

NORTHWEST NATURAL GAS COMPANY

WN U-6

Seventh Revision of Sheet 142.2

Cancels Sixth Revision of Sheet 142.2

RATE SCHEDULE 42
LARGE VOLUME NON-RESIDENTIAL SALES AND TRANSPORTATION SERVICE
(continued)

GENERAL OBLIGATIONS APPLICABLE TO EACH SERVICE TYPE: (continued)

Where an AAMR device is installed and used for billing purposes, Customer must promptly restore electric power to the AAMR device following an outage, no matter the cause. If failure to restore electric power to the AAMR device within thirty (30) days of notice from the Company can reasonably be assumed to be within the Customer's control, it is cause for the Company to reassign Customer to another rate schedule or another Service Type Selection that does not require an AAMR device.

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(T)**ANNUAL SERVICE ELECTION – July 31 Election for November 1 Service:**

The Annual Service Election is the date by which a Customer may request to change all or a portion of their Service Type Selection for the following November 1 through October 31 period (PGA Year). All requests must be received by the Company on or before July 31, and will be effective the following November 1. Except as identified in this Rate Schedule under "OUT-OF-CYCLE TRANSFERS," a Customer may not make a change to their Service Type Selection at any other time.

The Annual Service Election Provision shall apply to Customer-requested changes to any or all of the following components of a Service Type Selection during the Annual Service Election Period: (1) Service Type, (2) Commodity Component (Sales Service Types only); (3) Pipeline Capacity Charge billing option (Firm Sales Service Type only), or (4) Firm Sales Service daily delivery volumes (Combination Service Type only).

When there is no Customer requested change under this Annual Service Election provision, then for the next PGA Year commencing November 1 the Customer's Service Type and related billing options, including the Commodity Component option for Sales Service Types, will default to the same Service Type and billing options that are in effect at the close of the current Annual Service Election period

Transfers between Sales Service and Transportation Service are further subject to the provisions in this Rate Schedule under "APPLICATION OF TEMPORARY ADJUSTMENTS TO RATES (ACCOUNT 191 ADJUSTMENTS)."

The Service Types available under this Rate Schedule, and the required selections for each Service Type are set forth below. See "DESCRIPTION OF TYPES OF SERVICE AND REQUIREMENTS FOR SERVICE" in this Rate Schedule for additional information:

Sales Service Types:

Customer must select one of two Commodity Component options: (1) Annual Sales WACOG, or (2) Winter Sales WACOG. Customer will have until September 15 to select the Winter Sales WACOG option (for a term of November 1 through March 31). The Customer that selects Winter Sales WACOG will be billed at Monthly Incremental Cost of Gas (Schedule 250) effective April 1 through October 31. If no other change in Service Type was previously requested, either as an Out-of-Cycle Transfer or with this Annual Service Election, the Winter Sales WACOG Commodity Component will automatically restart for billing effective the following November 1 through March 31 period.

- a. Firm Sales Service
 - Customer must select one of two Pipeline Capacity Charge options:
 - i. Volumetric
 - ii. MDDV
- b. Interruptible Sales Service

(continue to Sheet 142.3)

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Effective with service on
and after June 1, 2018