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(K) refers to language previously found on Sheet No. 2 that is now on Sheet No. 2-A.

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CASCADE NATURAL GAS CORPORATION

~~Twentieth-Twenty-First~~ Revision Sheet No. 2-A

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~~Nineteenth-Twentieth~~ Revision Sheet No. 2-A

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(M) refers to language on Sheet No. 2-A that was previously on Sheet No. 2

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Issued by CASCADE NATURAL GAS CORPORATION

By:

Michael Parvinen

Director, Regulatory Affairs

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**RULE 2
DEFINITIONS**

DEFINITIONS

When used in this Tariff the following terms shall have the meanings defined below:

1. After-hours – After hours are between 5 p.m. and 9 p.m., Mondays through Fridays, or any time on Saturdays, Sundays, and holidays.
2. Applicant – An applicant is any person, corporation, partnership, government agency, or other entity that applies for service with a gas utility or who reapplies for service at a new or existing location after service has been discontinued.
3. BTU - British Thermal Unit
4. British Thermal Unit - The standard unit for measuring a quantity of thermal energy. One BTU equals the amount of thermal energy required to raise the temperature of one pound of water one degree Fahrenheit and is exactly defined as equal to 1,055.05585262 joules. 100,000 BTUs is equivalent to one therm.
5. Commission - The Washington Utilities Transportation Commission, otherwise referred to as WUTC or the Commission.
6. Company - Cascade Natural Gas Corporation (Cascade) or its assigned agents acting through its duly authorized officers or employees within the scope of their respective duties.
7. Core Customer – A core customer is one for whom the Company purchases and serves natural gas.
8. Customer – A customer is any person, corporation, partnership, government agency, or other entity that applied for, has been accepted for, and is currently receiving service.
9. Curtailment - An event when the Company must interrupt 0 to 100% of a customer’s gas supply service ~~in accordance with Rule 17. The amount of service reduction required and the length of time for any curtailment event is dependent upon the severity and geographical scope of the circumstances requiring the curtailment.~~ (T) (D)
10. Customer Classifications:
 - A. ~~Residential - Customers that use Natural Gas for Domestic purposes. The residential customer class includes service to single-family dwellings, separately metered apartments, condominiums or townhouses, and centrally metered multiple dwellings or apartments but does not include spaces for transient occupancy such as hotels and motels. Service to a single-family dwelling, a two-family (duplex) dwelling or an individual dwelling unit in a multiple family dwelling building for residential purposes including space heating, water heating, and cooking.~~ (T) (D)
 - B. ~~Dwelling - A building designed exclusively for housing that contains permanent facilities for sleeping, bathing, and cooking. A dwelling may be a one family home, a duplex, a multiplex, but not including hotel or motel units that have no permanent kitchens.~~

~~(K) refers to language formerly on Sheet No. 6 that is now on Sheets No. 6-A and Sheet No. 6-B. _____ (D) (D)~~

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RULE 2
DEFINITIONS

DEFINITIONS (continued)

Customer Classifications (continued)

- A. Commercial - Service to a customer engaged in selling, warehousing, or distributing a commodity, in some business activity or in a profession, or in some form of economic or social activity (office, stores, clubs, hotels, etc.) and for purposes that do not come directly under another classification of service.
- B. Industrial - Service to a customer engaged in a process which creates or changes raw or unfinished materials into another form or product. (Factories, mills, machine shops, mines, oil wells, refineries, pumping plants, creameries, canning and packing plants, shipyards, etc., i.e., in extractive, fabricating or processing activities).
- C. Interruptible Gas - An interruptible gas service customer is considered *non-firm*, receives a reduced rate on natural gas service because this class of customers is the first curtailed when gas supply or distribution is constrained for reasons other than force majeure, and is required to have a back-up system for use when curtailment occurs. An interruptible customer is a *core* customer because the Company purchases this customer's gas.
- D. Transportation - Transportation customers purchase their own natural gas and procure only distribution services from the Company.

11.

Entitlement – A Declared Entitlement Period is a time period, declared by Cascade, during which unauthorized overrun and/or underrun provisions apply as a result of an interruption or curtailment due to capacity constraints, supply interruptions, or the existence of any underrun or overrun situation which, in Cascade's sole opinion, jeopardizes system integrity or exposes Cascade to financial penalties from upstream pipelines or similar entities.

~~11-12.~~ Gas Day - A twenty-four-hour period beginning daily at 7:00 a.m. Pacific Clock Time (PCT), which is Pacific Standard Time or Daylight Savings Time in Kennewick, Washington, whichever is effective at the time of reference. The Company's Gas Day coincides with the Gas Day established in Northwest Pipeline's tariff, which may change from time to time, upon approval of the Federal Energy Regulatory Commission (FERC).

~~12- 13.~~ Firm Service - The provision of natural gas service on a firm basis where the Company will exercise reasonable diligence to supply and deliver continuous service to customers not receiving interruptible service. See Order of Priority in Rule 17.

~~13- 14.~~ Month - The period of time between and including the date of the current meter read and the date of the prior meter read which is the period upon which the Customer's monthly bill is based. A billing month may be contained within a single calendar month, or may encompass a portion of two separate calendar months.

~~(M) refers to language on Sheet No. 6-A that was previously on Sheet No. 6-~~

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**RULE 2
DEFINITIONS**

DEFINITIONS (continued)

- 145. Non-Core Customer – A non-core customer is one for whom the Company provides distribution service but does not purchase that customer’s natural gas; instead, that customer procures its natural gas from a third party.

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- 16. Over/Under Run – The daily gas usage imbalance created by using more than (Over Run) or less than (Under Run) the customer’s daily confirmed gas supply.

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- 157. Premise - All real property and personal property in use by a single customer on a parcel of land which comprises the site upon which customer facilities are located and to which natural gas service is provided.

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- 168. Standard Business Hours - Standard business hours are 8 a.m. to 5 p.m., Mondays through Fridays, excluding holidays.

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- 179. Tariff - This Tariff, including all schedules, rules, regulations, and rates as they may be modified or amended from time to time.

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- ~~1820.~~ Therm - A unit of heating value equivalent to 100,000 BTUs.

~~(M)~~(T)
- 1921. WACOG - The Weighted Average Commodity Cost of System Supply Gas (WACOG) reflected in Cascade's tariffs shall be as established by gas cost tracking or other similar filings.

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~~(M)~~ Refers to language on Sheet No. 6-B that was previously on Sheet No. 6. (ND)

**RULE 8
EXTENSION OF DISTRIBUTION FACILITIES**

INTERRUPTIBLE, INDUSTRIAL, LARGE VOLUME, AND TRANSPORTATION (Rate Schedules 505, 511, 570, 663)

Interruptible, industrial, large volume, and transportation customers taking service on Rate Schedules 505, 511, 570, or 663 may receive an allowance not to exceed the sum of annual basic service charges plus estimated annual distribution margin (twelve consecutive months of billing revenue minus gas costs) the Company expects it will receive from the customer based on current rates, divided by 7.31%, the Company’s approved rate of return per Commission Order No. 06 issued in UG-170929.

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Prior to receiving an allowance, an interruptible, industrial, large volume, or transportation customer must complete a customer load summary that, to the best of the customer’s ability, accurately defines the gas fired equipment to be installed, and the estimated days and hours of equipment operation. The Company, in its sole opinion, will determine the customer’s estimated annual usage, which may not conform to the customer’s expectations.

The Company may offer nonresidential customers served on Schedules ~~505~~, 511, 570, and 663 the opportunity to pay line extension costs over time through a facility charge; in which case the Company may require the customer to provide an irrevocable letter of credit in the amount not to exceed the line extension costs and for the timeframe not to exceed the payback period.

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GENERAL CONDITIONS

The following applies to all applicants or customers requesting new gas service:

- 1) The applicant shall grant the Company the right to enter and exit the Customer’s property, and to remove (and replace) or otherwise disturb lawns, shrub or other property on the applicant’s premises as reasonably necessary for the purpose of installing an extension. The Company’s agents and employees shall have access at all reasonable times for reading, inspecting, constructing, reconstructing, repairing, and removing the Company’s meters, metering equipment and natural gas facilities.
- 2) All necessary right-of-way assignments, easements, and permits across other properties will be secured at no cost to the Company before the Company constructs the line extension.

(continued)

CASCADE NATURAL GAS CORPORATION

RULES & REGULATIONS

RULE 20 UNBUNDLED DISTRIBUTION SYSTEM TRANSPORTATION SERVICE RULES

PURPOSE:

The purpose of this provision is to define the operating obligations and conditions for those Customers utilizing unbundled distribution system transportation services under Schedule 663 of this tariff.

OPERATING OBLIGATIONS AND CONDITIONS:

1. ~~Customer served on Schedule 663 must have secured the purchase and delivery of gas supplies, which may include supplies secured from an authorized supplier/agent of its choosing. Customer must provide to the Company, in writing, the name(s) and telephone numbers of its authorized marketer/supplier/agent(s) that will have authority to nominate natural gas supplies on Company's distribution system for delivery on customer's behalf. Nominations of customer-owned gas will be made in accordance with the Company's nominations procedures. Unless otherwise agreed to by the Company and the customer, a customer shall select one supplier for each account at any given time. In those instances when a customer who is receiving supplier service from an existing supplier initiates such service with a new supplier, the Company shall send the date for customer's change in supplier service to the existing supplier.~~

The supplier is the designated representative to satisfy or undertake the customer's following transportation duties and obligations: submitting and/or receiving notices on behalf of a customer; making nominations on behalf of a customer; arranging for trades of imbalances on behalf of a customer as permitted under these Terms and Conditions; and, performing operational and transportation-related administrative tasks on behalf of a customer as permitted by the Company. Under no circumstances will the appointment of a designated representative relieve a customer of the responsibility to make full and timely payment to the Company for all distribution service provided under these Terms and Conditions.

Each supplier must meet any applicable registration and licensing requirements established by law or regulation. The Company shall have the right to establish reasonable financial and non-discriminatory credit standards for qualifying suppliers. Accordingly, in order to serve customers on the Company's system, the supplier shall provide the Company, on a confidential basis, with audited balance sheet and other financial statements, such as annual reports to shareholders and 10-K reports, for the previous three (3) years, as well as two (2) trade and two (2) banking references. To the extent that such annual reports and 10-K reports are not publicly available, the supplier shall provide the Company with a comparable list of all corporate affiliates, parent companies and subsidiaries. The supplier shall also provide its most recent reports from credit reporting and bond rating agencies. The supplier shall be subject to a credit investigation by the Company. The Company will review the supplier's financial position periodically.

If the supplier fails to comply with or perform any of the obligations on its part established in these tariffs (e.g., but not limited to, failure to deliver gas or late payment of bills rendered or failure to execute a capacity assignment), the Company maintains the right to terminate the supplier's eligibility to act as a supplier on the Company's system.

2. ~~Customer served on Schedule 663 is required to report estimated gas supply requirements for the upcoming month at least by the 15th day of the current month, in order to provide the Company with information for gas supply acquisition purposes. Such estimate shall include any scheduled down time or increased production time. Customer served on Schedule 663 is required to report estimated gas transportation requirements daily to the Company's gas scheduling department at least thirty-two (32) hours prior to the beginning of each gas day, unless other arrangements are agreed upon in writing with the Company. Such estimated requirement shall be considered as customer's daily nomination. The gas day shall be as defined in Company Rule 2. Such daily nomination will separately identify gas quantities, if any, pursuant to obligations 3 and 4 below, as well as customer's current estimated gas requirement at customer's facility, (excluding gas provided to the transporting pipeline for compression and line loss "fuel".) In the event the Company determines that customer's actual consumption is out of balance with customer's nomination, the Company shall inform customer of the adjustments necessary to get back in balance. Changes to a customer's daily nomination are allowed during the gas day provided the change is communicated to the Company (2) hours prior to the upstream pipeline's re-nomination deadline.~~

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~~(K) Denotes material moved to Sheet No. 24 A~~

~~CNG/AW15-02-02~~

~~February 27~~6~~, 2015~~9~~~~

~~March 30~~29~~, 2015~~9~~~~

ISSUED _____

EFFECTIVE _____

ISSUED BY **CASCADE NATURAL GAS CORPORATION**

BY Michael Parvinen

TITLE Director
Regulatory Affairs

CASCADE NATURAL GAS CORPORATION

~~RULES & REGULATIONS~~

~~**RULE 20 UNBUNDLED DISTRIBUTION SYSTEM TRANSPORTATION SERVICE RULES (continued from previous page)**~~

~~**OPERATING OBLIGATIONS AND CONDITIONS (continued)**~~

~~Company shall have the right to adjust a customer's daily nominations when, in the Company's judgment, such action is necessary to bring into balance its system nominations as a receiving party on a pipeline system, or otherwise to maintain operational control or maintain the integrity of the Company's distribution system. The Company accepts gas purchased by customer at the receipt point subject to customer's warranty that at the time of the Company's receipt, customer has good title to all gas received, free and clear from all liens, encumbrances and claims. Customer shall indemnify and hold Company harmless should a third party make any claims regarding customer's title to gas transported under this schedule. The supplier shall warrant that it has or will have entered into the necessary arrangements for the purchase of gas supplies which it desires the Company to transport to its customers, and that it has or will have entered into the necessary upstream transportation arrangements for the delivery of these gas supplies to the designated receipt point. The supplier shall warrant to the Company that it has good title to or lawful possession of all gas delivered to the Company at the designated receipt point on behalf of the supplier or the supplier's customers. The supplier shall indemnify the Company and save it harmless from all suits, actions, debts, accounts, damage, costs, losses, taxes, and expenses arising from or out of any adverse legal claims of third parties to or against said gas supply.~~

~~The supplier shall be responsible for making all necessary arrangements and securing all required regulatory or governmental approvals, certificates or permits to enable gas to be delivered to the Company's system.~~

~~Customer shall be deemed to be in control and possession of gas purchased by customer until it has been accepted by the Company at the receipt point. Company shall be deemed to be in control or possession of gas purchased by customer until the equivalent therms are delivered to customer at the delivery point.~~

~~Failure to report estimated gas transportation requirements or comply with the written arrangements shall be considered as a zero (0) nomination for such gas day and may result in the penalties described in No. 6, below.~~

~~3. Customer served on Schedule 663 is required to notify the Company's gas management scheduling department in advance of operating changes that would cause actual gas day consumption to vary, either up or down, by 10% or more from the reported gas day estimate. Such notification may mitigate potential penalties but will not indemnify customer from the responsibility for penalties described in No. 6, below.~~

~~4. Each customer served on Schedule 663 shall be required to satisfy any monthly imbalance condition. Upon notification by the Company that customer has an imbalance greater than 5%, the customer will have 45 non-entitlement days to eliminate any such imbalance. The Company will bill the customer an imbalance penalty if the customer has not completely satisfied such imbalance condition. These non-entitlement penalties are \$10.00 per MMBtu on the imbalance over the allowed tolerance on a monthly basis.~~

~~Under any agency established hereunder, the Company shall rely upon information concerning the applicable customer's distribution service which is provided by the designated representative. All such information shall be deemed to have been provided by the customer. Similarly, any notice or other information provided by the Company to the designated representative concerning the provision of distribution service to such customer shall be deemed to have been provided to the customer. The customer shall rely upon any information concerning distribution service that is provided to the designated representative as if that information had been provided directly to the customer.~~

~~5. Company shall determine customer's daily gas supply entitlement based upon customer's gas requirements forecast and resulting nomination after Company has considered any curtailment of pipeline or distribution system capacity constraints and gas supply constraints. Such daily gas supply entitlements shall include the summation of all gas supply options and optional balancing service daily volumetric level contracted for by customer. Company shall notify supplier and/or customer in the event that the gas supply entitlement is less than customer's gas nomination(s).~~

~~6. Penalties incurred by Company from an upstream pipeline as a result of nomination imbalance or an unauthorized overrun, will be passed on directly to those customer(s) or groups of customers whose take levels contribute to the imposition of the penalty. Such penalty shall be allocated among such customers, including Company's system supply customers, in proportion to the nomination imbalance or unauthorized overrun associated with each customer or group of customers.~~

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~~(M) Denotes material moved from Sheet No. 24~~

~~(K) Denotes material moved to Sheet No. 24-B~~

~~CNG/W15-02-02~~

~~February 27, 2015~~

~~March 30, 2015~~

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ISSUED BY **CASCADE NATURAL GAS CORPORATION**

BY Michael Parvinen

TITLE Director
Regulatory Affairs

CASCADE NATURAL GAS CORPORATION

RULES & REGULATIONS

~~**RULE 20 UNBUNDLED DISTRIBUTION SYSTEM TRANSPORTATION SERVICE RULES (continued from previous page)**~~

~~**OPERATING OBLIGATIONS AND CONDITIONS (continued)**~~

~~7. The Company shall designate the daily volume of gas delivered to the customer under this schedule in the following sequence as applicable, unless other sequencing has been agreed to in writing by the Company:~~

- ~~a) First The volume of system supplies which are scheduled to be made a portion of customer's gas supply nomination, if any.~~
- ~~b) Second If customer is providing a portion of its gas supply requirement with customer owned gas supplies, the volume of banked customer owned gas supplies, if any, shall be delivered prior to any other non system supply.~~
- ~~c) Third The volume of optional firm gas supply scheduled to be delivered, if any.~~
- ~~d) Fourth The volume of spot market gas supply scheduled to be delivered, if any.~~
- ~~e) Fifth The volume of customer purchased supplies scheduled for delivery, if any.~~

~~**AUTOMATIC ASSIGNMENT TO THE COMPANY OF GAS SUPPLY TO SERVE PRIORITY 1 AND 2 CUSTOMERS:**~~

~~In the event of a curtailment situation under which the Company is required to curtail System Supply firm customers, Company may automatically take assignment of customer owned gas supplies in order to protect service to the Company's priority 1 and 2 customers, as defined in Rule 17. In the event of such assignment, Company shall compensate customer with a credit equal to the Gas Daily midpoint price at the source of the supply for all volumes assigned plus a penalty credit of \$0.60 per therm on all but the 1st 5% of customer's daily entitlement under this schedule.~~

~~**UNAUTHORIZED USE OF GAS DURING CURTAILMENTS OR ENTITLEMENT PERIOD:**~~

~~The Company may declare an Entitlement Period on any day the Company, in its sole discretion, reasonably determines a critical operational condition warrants the need. During a Declared Entitlement Period, the total physical quantity of gas taken by customers served under Rate Schedule 663 from transporter exceeds or is less than the total quantity of gas which customer is entitled to take on such day as defined below, then all gas taken in excess of such entitlement or not taken within said entitlement shall constitute unauthorized overrun or underrun volume. Each general system or customer specific Declared Entitlement Period shall be specified as either an overrun or an underrun entitlement for customers such that only one penalty condition may exist at one time.~~

~~Customers served under Rate Schedule 663 shall pay Company for all unauthorized overrun or underrun quantities, as defined above, that exceed the percentage specified by the Company in its Declared Entitlement. For a general system or customer specific Declared Entitlement Period, such percentage will be: (i) in the Company's sole discretion 3 percent, or, in the case of a Declared Overrun Entitlement Period announced on the day it is to be in effect, 5 percent for that day (Stage I), 8 percent (Stage II) or 13 percent (Stage III) of customers entitlement as set forth in paragraph 7 above, with respect to unauthorized overrun quantities, and (ii) 5 percent of customer's entitlement with respect to underrun volumes.~~

~~In the event of failure of customer's supplies or if capacity is preempted for service entitled to higher priorities than service to customer, Company may curtail deliveries to customer or issue a system entitlement. Gas taken by customer by reason of customer's failure to comply with Company's curtailment or entitlement order shall be considered as an unauthorized overrun volume. The overrun charge that will be applied during any Overrun Entitlement period will equal the greater of \$1.00 per therm or 150% of the highest midpoint price for the day at NW Wyoming Pool, NW south of Green River, Stanfield Oregon, NW Canadian Border (Sumas), Kern River Opal, or El Paso Bondad supply pricing points (as published in "Gas Daily"), converted from dollars per dekatherms to dollars per Therm by dividing by ten. The overrun charge will be in addition to the incremental costs of any supplemental gas supplies the Company may have had to purchase to cover such unauthorized use, in addition to the regular charges incurred in the RATE section and those charges directly assignable under Operating Obligations and Conditions, Item No. 6 of this schedule and the regular charges incurred in the RATE section of the distribution system transportation rate schedule. The payment of an overrun penalty shall not under any circumstances be considered as giving customer the right to take unauthorized overrun gas or to exclude any other remedies which may be available to the Company to prevent such overrun. The charge that will apply during any Underrun Entitlement period will be \$1.00 per therm for any underrun imbalances.~~

~~**(M) Denotes material moved from 24 A**~~

~~**CNG/W15-02-02**~~

ISSUED February 627, 20159 EFFECTIVE March 3029, 20159

ISSUED BY **CASCADE NATURAL GAS CORPORATION**

BY Michael Parvinen

TITLE Director
Regulatory Affairs

SCHEDULE 200
VARIOUS MISCELLANEOUS CHARGES
RATE SCHEDULE 200

APPLICABILITY:

This schedule sets forth the provisions for various charges throughout these rules and regulations. The name and amount of the charges are listed below. The rules or rate schedules to which each charge applies are in parenthesis.

I. Reconnection Charge (Rule 5):

- a. Standard, 8 a.m. and 5 p.m., Monday through Friday, excluding holidays \$24.00
b. After Hours between 5 p.m. and 9 p.m., Monday through Friday or Saturday, Sunday or holidays \$60.00

A reconnection charge of 24 dollars (\$24.00) will be required to reestablish for reestablishment of service between the hours of 8 a.m. and 5 p.m. on weekdays, and a reconnection charge of \$60.00 will be required to reestablish at the same address for the same customer taking service after 5 p.m. on weekdays and on Saturdays, Sundays, and holidays, except in the case of medical emergency, if service was disconnected at the customer's request or if it was disconnected involuntarily for reasons other than for Company initiated safety or maintenance.

II. Disconnect Visit Charge - (Rule 5): \$10.00

A disconnect field visit charge of ten dollars (\$10.00) may be charged, assessed whenever Cascade is required to visit visits a customer's address for the purpose of disconnecting service and service is not disconnected or reconnecting service and due to the customer's action is unable to complete the disconnection or reconnection.

III. Late Payment Charge - (Rule 6 -Part) 1.0%

Unless otherwise specified in the customer's contract, a late payment charge at the rate of 1.0% per bill cycle will be applied to all unpaid balances in accordance with Rule 6 -Part A.

IV. Returned Check Charge - (Rule 6 -Part D): \$18.00

A returned check of fee eighteen dollars (\$18.00) may apply for any check payment returned from the bank unpaid.

V. Residential Excess Flow Valves - (Rule 8):

- In Conjunction With The Construction Of A New Service Line: \$ 38.00
Modifying an Existing Service Line: - (Rule 9)
a. An Individual Employee \$70.00 per hour
b. Construction Crew up to \$220.00 per hour
Time of Construction Crew up to \$220.00 per hour
c. Cost of Materials required to open and close service connection trench, including asphalt replacement, if any.
Installation of the Excess Flow Valve \$ 38.00
The customer will be responsible for any future maintenance or replacement costs that may be incurred due to the excess flow valve. Such cost shall be based upon time and materials, as follows:
Time of Construction Crew up to \$220.00 per hour

CNG/W159-062-012

Effective for Service on and after

Issued June 25 February 6, 2019, 2015

July 10, 2015 March 29, 2019

Issued by CASCADE NATURAL GAS CORPORATION

By:

Mike Parvinen

Director, Regulatory Affairs

~~d. _____ Cost of Materials required to open and close service connection trench, including asphalt _____ replacement, if any.~~

VII. Tampered Meter Charge (Rule 56): _____ actual costs

~~A meter tampering charge Tampered Meter Charge will be billed to applied when a customer who tampers with any part of any the service line or meter or any other Company apparatus of Company. The charge will be the actual costs of damages, repairs or any an additional or unusual costs or services directly related to the interference, plus the amount of any unbilled gas usage as determined to have been lost plus the applicable reconnect charges will be applied to the customers account by the Company and the appropriate reconnection charge~~

(M) refers to language on Sheet No. 200 that was previously on Sheet No. 200-A

~~VARIOUS MISCELLANEOUS CHARGES~~

~~RATE SCHEDULE 200~~

~~(Continued from previous page)~~

(D)

~~APPLICABILITY: (continued from Previous Page)~~

~~VI. New Premises Charge:~~

~~A New Premises Charge of forty five dollars (\$45.00) where service has not been previously available will be required to establish service. In accordance with WAC 480-90-108(4)(b)(ii), when a customer seeks service at a location where facilities do not exist, the Company will provide a date by which service will be made available. If the Company becomes aware that the service date cannot be met, the Company will notify the applicant on or prior to the service date.~~

(D)

~~VII. Tampered Meter Charge (Rule 5):~~

~~A meter tampering charge will be billed to a customer who tampers with any part of any service line or meter or any other apparatus of Company. The charge will be the actual costs of damages, repairs or any additional or unusual costs or services directly related to the interference, plus the amount of unbilled gas determined to have been lost plus the applicable reconnect charges will be applied to the customers account.~~

(D)

CNG/W189-072-01

Issued ~~July 25~~ February 6, 20189

Effective for Service on and after

~~August March 129~~, 20189

Issued by **CASCADE NATURAL GAS CORPORATION**

By:

Michael Parvinen

Director, Regulatory Affairs

CASCADE NATURAL GAS CORPORATION

Sixty-First Revision Sheet No. 511

Canceling

WN U-3

-Fifty-NinthSixtieth Revision Sheet No. 511

SCHEDULE 511

LARGE VOLUME GENERAL SERVICE RATE

SCHEDULE NO. 511

(T)
(T)

AVAILABILITY:

This schedule is available to customers throughout the territory served by the Company under the tariff of which this schedule is a part provided adequate capacity and supply exist in the Company's system. Service under this schedule shall be for natural gas supplied for all purposes to customers having an annual fuel requirement of not less than 50,000 therms.

RATE:

Table with columns: Basic Service Charge, Margin, WACOG, Total. Rows include: Basic Service Charge (\$125.00 per month), First 20,000 therms/month, Next 80,000 therms/month, All over 100,000 therms/month.

(+)
(+)
(+)
(+)
(+)

RATE ADJUSTMENT:

Service under this schedule is subject to various adjustments as specified in Schedules 581, 582, 583, 593, 594, 595, 596, and 597 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities and Transportation Commission.

(D)

WEIGHTED AVERAGE COMMODITY GAS COST:

The per therm average commodity gas cost unit rate is \$0.32009 plus the commodity rate change reflected on Schedule 595.

(T)

CONTRACTSERVICE AGREEMENT:

Customers receiving service under this rate schedule shall execute a service agreement contract for an minimum period of twelve (12) consecutive months' use. The Annual Minimum Quantity is to be negotiated and included as part of the contract but shall of in no case be less than 50,000 therms a year. Said contract shall also state the Maximum Winter Daily Requirement of natural gas that Company agrees to deliver as well as the Maximum Non Winter Daily Requirement if the Non Winter requirement is greater than the Winter requirement. The service agreement term shall be for a period not less than one year and the termination date of the contract in any year shall be September 30th.

(C)
(C)

ANNUAL DEFICIENCY BILL:

In the event customer purchases less than the Annual Minimum Quantity as stated in the contractservice agreement, customer shall be charged an Annual Deficiency Bill. Annual Deficiency Bill shall be calculated as the difference between the Annual Minimum Quantity less and the actual purchase or transport therms times the difference between the per therm rates effective in this schedule and any modifying schedules less the weighted average commodity cost of gas rate as such rate is reflected in the Company's tariff except WACOG plus all per therm rates for all adjustment schedules that would apply to service procured under this rate schedule.

(T)
(T)

TERMS OF PAYMENT:

Above rates are net. Each monthly bill shall be due and payable within fifteen (15) days from the date of rendition. Past due balances will be subject to a late payment charge.

TAX ADDITIONS:

The rates named herein are subject to increases as set forth in Schedule No. 500, entitled "Tax Additions" Municipal Taxes.

(T)
(T)

SPECIAL TERMS AND CONDITIONSGENERAL TERMS:

1. The application of this rate is subject to the General Rules and Regulations of the Company as they may be in effect from time to time and as approved by the Washington Utilities and Transportation Commission. Service under this rate schedule is governed by the terms of this schedule, the Rules contained in this Tariff, any other schedules that by their terms or by the terms of this rate schedule apply to service under this rate schedule, and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

(T)

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By: Michael Parvinen

Director, Regulatory Affairs

WN U-3

CASCADE NATURAL GAS CORPORATION

~~LARGE VOLUME GENERAL SERVICE RATE
SCHEDULE NO. 511~~

~~(Continued from Previous Page)~~

(D)

~~SPECIAL TERMS AND CONDITIONS: (Continued)~~

- ~~2. Gas purchased under this schedule shall not be submetered or resold to others without special permission from the Company.~~
- ~~3. Service to the above customers shall be through one or more meters at the option of the Company provided they are located on contiguous property not divided by streets, roads, alleys or other public thoroughfares. Meters on noncontiguous properties shall not be combined for billing purposes.~~
- ~~4. Notice of curtailment of service under this schedule shall be pursuant to Rule 17 FIRM SERVICE PRIORITY.~~

~~UNAUTHORIZED USE OF GAS:~~

~~Company may curtail volumes in excess of the Maximum Daily Quantity. Gas taken by customer under this schedule by reason of customer's failure to comply with Company's curtailment order shall be considered as an unauthorized overrun volume. Company shall bill and customer shall pay for such unauthorized overrun at the rate of \$0.60 per therm for all gas used in excess of 105% of the customer's gas day allocation plus the incremental costs above the weighted average commodity cost of gas (WACOG) of any supplemental gas supplies the Company may have had to purchase to cover such unauthorized use, in addition to the regular charges incurred in the RATE section of this schedule. The payment of an overrun penalty shall not under any circumstances be considered as giving customer the right to take unauthorized overrun gas or to exclude any other remedies which may be available to the Company to prevent such overrun.~~

(D)

~~CNG/W9519-1102-0114~~

~~November 15, 1995~~ February 6, 2019

~~December 18, 1995~~ March 29, 2019

ISSUED _____

EFFECTIVE _____

ISSUED BY **CASCADE NATURAL GAS CORPORATION**

BY _____

TITLE Senior Vice President

~~Jon T. Stoltz~~

~~Planning, Regulatory & Consumer Affairs~~

CASCADE NATURAL GAS CORPORATION

Fifty-Fourth Revision Sheet No. 570
Canceling
Fifty-Third Fourth Revision Sheet

WN U-3
No. 570

~~INTERRUPTIBLE SERVICE~~
~~SCHEDULE NO. 570~~
~~INTERRUPTIBLE SERVICE~~

(T)
(T)

AVAILABILITY:

This schedule is available throughout the territory served by the Company under the tariff of which this schedule is a part provided adequate capacity and supply exist in Company's system. Service under this schedule shall be for natural gas delivered for all purposes to customers having an annual fuel requirement of not less than 650,000 therms per year, which shall include all firm gas delivered, if any, and where customer agrees to maintain standby fuel burning facilities and an adequate supply of standby fuel to replace the entire supply of natural gas delivered hereunder. Service under this schedule shall be subject to curtailment by the Company when, in the judgment of the Company, such curtailment or interruption of service is necessary. Company shall not be liable for damages for or because of any curtailment of natural gas deliveries hereunder.

RATE:

	Margin	WACOG	Total	
Basic Service Charge			\$163.00	per month
First 30,000 therms/month	\$0.07895	\$0.46687	\$0.54582	per therm
All over 30,000 therms/month	\$0.02248	\$0.46687	\$0.48935	per therm

(+)
(R)
(R)

RATE ADJUSTMENT:

Service under this schedule is subject to various adjustments as specified in Schedules 581, 582, 583, 593, 594, 595, 596, and 597 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities and Transportation Commission.

(C)

~~WEIGHTED AVERAGE COMMODITY GAS COST:~~

~~The per therm average commodity gas cost unit rate is \$0.32009 plus the commodity rate change reflected on Schedule 595.~~

(D)

ANNUAL DEFICIENCY BILL:

~~In the event customer purchases less than the Annual Minimum Quantity as stated in the service agreement, customer shall be charged an Annual Deficiency Bill. Annual Deficiency Bill shall be calculated as the difference between the Annual Minimum Quantity and the actual purchase or transport therms times per therm rates in this schedule except WACOG plus all per therm rates for all adjustment schedules that would apply to service procured under this rate schedule.~~

~~In the event customer purchases less than the Annual Minimum Quantity as stated in the contract, customer shall be charged an Annual Deficiency Bill. Annual Deficiency Bill shall be calculated by multiplying the difference between the Annual Minimum Quantity and the therms actually taken ("Deficiency Therms") times the difference between the commodity rate in this Rate Schedule No. 570, as modified by any applicable rate adjustments and the weighted average commodity cost of gas rate as modified by any applicable modifying rate schedules or changes, as such rates are reflected in the Company's tariffs. If service is curtailed or interrupted by Company, the Annual Minimum Quantity shall be reduced by a fraction, the numerator of which is the actual number of days, or fraction thereof, service was curtailed and the denominator of which is 365.~~

(T)

~~CONTRACT SERVICE AGREEMENT:~~

~~Customers receiving service under this rate schedule shall execute a contract for a minimum period of twelve (12) consecutive~~

CNG/W189-072-01

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August 1 March 29, 20189

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By: Michael Parvinen

Director, Regulatory Affairs

CASCADE NATURAL GAS CORPORATION

Fifty-Fourth~~h~~ Revision Sheet No. 570
Canceling
Fifty-Third~~Fourth~~ Rev~~ision~~ Sheet

WN U-3
No. 570

~~months' use. The Annual Minimum Quantity is to be negotiated and included as part of the contract but in no case shall the Annual Minimum Quantity be less than 60,000 therms which shall include all firm therms, if any. Said contract shall state the maximum daily consumption of natural gas that Company agrees to deliver.~~
Customers receiving service under this rate schedule shall execute a service agreement for an Annual Minimum Quantity of 50,000 therms a year.

(C)

(C)

TERMS OF PAYMENT:

Above rates are net. Each monthly bill shall be due and payable within fifteen (15) days from the date of rendition. Past due balances will be subject to a late payment charge.

~~UNAUTHORIZED USE OF GAS:~~

~~Gas taken by customer under this schedule by reason of its failure to comply with Company's curtailment order shall be considered as any unauthorized overrun volume. Company shall bill and customer shall pay for such unauthorized overrun at the rate of \$0.25 per therm for all gas used between 103% and 105% of the customer's gas day allocation and \$0.50 per therm for all gas used in excess of 105%, in addition to the regular charges incurred in the RATE section of this schedule. The payment of an overrun penalty shall not under any circumstances be considered as giving customer the right to take unauthorized overrun gas or to exclude any other remedies which may be available to the Company to prevent such overrun.~~

(D)

~~—Continued on Next Page—~~

TAX ADDITIONS:

The rates named herein are subject to increases as set forth in Schedule No. 500, Municipal Taxes.

(T)

GENERAL TERMS:

Service under this rate schedule is governed by the terms of this schedule, the Rules contained in this Tariff, any other schedules that by their terms or by the terms of this rate schedule apply to service under this rate schedule, and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

(T)

WN U-3

CASCADE NATURAL GAS CORPORATION

INTERRUPTIBLE SERVICE
SCHEDULE NO. 570
(Continued from Previous Page)

(D)

SPECIAL TERMS AND CONDITIONS:

(K)

- ~~1. The application of this rate is subject to the general service provisions of the Company as they may be in effect from time to time and as approved by the Washington Utilities and Transportation Commission.~~
- ~~2. Gas purchased under this schedule shall not be submetered or resold to others without special permission from the Company.~~
- ~~3. Service under this schedule shall be rendered through one or more meters at a single point of delivery and may at the Company's option be rendered in conjunction with firm natural gas service to said customer.~~
- ~~4. Notices of curtailment and restoration of delivery of natural gas under this schedule shall be considered sufficient if given by Company to customer in writing, or by telegraph, or orally in person or by telephone to the person or persons designated from time to time by customer as authorized to receive such notices.~~

TAX ADDITIONS:

(K)

The rates named herein are subject to increases as set forth in Schedule No. 500, entitled "Tax Additions".

(K)

(D)

(K) denotes material moved to Sheet No. 570.

CNG/W9019-02-01

ISSUED February 16, 19902019

EFFECTIVE March 529, 19902019

ISSUED BY **CASCADE NATURAL GAS CORPORATION**

BY _____
Jon T. Stoltz

TITLE Senior Vice President
Planning & Rates

SCHEDULE 663
DISTRIBUTION SYSTEM TRANSPORTATION SERVICE
SCHEDULE NO. 663

AVAILABILITY:

PURPOSE

~~This unbundled distribution system~~ This schedule provides transportation service ~~schedule is available throughout the territory served by the~~ on the Company's distribution system of customer-supplied natural gas. ~~under the tariff of which this schedule is a part, provided, in the sole judgment of the Company, there are adequate facilities in place at the existing distribution line or as such line may be enhanced by the Company from time to time to provide service.~~ Service under this schedule requires the customer to secure both gas supply and pipeline transportation capacity services through third party arrangements. Service under this schedule is subject to entitlement and curtailment.

APPLICABILITY

To be served on this schedule, the customer must have a service agreement with the Company. The customer must also have secured the purchase and delivery of gas supplies, which may include purchases from a third party agent authorized by the customer served on this schedule. Such agent, otherwise known as a marketer or supplier and hereafter referred to as supplier, nominates and transports natural gas to the Company's system on a customer's behalf in the manner established herein.

RATE:

The rates set forth ~~in sections A-D below~~ are exclusive of fuel use requirements designed to cover distribution system lost and unaccounted for gas.

~~A. Contract Demand Charge (Per CD Therms per month) \$0.20 per month~~

~~BA.~~ Basic Service Charge \$625.00 per month

All customers receiving gas supply service ~~through~~ under this schedule will be ~~invoiced~~ charged a monthly Basic Service Charge for each single metering facility.

~~B. Contract Demand (CD) \$0.20 per CD therm per day~~

Contract Demand is the number of therms per day of distribution capacity the customer reserves on the Company's distribution system for delivery of the customer-supplied natural gas. The Company will determine each customer's CD which will be stated in the service agreement. Each monthly bill will include a charge that will be no less than the CD times the CD charge. The customer may be forced to curtail more gas than its CD rate if a curtailment per Rule 17 or entitlement as defined in this schedule is necessary, or Force Majeure circumstances per Rule 15 are experienced.

~~C. Delivery Charge For All Therms Delivered Per Month~~

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Issued July 25 February 6, 20189 August March 29, 20189

Issued by CASCADE NATURAL GAS CORPORATION

By: Michael Parvinen Director, Regulatory Affairs

First 100,000	\$0.05331 Per Therm Per Month
Next 200,000	\$ 0.01945 Per Therm Per Month
Next 200,000	\$ 0.01182 Per Therm Per Month
Over 500,000	\$ 0.00562 Per Therm Per Month

~~D~~C. System Balancing Charge

~~All Therms Delivered~~ \$.0004 per therm

~~E. The total of all charges invoiced by Company shall be subject to a Gross Revenue Fee reimbursement charge to cover state utility tax and other governmental levies imposed upon the Company. The current Gross Revenue Fee is 4.469%.~~

F. Fuel use requirements

~~Customer served on 663 shall provide the company with in-kind fuel for distribution system lost and unaccounted for gas. The fuel use factor is based on the Company's 5-year average lost and unaccounted for percentage, which shall be updated annually. The current rate is 0.1615%~~

~~All other terms and conditions of services shall be pursuant to the Rules and Regulations set forth in the Company's filed tariff.~~

OTHER SERVICES:

~~Service under this schedule shall include transportation on the Company's distribution facilities only. Service under this schedule requires customer to secure both gas supply and pipeline transportation capacity services either through the Company or through third party arrangements.~~

RATE ADJUSTMENTS:

~~Rates for service under this schedule are subject to various adjustments as specified in Schedule Nos. 581, 582, 583, 593, 595, 596, and 597 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities & Transportation Commission.~~

(Continued on Next Page)

(K) refers to text that was moved from Sheet No. 663 to 663-A.

(continued)

(C)

CNG/W19-072-01 _____ Effective for Service on and after
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Issued by CASCADE NATURAL GAS CORPORATION

By: _____ Michael Parvinen _____ Director, Regulatory Affairs

WN U-3

CASCADE NATURAL GAS CORPORATION

SCHEDULE 663
DISTRIBUTION SYSTEM TRANSPORTATION SERVICE
SCHEDULE NO. 663

(Continued from Previous Page)

CONTRACT TERM:

~~Customers choosing Distribution System Transportation Service under this schedule shall execute a service contract with a primary term that has a termination date in any year of September 30 of that year. In no event shall a term of a contract be less than one year. Said contract shall state the Annual Minimum Quantity of gas, the maximum daily volume of gas to be delivered under this distribution system capacity schedule.~~

(M)

Rates (continued)

(M)

D.	Delivery Charge for all therms delivered per month
	Margin
First 100,000	\$0.05331
100,001-200,000	\$0.01945
200,001-500,000	\$0.01182
>500,000	\$0.00562

(C)

(C)

ANNUAL MINIMUM BILL:

~~Annual minimum charge is to be negotiated and included as part of contract between Company and customer and may be in addition to amounts otherwise due under this schedule.~~

E. Gross Revenue Fee

~~The total of all charges shall be subject to a Gross Revenue Fee of 4.431% to cover state utility tax and other governmental levies imposed upon the Company.~~

TERM OF PAYMENT:

~~Above rates are net. Each monthly bill shall be due and payable fifteen (15) days from the date of rendition. Past due balances will be subject to a late payment charge.~~

F. Fuel Use Requirements

~~Customer served on Schedule 663 shall provide the Company with in-kind fuel for lost and unaccounted for gas on the Company's distribution system. The fuel use factor is 0.1615%.~~

~~All other terms and conditions of service shall be pursuant to the rules and regulations set forth in this Tariff.~~

RATE ADJUSTMENTS

~~Service under this schedule is subject to various adjustments including Schedules 581, 582, 583, 593, 594, 595, 596 and 597.~~

WAIVER OF FIRM GAS SUPPLY:

~~Customer(s) electing to provide their own gas supplies under this schedule in lieu of firm system supply waive protection from supply failure curtailment of all of their requirements. Company has no obligation to purchase or reserve gas supply or interstate pipeline capacity for customer(s) electing to provide their own gas supplies and/or their own interstate pipeline capacity.~~

~~Customer(s) electing to provide their own gas supplies under this schedule in lieu of firm system supply waive any right to automatically purchase Firm supplies at some future date. Requests for firm gas supplies shall be subject to the effects on service availability or costs to other customers and may require a charge to offset any incremental costs of acquiring additional firm supplies.~~

(D)

(F)

SPECIAL TERMS AND CONDITIONS:

- ~~The application of this rate is subject to the general service provisions of the Company, as they may be in effect from time to time and as approved by the Washington Utilities & Transportation Commission.~~
- ~~Service under this schedule shall be rendered through metering facility at the single point of delivery.~~
- ~~Capacity under this schedule shall not be assigned to others without written approval from the Company.~~
- ~~Customers served under this schedule are subject to Rule 20 Unbundled Distribution Transportation Service Rules~~

TAX ADDITIONS:

~~The rates named herein are subject to increases as set forth in Schedule No. 500, entitled "Tax Additions" Municipal~~

By Authority of the Commission's Order 05 in Docket No. UG-060256
CNGC/W19-02-01

ISSUED January 16, 2007 February 6, 2019

EFFECTIVE January 19, 2007 March 29, 2019

ISSUED BY CASCADE NATURAL GAS CORPORATION

BY _____
Jon T. Stoltz

TITLE Senior Vice President

SCHEDULE 663
DISTRIBUTION SYSTEM TRANSPORTATION SERVICE

(T)
(T)

TERM OF PAYMENT:

Above rates are net. Each monthly bill shall be due and payable fifteen ~~(15)~~ days from the date of rendition. Past due balances will be subject to a late payment charge.

(T)(M)
(T)(M)

WAIVER OF FIRM GAS SUPPLY:

~~Customer(s)Customers~~ electing to provide their own gas supplies under this schedule in lieu of firm ~~system supplyservice~~ waive protection from supply ~~failure~~ curtailment of all of their requirements. ~~The~~ Company has no obligation to purchase or reserve gas supply or interstate pipeline capacity for ~~customer(s)customers~~ electing to provide their own gas supplies and/or their own interstate pipeline capacity.

(T)(M)

~~Customer(s)Customers~~ electing to provide their own gas supplies under this schedule in lieu of firm system supply waive any right to automatically purchase ~~Firmfirm~~ supplies at some future date. Requests for firm ~~gas-suppliesservice~~ shall be subject to the effects on service availability or costs to other customers and may require a charge to offset any incremental costs of acquiring additional firm supplies.

(T)

SPECIAL TERMS AND CONDITIONS:

~~The application of~~Service under this ~~rate~~Schedule is subject to ~~the general curtailment per Rule 17 or entitlement as defined in this Schedule.~~

(D)
(T)
(T)(M)

SERVICE CONTRACT

~~Service under this schedule requires an executed contract between the Company and the customer. The contract shall define the Contract Demand. The contract term shall be for a period not less than the period covered under the customer's gas purchase contract with customer's supplier. However, in no event shall the contract be for less than one year and the termination date of the contract in any year shall be September 30th.~~

(T)(M)

GAS SUPPLY

~~The customer served under this rate schedule must secure the purchase and delivery of gas supplies from time to time and as approved a supplier.~~

(T)(M)

(continued)

(M) denotes material moved from Sheet No. 663-A.

(M) refers to conditions that were previously found in Rule 20.

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By: Michael Parvinen Director, Regulatory Affairs

CASCADE NATURAL GAS CORPORATION

WN U-3

Original Sheet No. 663-C

**SCHEDULE 663
DISTRIBUTION SYSTEM TRANSPORTATION SERVICE**

(N)
(N)

SUPPLIER AND RELATED RESPONSIBILITIES

The customer must provide in writing to the Company the name and telephone number of its supplier who will have authority to nominate natural gas supplies on Company's distribution system for delivery on customer's behalf.

(T)(M)

The supplier is the customer's designated representative who satisfies or undertakes the following transportation duties and obligations:

- 1. Submitting and/or receiving notices on behalf of a customer;
- 2. Making nominations on behalf of a customer. A nomination is a request to have a physical quantity of customer-owned gas delivered to a specific Company receipt point(s) for a specific gas day. Nominations are not considered final until confirmed by the Washington Utilities & Pipeline;
- 3. Arranging for trades of imbalances on behalf of a customer as permitted under the terms and conditions herein established. An imbalance is the difference between a confirmed nominations and the volume of gas actually used by or delivered to a customer served under this schedule for a defined period of time;
 - a. A positive imbalance exists when the volume of transportation gas confirmed for a Customer's account is greater than the volume of gas used.
 - b. A negative imbalance exists when the volume of Transportation Commission-gas confirmed for Customer's account is less than the volume of gas used; and,
- 2. Service under this schedule shall be rendered through metering facility at the single point of delivery.
- 3. Capacity under this schedule shall not be assigned to others without written approval from the
- 4. Customers served under this schedule are subject to Rule 20 Unbundled Distribution Transportation Service Rules

TAX ADDITIONS:

The rates named herein are subject to increases as set forth in Schedule No. 500, entitled "Tax Additions". (M) Denotes material moved from Sheet No. 663

- 4. Performing operational and transportation-related administrative tasks on behalf of a customer as the Company permits.

Unless the Company and customer otherwise agree, a customer shall select one supplier for each account at any given time.

Under no circumstances will the appointment of a supplier relieve a customer of the responsibility to make full and timely payments to the Company for all distribution service.

(T)(M)

(M) refers to conditions formerly found in Rule 20.

(continued)

CNG/W19-02-01 Effective for Service on and after
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By: Michael Parvinen Director, Regulatory Affairs

**SCHEDULE 663
DISTRIBUTION SYSTEM TRANSPORTATION SERVICE**

(N)
(N)

SUPPLIER AND RELATED RESPONSIBILITIES (continued)

(T)(M)

Each supplier must meet any applicable registration and licensing requirements established by law or regulation. The Company shall have the right to establish reasonable financial and non-discriminatory credit standards for qualifying suppliers. Accordingly, in order to serve customers on the Company's system, the supplier shall provide the Company, on a confidential basis, with audited balance sheet and other financial statements, such as annual reports to shareholders and 10-K reports, for the previous three years, as well as two trade and two banking references. To the extent that such annual reports and 10-K reports are not publicly available, the supplier shall provide the Company with a comparable list of all corporate affiliates, parent companies and subsidiaries. The supplier shall also provide its most recent reports from credit reporting and bond rating agencies. The supplier shall be subject to a credit investigation by the Company. The Company will review the supplier's financial position periodically.

If the supplier fails to comply with or perform any of the obligations on its part established in this schedule including but not limited to failure to deliver gas, pay bills in a timely manner, execute an upstream transportation capacity assignment, or, in general, act in good faith on behalf of the customer, the Company maintains the right to terminate the supplier's eligibility to act as a supplier on the Company's system.

NOMINATIONS

A customer served on this schedule is required to report estimated gas supply requirements for the upcoming month at least by the 15th day of the current month, in order to provide the Company with information for gas supply acquisition purposes. Such estimate shall include any scheduled down time or increased production time.

A customer served on this schedule is required to report estimated gas requirements daily to the Company's gas scheduling department at least thirty-two hours prior to the beginning of each gas day, as defined in Rule 2, unless other arrangements are agreed upon in writing with the Company. Such estimated requirement shall be considered as customer's daily nomination. Such daily nomination will separately identify gas quantities, if any, pursuant to obligations established below, as well as the customer's current estimated gas requirement at customer's facility (excluding gas provided to the transporting pipeline for compression and line loss "fuel"). In the event Company's supplier determines that the customer's actual consumption is out of balance with the customer's nomination, the supplier shall inform the customer of the adjustments necessary to get back in balance. Changes to a customer's daily nomination are allowed during the gas day provided the change is communicated to the Company one hour prior to the upstream pipeline's re-nomination deadline.

(T)(M)
(N)

(continued)

(M) Refers to conditions formerly found in Rule 20.

SCHEDULE 663
DISTRIBUTION SYSTEM TRANSPORTATION SERVICE

(N)
(N)

NOMINATIONS (continued)

(T)(M)

The Company shall have the right to adjust a customer's daily nominations when, in the Company's sole discretion, such action is necessary to bring into balance its system nominations as a receiving party on a pipeline system, or otherwise to maintain operational control or maintain the integrity of the Company's distribution system. The Company accepts customer purchased gas at the receipt point subject to customer's warranty that at the time of the Company's receipt, customer has good title to all gas received, free and clear of all liens, encumbrances and claims. Customer shall indemnify, defend, and hold Company harmless should a third party make any claims regarding customer's title to gas transported under this schedule. The supplier shall warrant that it has or will have entered into the necessary arrangements for the purchase of gas supplies which it desires the Company to transport to its customers, and that it has or will have entered into the necessary upstream transportation arrangements for the delivery of these gas supplies to the designated receipt point. The supplier shall warrant to the Company that it has good title to or lawful possession of all gas delivered to the Company at the designated receipt point on behalf of the supplier or the supplier's customers. The supplier shall indemnify, defend, and hold the Company harmless from all suits, actions, debts, accounts, damage, costs, losses, taxes, and expenses arising from or out of any adverse legal claims of third parties to or against said gas supply.

The supplier shall be responsible for making all necessary arrangements and securing all required regulatory or governmental approvals, certificates or permits to enable gas to be delivered to the Company's system.

The customer shall be deemed to be in control and possession of the customer purchased gas until the Company has accepted it at the receipt point. The Company shall be deemed to be in control or possession of the customer purchased gas until the equivalent terms are delivered to the customer at the delivery point.

Failure to report estimated gas transportation requirements or comply with requirements established in this schedule may result in a nomination being considered as a zero nomination for such gas day and may result in the penalties as described below.

(T)(M)

(M) Refers to conditions formerly found in Rule 20.

(N)

(continued)

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March 29, 2019

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By:

Michael Parvinen

Director, Regulatory Affairs

SCHEDULE 663
DISTRIBUTION SYSTEM TRANSPORTATION SERVICE

(N)
(N)

NOMINATIONS (continued)

(T)(M)

A customer served on this schedule is required to notify the Company's gas scheduling department in advance of operating changes that would cause actual gas day consumption to vary either up or down by 10% or more from the reported gas day estimate. Such notification may mitigate potential penalties but will not indemnify customer from the responsibility for penalties described in the section below entitled Imbalances.

IMBALANCES

Each customer served on this rate schedule shall be required to satisfy any monthly imbalance condition in the manner established below.

Upon notification by the Company that the customer has an imbalance greater than 5%, the customer will have 45 non-entitlement days to eliminate any such imbalance. The Company will bill the customer an imbalance penalty if the customer has not completely satisfied such imbalance condition. These non-entitlement penalties are \$10.00 per MMBtu on the imbalance over -the allowed tolerance on a monthly basis.

Under any agency established hereunder, the Company shall rely upon information concerning the applicable customer's distribution service which is provided by the designated representative. All such information shall be deemed to have been provided by the customer. Similarly, any notice or other information provided by the Company to the supplier concerning the provision of distribution service to such customer shall be deemed to have been provided to the customer. The customer shall rely upon any information concerning distribution service that is provided to the supplier as if that information had been provided directly to the customer.

The Company shall determine the customer's daily gas supply entitlement based upon customer's gas requirements forecast and resulting nomination after Company has considered any curtailment of pipeline or distribution system capacity constraints and gas supply constraints. Such daily gas supply entitlements shall include the summation of all gas supply options and optional balancing service daily volumetric level contracted for by the customer. The Company shall notify the supplier and/or customer in the event that the gas supply entitlement is less than the customer's gas nomination(s).

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(continued)

(M) Refers to conditions formerly found in Rule 20.

(N)

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(N)
(N)

IMBALANCES (continued)

(T)(M)

Penalties from upstream pipeline transporter and/or other costs incurred by Company as a result of a nomination imbalance or an unauthorized overrun will be passed on directly to those customer(s) or groups of customers whose take levels contribute to the imposition of the penalty. Such penalty shall be allocated among such customers, including Company's system supply customers, in proportion to the nomination imbalance or unauthorized overrun associated with each customer or group of customers.

PRIORITY OF NOMINATED GAS

The Company shall designate the daily volume of gas delivered to the customer under this schedule in the following sequence as applicable, unless other sequencing has been agreed to in writing by the Company:

- 1) The volume of system supplies which are scheduled to be made a portion of customer's gas supply nomination, if any.
- 2) If customer is providing a portion of its gas supply requirement with customer-owned gas supplies, the volume of banked customer owned gas supplies, if any, shall be delivered prior to any other non-system supply.
- 3) The volume of spot market gas supply scheduled to be delivered, if any.

AUTOMATIC ASSIGNMENT IF GAS SUPPLY DURING A CURTAILMENT

In the event of a curtailment, the Company may automatically take assignment of customer-owned gas supplies in order to protect the service to higher priority customers as defined in Rule 17, Order of Priority for Gas Service. If the Company takes assignment of the customer-owned gas, the Company will compensate the customer with a credit equal to the Gas Daily-midpoint price at the source of te supply for all volumes assigned plus a credit of \$0.60 per therm on all but the first 5 percent of the customer's daily entitlement under this Schedule.

UNAUTHORIZED USE OF GAS DURING ENTITLEMENT PERIODS

The Company may declare an entitlement period on any day the Company, in its sole discretion, reasonably determines a critical operational condition warrants the need. During an entitlement period, the total physical quantity of gas taken by customers served under this rate schedule exceeds or is less than the total quantity of gas which the customer is entitled to take on such day, as defined below, then all gas taken in excess of such entitlement or not taken within said entitlement shall constitute unauthorized overrun or underrun volume. Each general system or customer-specific declared overrun entitlement period shall be specified as either an overrun or an underrun entitlement for customers such that only one penalty condition may exist at one time, whereas:

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(continued)

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UNAUTHORIZED USE OF GAS DURING ENTITLEMENT PERIODS (continued)

- **Underrun Entitlement** – A period of time in which delivered natural gas volumes to a transportation customer may not exceed the Customer’s confirmed nomination for that day.
- **Overrun Entitlement** – A period of time in which delivered natural gas volumes to a transportation customer must be equal to or more than that customer’s confirmed nomination for that day.

Customers served under this schedule shall pay Company for all unauthorized overrun or underrun quantities that exceed the percentage specified by the Company in its declared entitlement. For a general system or customer-specific declared entitlement period, such percentage will be: (i) in the Company’s sole discretion 3 percent, or, in the case of a declared overrun entitlement period announced on the day it is to be in effect, 5 percent for that day (Stage I), 8 percent (Stage II) or 13 percent (Stage III) of a customer’s entitlement as set forth above.

A Customer’s gas usage that exceeds the amount the Company authorizes during an entitlement period shall be considered an unauthorized overrun volume. The overrun charge that will be applied during any overrun entitlement period will equal the greater of \$5.00 per therm or 150% of the highest midpoint price for the day at NW Wyoming Pool, NW south of Green River, Stanfield Oregon, NW Canadian Border (Sumas), Kern River Opal, or El Paso Bondad supply pricing points (as published in Gas Daily), converted from dollars per dekatherms to dollars per therm by dividing by ten. The overrun charge will be in addition to the incremental costs of any supplemental gas supplies the Company may have had to purchase to cover such unauthorized use, in addition to the regular charges incurred in the Rate section of this Schedule and any other charges incurred per the terms and conditions established in this Schedule. The payment of an overrun penalty shall not under any circumstances be considered as giving the customer the right to take unauthorized overrun gas or to exclude any other remedies which may be available to the Company to prevent such overrun. The charge that will apply during any underrun entitlement period will be \$5.00 per therm for any underrun imbalances.

NOTICE OF ENTITLEMENT

The Company shall give as much advance notice as possible for each entitlement. The Company's notices of entitlement periods as well as restoration notices shall be given by telephonic communications, electronic communication, or personal contact by Company personnel to the customer’s responsible representative. A notice of an entitlement period will include the parameters for gas consumption during said entitlement period.

(M) refers to conditions that were formally found in Rule 20.

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DISTRIBUTION SYSTEM TRANSPORTATION SERVICE

(N)
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GENERAL TERMS

Service under this rate schedule is governed by the terms of this schedule, the Rules contained in this Tariff, any other schedules that by their terms or by the terms of this rate schedule apply to service under this rate schedule, and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

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