursuant to WAC 480-100-264 and WAC 480-90-264, "Affiliated Interest and Subsidiary Transactions Report", the following report summarizes all transactions, except transactions provided at tariffed rates, that occurred between Avista Corporation (hereinafter Avista or Company) and its subsidiaries and affiliates. The Company operates in its service territories as Avista Utilities.

Avista Utilities is a combination utility that provides service to approximately 388,000 electric customers and 355,000 natural gas customers in a 30,000-square-mile area in eastern Washington, northern Idaho, and parts of southern and eastern Oregon. The largest community served in the area is Spokane, Washington, which is the location of its main offices.

I. ORGANIZATION INFORMATION

1. Organizational Chart



Included in **Attachment 1** is additional detail of Avista Capital and Avista Development subsidiaries.

2. Directors and/or Officers

See **Attachment 2** for Officer and Director listings for Avista Corporation and all whollyowned subsidiaries.

3. Narrative Descriptions of Subsidiaries

Avista Capital, Inc., is a wholly-owned subsidiary of Avista Corp. and is the parent corporation of Avista Corporation's non-regulated subsidiary investments and operations. As of December 31, 2019, Avista Capital had the following non-utility subsidiary investments:

- Avista Energy, Inc. and Avista Energy Canada, Ltd. (100% ownership–Inactive), were energy marketing and resource management companies. On June 30, 2007, Avista completed the sale of the operations of Avista Energy to Coral Energy Holding, L.P., and certain of its subsidiaries, a subsidiary of Shell (Coral).
- **Avista Development, Inc.** (100% ownership-no employees, passive income) was established to manage real estate investments including:
 - * Steam Plant Square, LLC (100% ownership) Manages and operates the Steam Plant Square in Spokane, Washington.
 - Steam Plant Brew Pub, LLC (100% ownership) Manages and operates the Steam Plant Grill in Spokane, Washington.
 - * Court Yard Office Center, LP (100% ownership) Owns and operates commercial office space rentals.
 - * South Landing Building A (Catalyst), LLC (32% ownership) Purpose of this entity is to plan, design, permit, own develop and operates commercial real estate.
 - * **611 East Sprague HUB, LLC** (36.51% ownership) Purpose of this entity is to plan, design, permit, own, develop and operate commercial real estate.
 - * Spokane EDO, LLC (50% ownership) Purpose of this entity is operate and maintain the central plant that provides heating and cooling services to the South Landing Eco District project in Spokane, WA.
 - * Spokane Eco District I, LLC (50% ownership) Purpose of this entity is to own the central plant equipment located in the South Landing Eco District project in Spokane, WA.

- **Pentzer Corporation** is a wholly-owned private investment company that serves as parent of the non-utility businesses listed below (100% ownership-no employees, passive income):
 - * Pentzer Venture Holdings II, Inc. (100% ownership) Holding company for an inactive sewage treatment plant near Spokane Industrial Park.
- Avista Northwest Resources, LLC (100% ownership) was formed for the purpose of holding unregulated investments in the energy industry.
- Salix, Inc. (100% ownership) was formed October 8, 2013, for the purpose of exploring business opportunities.

Alaska Energy & Resources Company (AERC), a wholly-owned subsidiary of Avista Corp, based in Juneau, Alaska and its subsidiaries were purchased July 1, 2014.

- Alaska Electric Light & Power Co. (AEL&P), a wholly-owned subsidiary of AERC, which
 is a vertically integrated electric utility providing electric service to the City and Borough of
 Juneau, Alaska, and is regulated by the Regulatory Commission of Alaska (RCA).
- **AJT Mining Properties, Inc.**, a wholly-owned subsidiary of AERC which is an inactive mining company holding certain properties.
- Snettisham Electric Company, a non-operating subsidiary of AERC, has the option to purchase the Snettisham project at any time for the principal amount of the bonds outstanding at that time. The Snettisham hydroelectric project is AEL&P's primary generation facility and the main power source for Juneau, supplying approximately two-thirds of the area's electricity.

4. Narrative Descriptions of Affiliates

As of December 31, 2019, Avista Capital had the following affiliates:

- **Avista Development** (100% ownership by Avista Capital)
- **Trove** (26% ownership by Avista Development, Inc.)
- Mind to Market, LLC (36% ownership by Avista Development, Inc.)
- **Pivotal Investment Partners I, L.P.** (30.4% ownership by Avista Northwest Resources, LLC)
- Lumen BioScience, Inc. (19.4% ownership by Avista Development, Inc.)
- Open Energy Solutions, Inc. (24.2% ownership by Avista Development, Inc.)

- The Dragon Group, LLC (10% ownership by Avista Development, Inc.)
- Omnidian, Inc. (8.3% ownership by Avista Development, Inc.)
- **Toolbox, LLC** (9.5% ownership by Avista Development, Inc.)
- **Kick Start II LLC** (7.7% ownership by Avista Development, Inc.)
- **Kick Start III LLC** (5.7% ownership by Avista Development, Inc.)
- Safeguard Equipment, Inc. (12.9% ownership by Avista Development, Inc.)
- Energy Impact Fund (4.7% ownership by Avista Development, Inc.)
- LevelTen Energy, Inc. (2.4% ownership by Avista Development, Inc.)
- **EnerTech II** (2.2% ownership by Avista Development, Inc.)
- **Spirae** (15.4% ownership by Avista Development, Inc.)
- **Perpetua, Inc.** (1.8% ownership by Avista Development, Inc.)
- ConnectDER, LLC (9.8% ownership by Avista Development, Inc.)
- Open Energy Solutions Inc. (24.2% ownership by Avista Development, Inc.)
- **Xpansiv Data Systems Inc.** (3.0% ownership by Avista Development, Inc.)
- **Rohinni** (0.9% ownership by Avista Development, Inc.)

As of December 31, 2019, Salix had the following affiliates:

• Plum Energy (24.8% ownership by Salix, Inc.)

II. TRANSACTIONS BETWEEN AVISTA AND SUBSIDIARIES AND AFFILIATES

1. Transactions with subsidiaries and affiliates totaling less than \$100,000 for the reporting period ended December 31, 2019:

Subsidiary/Affiliate Name	Account No.	Acct. Description		System Amount		Washington Amount	
(4) Avista Development, Inc.	146	Accts Rec.	\$	94,332	\$	-	
(2) Steam Plant Square, LLC	107	CWIP	\$	16,200	\$	10,634	
(2) Steam Plant Square, LLC	931	Rents	\$	43,225	\$	30,507	
(4) Safeguard Business Systems	921	Office Supplies & Expenses	\$	146	\$	103	
(4) Steam Plant Brew Pub) Steam Plant Brew Pub 921 Office Supplies & Exp		\$	3,358	\$	2,370	
(4) Steam Plant Kitchen & Brewery	Steam Plant Kitchen & Brewery 107 CWIP		\$	5,490	\$	5,490	
(4) Steam Plant Kitchen & Brewery	535	Oper Supv/Eng	\$	8,924	\$	5,858	
(4) Steam Plant Kitchen & Brewery	566	Misc Transmission	\$	2,994	\$	1,965	
(4) Steam Plant Kitchen & Brewery	580	Oper Supv/Eng	\$	1,260	\$	1,260	
(4) Steam Plant Kitchen & Brewery	921	Office Supplies & Expenses	\$	7,281	\$	5,139	
(4) Steam Plant Kitchen & Brewery	925	Injuries & Damages	\$	655	\$	430	
(4) Steam Plant Kitchen & Brewery	926	Employee Pensions & Benefits	\$	3,704	\$	2,615	
(4) Steam Plant Kitchen & Brewery	930	Misc General Expense	\$	4,070	\$	2,872	

2. Transactions with subsidiaries and affiliates totaling or exceeding \$100,000 for the reporting period ended December 31, 2019:

Subsidiary/Affiliate Name	Account No.	Acct. Description	System Amount	V	Washington Amount
(1) Avista Capital II (Trust)	427	Interest Exp.	\$ 1,342,492	\$	-
(3) Spirae, LLC	107	CWIP	\$ 184,770	\$	-
(4) Salix, Inc.	146	Accts Rec.	\$ 280,649	\$	-
(4) Avista Capital, Inc	146	Accts Rec.	\$ 111,778	\$	-

See descriptions below, Section II. 2. (b), pages 5 through 8.

(a) Financial Statements:

A Balance Sheet and Income Statement for the subsidiaries listed above whose transactions exceeded \$100,000 is included as **Attachment 3.** See descriptions below in section II.2 (b). Please note that Attachment 3 is CONFIDENTAL PER WAC 480-07-160.

(b) Description of Services or Transactions:

(1) Avista Capital II (Trust) Expenses

In 1997, the Company issued Floating Rate Junior Subordinated Deferrable Interest Debentures, Series B, with principle amount of \$51.5 million to Avista Capital II, an affiliated business trust formed by the Company. Avista Capital II then issued to investors \$50.0 million of Preferred Trust Securities and also issued \$1.5 million of Common Trust Securities to the Company. In December 2000, the Company purchased \$10.0 million of the Preferred Trust Securities. In the end, customers are paying for the \$40.0 million (\$51.5 - \$1.5 -\$10.0) of Floating Rate Junior Subordinated Deferrable Interest Debentures (debt). The current interest rate on this debit is 2.062% and matures June 1, 2037. The associated interest charges for the trust carried on Avista's books for 2019 totaled \$1,342,492 and were recorded in FERC Account No. 427670 (interest expense). There are no other costs associated with this trust.

(2) Steam Plant Square, LLC Lease

Avista Utilities leases office space (two leases under separate Multi-Tenant Lease Agreements) from Steam Plant Square, LLC. For the first lease (suite 201/202), Avista Corporation assumed a lease in May 2003 from Avista Capital, Inc. that was renewed May 1,

2010. The basic terms of this lease (i.e. square footage, monthly rents, etc.) remained the same. A copy of the lease agreement was provided to the Commission in Docket No. UE-110067. Lease payments for this space during 2019 was recorded to FERC Account No. 931 (Rents) in the amount of \$43,225, Washington's share of this expense is \$30,507.

The second space was leased in August 2010 (suites 211). A copy of the lease agreement was provided to the Commission in Docket No. UE-101859. Payments associated with this lease were recorded in 2019 in the amount of \$16,200 in FERC Account No. 107 (CWIP), Washington's share of this expense is \$10,634. This lease was replaced effective January 1, 2016 by a new lease with essentially the same contract terms, but for a more limited space requirement¹.

(3) Spirae, LLC

In April of 2016, Avista Capital, a wholly-owned subsidiary of Avista Corp., and the parent corporation of Avista's non-regulated subsidiary investments and operations, made an investment in Spirae, resulting in Avista Development's 10% ownership of Spirae.

Spirae is a technology company that provides software, hardware, and services to connect distributed energy resources to a utility distribution system to maximize customer benefits while ensuring effective operation of the utility distribution system. Spirae was awarded a Professional Services Agreement to deploy their "Wave" product hardware and software, to allow Avista to operate the Turner Energy Storage Project in a microgrid, as well as determine the optimal economic application of that asset. A copy of the Professional Services Agreement was provided to the Commission in Docket No. UE-161056.

The offerings of Spirae provide for the effective operation of a microgrid, a subset of a utility distribution system, in the event of a utility system disturbance or isolation from the larger grid. Spirae assists utilities in delivering new services to customers as well as to operate more efficiently. With new Distributed Energy Resources (DER) technologies becoming both technically and financially viable, the ability to manage a dynamic portfolio of distributed resources for utility, customer, and market applications will be critical for both utilities and consumers. This capability improves reliability for customers and improves resiliency of the

¹ Avista filed a copy of the new lease with the Commission (Docket UG-160450). As stated in that filing, the only change between the old lease and the new lease a reduction in space and amount of rent.

grid. Spirae's business focus and business model relate to the development of new products, services, and technologies, and how those items can help integrate DER into the traditional grid.

(4) Non-Service Transactions Related to Avista Capital, Avista Development, Avista Energy, Salix, AEL&P, and AERC

Avista Corporation Corporate Services:

On a regular basis, general office employees of Avista Corporation spend time on corporate service support, such as accounting, federal income tax filing, planning, supplies, postage, legal, graphic services, etc. for subsidiaries. Their time is charged to suspense accounts (Deferred Debit Account No. 186), are loaded for benefits, and then established as a receivable (FERC Account No. 146) when billed to the subsidiary. If other resources are expended during the course of this work, such as travel or consulting services, these costs are also charged to suspense accounts and billed to the subsidiary.

All corporate services provided, and costs incurred, are direct billed to subsidiaries at <u>cost</u>. No additional margin or profit is included and no assets are allocated. Suspense and capture of Avista Corporation employee costs, which are then billed back to the subsidiary at cost, serve to reduce the utility expenses.

(c) Description of pricing basis or costing method for allocating costs, and amounts and accounts charged during the year:

Please see the individual descriptions in Section II. 2, pages 5 through 8. Services are provided at cost. Any charges allocated to Washington are allocated based on the Company's four-factor allocation methodology. (Please refer to **Attachment 4** for the allocation factors.)

(d) Inter-Company Loans:

Avista Corp / Avista Capital Note Payable / Receivable

During 2019, Avista Corp. recorded short-term note receivable to Avista Capital, Inc. The year-end note payable amount at December 31, 2019 was \$14,951,064. The maximum note payable amount outstanding during the year, due to Avista Capital, was \$0. Total interest expense due from Avista Capital in 2019 was \$1,342,491.

According to the Cash Management Guidelines and Procedures filed with the Commission in August of 2018, investment/borrowing rates between Avista Corporation and Avista Capital that were in effect during 2019 were:

a. Upon receiving appropriate approvals, excess Avista Capital cash may be invested with (loaned to) Avista Corp. at a rate equal to Avista Corp.'s avoided short-term borrowing cost, which is the short-term borrowing rate related to Avista Corp.'s credit facility (currently estimated at the one month LIBOR plus 77.5 basis points). The rate will be reset monthly with the LIBOR rate in effect on the second business day of each month.

At times Avista Corp may have no outstanding borrowings under the credit facility. If there are no outstanding borrowings under the credit facility, excess cash should be utilized to pay down borrowings on other short-term borrowing instruments (if any) and the borrowing rate should be adjusted to the avoided short-term borrowing rate applicable to the borrowings that were re-paid.

At times, Avista Corp may have no outstanding cash borrowings on the credit facility or other short-term borrowing facilities. If there are no cash borrowings under any facility, excess cash should be invested until the funds can be utilized.

b. Avista Capital may borrow from Avista Corp. up to \$40MM, subject to board-approved limits, at a rate equal to at least the Alternate Base Rate (as defined in the credit facility), currently estimated at the Prime rate. This rate will be reset at such time as the Agent bank on the Avista Corp. credit agreement changes the Prime rate or the margin is changed per the credit facility pricing grid.

(e) Description of Parent Guaranteed Debt:

Avista Corporation does not guarantee debt of its subsidiaries. See Section III. Miscellaneous Agreements.

(f) Description of Activities of Subsidiaries:

See Section I. 3 on pages 2 through 3.

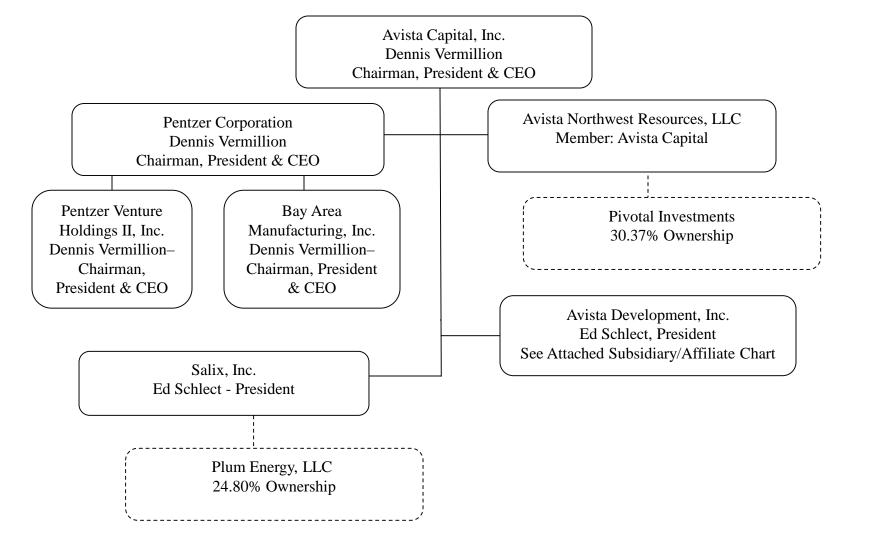
(g) List of all common officers and directors:

See Section I. 2 at page 1.

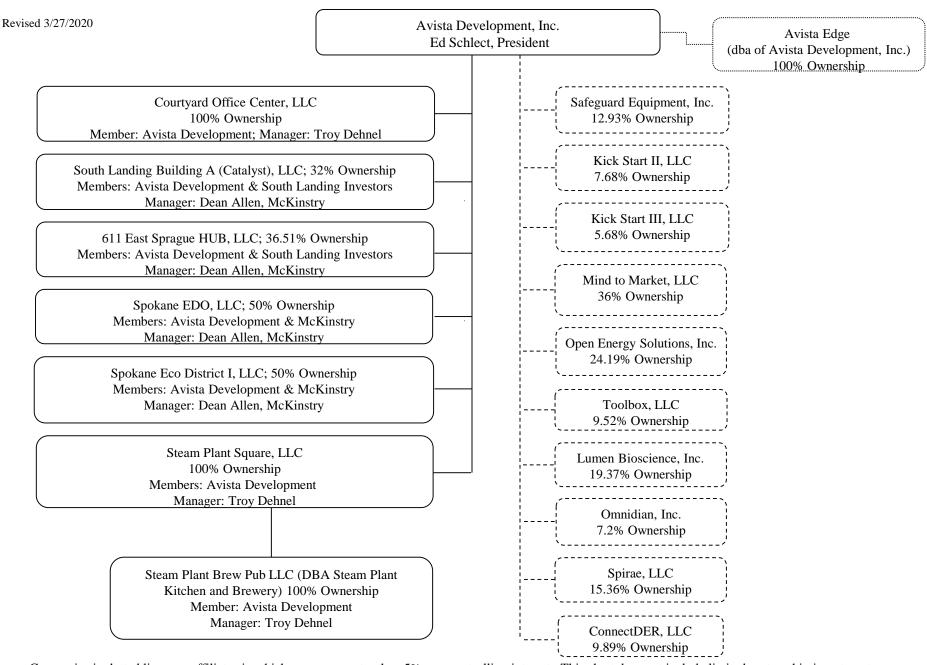
III. MISCELLANEOUS AGREEMENTS AND TRANSACTIONS

During 2019 there were no Miscellaneous Agreements or Transactions to report.

ATTACHMENT 1



Companies are wholly owned unless otherwise indicated. Companies in dotted lines are affiliates in which we own greater than 5% non-controlling interest. This chart does not include limited partnership investment funds.



Companies in dotted lines are affiliates in which we own greater than 5% non-controlling interest. This chart does not include limited partnership investment funds, but does include companies within the funds where Avista's direct and indirect ownership exceeds 5%.

ATTACHMENT 2



Corporate Secretary Department January 1, 2020

Annual Meeting Held in May of Each Year

Directors:

Kristianne (Kristi) BlakeScott L. Morris (Chairman)R. John TaylorDonald C. BurkeJeffry (Jeff) L. PhilippsDennis P. VermillionRebecca (Becky) A. KleinMarc F. RacicotJanet D. Widmann

Heidi B. Stanley

Scott H. Maw

Officers:

Dennis P. Vermillion President & Chief Executive Officer

Mark T. Thies Executive Vice President, Chief Financial Officer & Treasurer Marian M. Durkin Senior Vice President, Chief Legal Officer & Corporate Secretary

Jason R. Thackston Senior Vice President, Energy Resources & Environmental Compliance Officer

Kevin J. Christie Senior Vice President, External Affairs & Chief Customer Officer

Heather L. Rosentrater Senior Vice President, Energy Delivery & Shared Services

Bryan A. Cox Vice President, Safety & Human Resources

Gregory C. Hesler Vice President, General Counsel & Chief Compliance Officer

Latisha D. Hill Vice President, Community & Economic Vitality

James M. Kensok Vice President, Chief Information Officer & Chief Security Officer

Ryan L. Krasselt Vice President, Controller & Principal Accounting Officer

David J. Meyer Vice President & Chief Counsel for Regulatory & Governmental Affairs

Edward D. Schlect Jr. Vice President & Chief Strategy Officer

Jason E. Lang Assistant Treasurer
Daniel L. Loutzenhiser Assistant Treasurer

Susan Y. Fleming Assistant Corporate Secretary

Corporate Governance/

Nominating CommitteeExecutive CommitteeAudit CommitteeDonald C. BurkeKristianne BlakeKristianne BlakeR. John TaylorHeidi B. StanleyHeidi B. Stanley

Janet D. Widmann R. John Taylor Donald C. Burke (financial expert) – Chair

Kristianne Blake – Chair Dennis P. Vermillion Scott L. Morris – Chair

Compensation & Organization Finance Committee

CommitteeScott H. MawOperations CommitteeRebecca A. KleinJeffry L. PhilippsScott H. MawMarc F. RacicotMarc F. Racicot

R. John Taylor – Chair Janet D. Widmann – Chair Heidi B. Stanley

All Committees are comprised of independent Board members as defined under the rules of the NYSE, with the exception of the Executive Committee (not required to be independent). The Company was formed as The Washington Water Power Company in 1889 and changed its name to Avista Corp. on January 1, 1999.

Environmental, Technology &

Rebecca A. Klein - Chair

611 EAST SPRAGUE, LLC

(An Affiliate of Avista Development, Inc. – 36.51% ownership) 1411 E. Mission Ave.
Spokane, WA 99202 (509) 489-0500

Members:

Avista Development, Inc.
South Landing Investors, LLC

General Manager

AJT MINING PROPERTIES, INC.

(A Subsidiary of Alaska Energy and Resources Company) 5601 Tonsgard Ct.
Juneau, AK 99801
(907) 790-2222

Directors:

Marian M. Durkin Bruce Howard Mark T. Thies Dennis P. Vermillion

Officers:

Dennis P. Vermillion Chairman of the Board

Bruce Howard President

Connie Hulbert Treasurer and Assistant Corporate Secretary
Christy Yearous Vice President and Generation Engineer

Debbie Driscoll Corporate Secretary

ALASKA ELECTRIC LIGHT AND POWER COMPANY

(A Subsidiary of Alaska Energy and Resources Company) 5601 Tonsgard Ct.
Juneau, AK 99801 (907) 790-2222

Directors:

Marian M. Durkin Bruce Howard Connie Hulbert Mark T. Thies Dennis P. Vermillion

Officers:

Dennis P. Vermillion Chairman of the Board Constance Hulbert President, General Manager

Brandon Cullum Vice President, Chief Financial Officer and Treasurer

Christy Yearous Vice President, Generation Engineer

Debbie Driscoll Vice President, Director of Consumer Affairs and Corporate Secretary

Eric Eriksen Vice President, Transmission and Distribution Engineer

Rod Ahlbrandt Vice President, Director of Information Technology and Revenue Metering

Alec Mesdag Vice President, Director of Energy Services

Oksana Midgett Assistant Treasurer, Controller

Steve Vorderbruggen Assistant Treasurer, Assistant Generation Engineer – Electrical Assistant Treasurer, Assistant Generation Engineer – Mechanical

Darrell Wetherall Assistant Corporate Secretary, Assistant Transmission and Distribution Engineer Stuart Stephens Assistant Corporate Secretary, Assistant Director of Information Technology and

Revenue Metering

ALASKA ENERGY AND RESOURCES COMPANY

(A Subsidiary of Avista Corp.) 5601 Tonsgard Ct. Juneau, AK 99801 (907) 790-2222

Directors:

Marian M. Durkin Bruce Howard Mark T. Thies Dennis P. Vermillion

Officers:

Dennis P. Vermillion Chairman of the Board & President

Connie Hulbert Vice President Brandon Cullum Treasurer

Marian M. Durkin Corporate Secretary

Susan Y. Fleming Assistant Corporate Secretary
Debbie Driscoll Assistant Corporate Secretary

Current as of October 17, 2019

AVISTA CAPITAL, INC.

(A Subsidiary of Avista Corporation) 1411 E. Mission Ave. Spokane, WA 99202 (509) 489-0500

Directors:

Marian M. Durkin Mark T. Thies Dennis P. Vermillion

Officers:

Dennis P. Vermillion Chairman of the Board, President & CEO

Mark T. Thies Senior Vice President, Chief Financial Officer & Treasurer

Marian M. Durkin Senior Vice President & Corporate Secretary

Ryan L. Krasselt Vice President

Susan Y. Fleming Assistant Corporate Secretary

Jason E. Lang Assistant Treasurer

The Company was formed as Avista Corp. before changing its name to Avista Capital on August 17, 1998.

AVISTA DEVELOPMENT, INC. (DBA AVISTA EDGE)

(A Subsidiary of Avista Capital, Inc.) 1411 E. Mission Ave. Spokane, WA 99202 (509) 489-0500

Directors:

Marian M. Durkin Mark T. Thies Dennis P. Vermillion

Officers:

Dennis P. Vermillion Chairman of the Board and CEO

Edward D. Schlect Jr. President

Mark T. Thies Senior Vice President, Chief Financial Officer & Treasurer

Marian M. Durkin Senior Vice President & Corporate Secretary

Latisha Hill Senior Vice President

Susan Y. Fleming Assistant Corporate Secretary

Jason E. Lang Assistant Treasurer

The Company was formed as WP Finance Co. before changing its name to Avista Development. Pentzer Development, Inc. and Washington Irrigation & Development Company merged with and into Avista Development in October 1998.

AVISTA NORTHWEST RESOURCES, LLC

(An Affiliate of Avista Capital) 1411 E. Mission Ave. Spokane, WA 99202 (509) 489-0500

Member:

Avista Capital

Officers (Managers):

Dennis P. Vermillion President and Chief Executive Officer

Mark T. Thies Senior Vice President & Chief Financial Officer

Ryan L. Krasselt Vice President & Treasurer

Marian M. Durkin Senior Vice President & Corporate Secretary

Susan Y. Fleming Assistant Corporate Secretary

Most of our LLC's do not have officers. This particular one was formed with officers as the managers.

BAY AREA MANUFACTURING, INC.

(A Subsidiary of Pentzer Corporation) 1411 E. Mission Ave. Spokane, WA 99202 (509) 489-0500

Directors:

Marian M. Durkin Mark T. Thies Dennis P. Vermillion

Officers:

Dennis P. Vermillion Chairman, President & Chief Executive Officer

Mark T. Thies Senior Vice President, Chief Financial Officer & Treasurer

Marian M. Durkin Senior Vice President & Corporate Secretary

Susan Y. Fleming Assistant Corporate Secretary

Jason E. Lang Assistant Treasurer

COURTYARD OFFICE CENTER, LLC

(An Affiliate of Avista Capital, Inc.) 1411 E. Mission Ave. Spokane, WA 99202 (509) 489-0500

Member:

Avista Development, Inc.

Manager

Latisha Hill

PENTZER CORPORATION

(A Subsidiary of Avista Capital, Inc.) 1411 E. Mission Ave. Spokane, WA 99202 (509) 489-0500

Directors:

Mark T. Thies Jason Thackston Dennis P. Vermillion

Officers:

Dennis P. Vermillion Chairman, President & Chief Executive Officer

Mark T. Thies Senior Vice President, Chief Financial Officer & Treasurer

Marian M. Durkin Senior Vice President & Corporate Secretary

Susan Y. Fleming Assistant Corporate Secretary

Jason E. Lang Assistant Treasurer

PENTZER VENTURE HOLDINGS II

(A Subsidiary of Pentzer Corporation) 1411 E. Mission Ave. Spokane, WA 99202 (509) 489-0500

Directors:

Mark T. Thies Jason Thackston Dennis P. Vermillion

Officers:

Dennis P. Vermillion Chairman, President & Chief Executive Officer

Mark T. Thies Senior Vice President, Chief Financial Officer & Treasurer

Marian M. Durkin Senior Vice President & Corporate Secretary

Susan Y. Fleming Assistant Corporate Secretary

Jason E. Lang Assistant Treasurer

SALIX, INC.

(A Subsidiary of Avista Capital) 1411 E. Mission Ave. Spokane, WA 99202 (509) 489-0500

Directors:

Marian M. Durkin Edward D. Schlect Jr Mark T. Thies Dennis P. Vermillion

Officers:

Edward D. Schlect Jr. President Mark T. Thies Treasurer

Marian M. Durkin Corporate Secretary

Susan Y. Fleming Assistant Corporate Secretary

SNETTISHAM ELECTRIC COMPANY

(A Subsidiary of Alaska Energy and Resources Company) 5601 Tonsgard Ct.
Juneau, AK 99801
(907) 780-2222

Directors:

Eric Eriksen Connie Hulbert Jason Thackston

Officers:

Christy Yearous President
Connie Hulbert Vice President
Eric Eriksen Treasurer

Debbie Driscoll Corporate Secretary

Current as of February 6, 2018

SOUTH LANDING BUILDING A, LLC

(An Affiliate of Avista Development, Inc. – 32% ownership) 1411 E. Mission Ave. Spokane, WA 99202 (509) 489-0500

Members:

Avista Development, Inc. South Landing Investors, LLC

General Manager

SPOKANE EDO, LLC

(An Affiliate of Avista Development, Inc. – 50% ownership) 1411 E. Mission Ave. Spokane, WA 99202 (509) 489-0500

Members:

Avista Development, Inc. McKinstry Essention

General Manager

SPOKANE ECO DISTRICT I, LLC

(An Affiliate of Avista Development, Inc. – 50% ownership) 1411 E. Mission Ave. Spokane, WA 99202 (509) 489-0500

Members:

Avista Development, Inc. McKinstry Essention

General Manager

Current as of November 30, 2017

STEAM PLANT BREW PUB, LLC

Doing Business as Steam Plant Grill

(An Affiliate of Steam Plant Square, LLC) 1411 E. Mission Ave. Spokane, WA 99202 (509) 489-0500

Members:

Avista Development, Inc.

Manager

Latisha Hill

STEAM PLANT SQUARE, LLC

(An Affiliate of Avista Capital, Inc.) 1411 E. Mission Ave. Spokane, WA 99202 (509) 489-0500

Members:

Avista Development, Inc.

Manager

Latisha Hill

ATTACHMENT 3

REDACTED per WAC 480-07-160 Entire document is confidential

ATTACHMENT 4

	RESULTS OF OPERATIONS		Report ID:	Α	AVISTA UTILITIES				
		ATION PERCENTAGES	E-ALL-12A						
		Ended December 31, 2019 Averages Basis							
Basis	Ref	Description Description	Based on Data from:	System	Washington	ldaho			
1	Input	Production/Transmission Ratio	01-01-2019 thru 12-31-2019	100.000%	65.640%	34.360%			
2	Input	Number of Customers - AMA Percent	01-01-2019 thru 12-31-2019	390,303 100.000%	255,776 65.533%	134,527 34.467%			
3	E-OPS	Direct Distribution Operating Expense Percent	01-01-2019 thru 12-31-2019	28,296,647 100.000%	19,632,654 69.382%	8,663,993 30.618%			
	Input	Jurisdictional 4-Factor Ratio Direct O & M Accts 500 - 598 Direct O & M Accts 901 - 935 Total Percentage	01-01-2019 thru 12-31-2019	24,679,594 43,179,437 67,859,031 100.000%	16,810,447 31,102,843 47,913,290 70.607%	7,869,147 12,076,594 19,945,741 29.393%			
		Direct Labor Accts 500 - 598 Direct Labor Accts 901 - 935 Total Percentage		13,820,139 5,934,306 19,754,445 100.000%	9,495,065 4,598,284 14,093,349 71.343%	4,325,074 1,336,022 5,661,096 28.657%			
		Number of Customers Percentage		392,987 100.000%	257,394 65.497%	135,593 34.503%			
		Net Direct Plant Percentage		1,299,912,760 100.000%	900,948,758 69.308%	398,964,002 30.692%			
4		Total Percentages Percent		400.000% 100.000%	276.755% 69.189%	123.245% 30.811%			

For Twelv	C ALLOC	RATIONS ATION PERCENTAGES Ended December 31, 2019 Averages Basis	Report ID: E-ALL-12A		AVISTA UTILITIES	8	
Basis	Ref	Description	Based on Data from:	System	Washington	Idaho	
	Input	Elec/Gas North/Oregon 4-Factor Direct O & M Accts 500 - 894 Direct O & M Accts 901 - 935 Direct O & M Accts 901 - 905 Utility 9 Only	01-01-2018 thru 12-31-2018	Total 74,822,376 56,739,466 6,038,924	Electric 62,056,960 43,756,827 4,009,482	Gas North 8,226,178 9,559,199 2,029,442	Oregon Gas 4,539,238 3,423,440 0
		Adjustments		127 600 766	100 933 360	10.014.010	7,062,679
		Total Percentage		137,600,766	109,823,269 79.813%	19,814,819 14.400%	7,962,678 5.787%
		Direct Labor Accts 500 - 894 Direct Labor Accts 901 - 935 Direct Labor Accts 901 - 905 Utility 9 Only Total Percentage		76,588,739 5,482,366 10,102,844 92,173,949 100.000%	58,148,334 3,571,503 6,632,271 68,352,108 74.155%	12,873,517 236,920 3,470,573 16,581,010 17.989%	5,566,888 1,673,943 0 7,240,831 7.856%
		Number of Customers at		742,617	387,662	251,894	103,061
		Percentage		100.000%	52.202%	33.920%	13.878%
		Net Direct Plant Percentage		3,656,687,218 100.000%	2,784,255,545 76.142%	575,641,565 15.742%	296,790,108 8.116%
7		Total Percentages Average (CD AA)		400.000% 100.000%	282.312% 70.578%	82.051% 20.513%	35.637% 8.909%

RESULTS OF OPERATIONS	Report ID:
ELECTRIC ALLOCATION PERCENTAGES	E-ALL-12A
For Twelve Months Ended December 31, 2019	
Average of Monthly Averages Basis	

AVISTA UTILITIES

Basis	Ref	Description	Based on Data from:	System	Washington	Idaho	
	Input	Gas North/Oregon 4-Factor	01-01-2018 thru 12-31-2018	Total	Electric	Gas North	Oregon Gas
	·	Direct O & M Accts 500 - 894		11,797,922	0	7,602,714	4,195,208
		Direct O & M Accts 901 - 935		12,671,112	0	9,329,820	3,341,292
		Direct O & M Accts 901 - 905 Utility 9 Only		2,029,442	0	2,029,442	0
		Total		26,498,476	0	18,961,976	7,536,500
		Percentage		100.000%	0.000%	71.559%	28.441%
		Direct Labor Accts 500 - 894		12,728,322	0	8,885,828	3,842,494
		Direct Labor Accts 901 - 935		1,420,797	0	176,159	1,244,638
		Direct Labor Accts 901 - 905 Utility 9 Only		3,470,573	0	3,470,573	0
		Total		17,619,692	0	12,532,560	5,087,132
		Percentage		100.000%	0.000%	71.128%	28.872%
		•					
		Number of Customers at		354,955	0	251,894	103,061
		Percentage		100.000%	0.000%	70.965%	29.035%
		N / B: / B: /		055 004 040	•	=== 000 040	005 404 700
		Net Direct Plant		855,304,042	0	559,809,249	295,494,793
		Percentage		100.000%	0.000%	65.451%	34.549%
		Total Percentages		400.000%	0.000%	279.103%	120.897%
8		Average (GD AA)		100.000%	0.000%	69.776%	30.224%

RESULTS OF OPERATIONS			Report ID:]	AVISTA UTILITIES	3	
ELECTRI	C ALLOCA	ATION PERCENTAGES	E-ALL-12A				
For Twelv	e Months E	Ended December 31, 2019					
Average of	of Monthly A	Averages Basis					
Basis	Ref	Description	Based on Data from:	System	Washington	Idaho	
	1	FloriOss North A.Foston	04 04 0040 # 40 04 0040	T.4-1	El. Mi	O N4b	0
	Input	Elec/Gas North 4-Factor	01-01-2018 thru 12-31-2018	Total	Electric	Gas North	Oregon Gas
		Direct O & M Accts 500 - 894		70,323,010	62,056,960	8,266,050	0
		Direct O & M Accts 901 - 935		53,300,236	43,756,827	9,543,409	0
		Adjustments		0	0	0	0
		Total		123,623,246	105,813,787	17,809,459	0
		Percentage		100.000%	85.594%	14.406%	0.000%
		Direct Labor Accts 500 - 894		70,950,480	58,148,334	12,802,146	0
		Direct Labor Accts 901 - 935		4,083,661	3,571,503	512,158	0
		Total		75,034,141	61,719,837	13,314,304	0
		Percentage		100.000%	82.256%	17.744%	0.000%
		reicentage		100.000 /0	02.230 /0	17.74470	0.000 /0
		Number of Customers at		639,556	387,662	251,894	0
		Percentage		100.000%	60.614%	39.386%	0.000%
		Net Direct Direct		0.000.000.000	0.700.000.450	550,000,040	0
		Net Direct Plant		3,298,869,399	2,739,060,150	559,809,249	0
		Percentage		100.000%	83.030%	16.970%	0.000%
		Total Percentages		400.000%	311.494%	88.506%	0.000%
9		Average (CD AN/ID/WA)		100.000%	77.874%	22.126%	0.000%
	E DI T	Net Electric Distribution Plant - AMA	12.01.2010 thm. 12.21.2010	1 010 120 204	025 407 640	202 642 700	
40	E-PLT		12-01-2018 thru 12-31-2019	1,219,130,384	835,487,618	383,642,766	
10		Percent		100.000%	68.531%	31.469%	
		Book Depreciation	01-01-2019 thru 12-31-2019	121,060,881	78,566,630	42,494,251	
11		Percent		100.000%	64.898%	35.102%	

RESULTS	S OF OPER	RATIONS	Report ID:	AVISTA UTILITIES		S
ELECTRI	C ALLOCA	ATION PERCENTAGES	E-ALL-12A			
For Twelv	e Months E	Ended December 31, 2019				
Average of	of Monthly A	Averages Basis				
Basis	Ref	Description	Based on Data from:	System	Washington	Idaho
12		Net Electric Plant (before ADFIT) - AMA Percent	12-01-2018 thru 12-31-2019	3,098,959,581 100.000%	2,086,739,688 67.337%	1,012,219,893 32.663%
13	E-PLT	Net Electric General Plant - AMA Percent	12-01-2018 thru 12-31-2019	272,325,576 100.000%	186,808,546 68.598%	85,517,030 31.402%
14		Net Allocated Schedule M's - AMA Percent	01-01-2019 thru 12-31-2019	-113,402,349 100.000%	-76,287,950 67.272%	-37,114,399 32.728%
99	Input	Not Allocated		0.000%	0.000%	0.000%