3<sup>rd</sup> Revision of Sheet No. 1149 Canceling 2<sup>nd</sup> Revision

Sheet No. 1149

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## **PUGET SOUND ENERGY Natural Gas Tariff**

## **SUPPLEMENTAL SCHEDULE 149** (T) **Cost Recovery Mechanism for Pipeline Replacement (CRM)**

Applicability: This schedule is applicable to all Customers of the Company that receive Gas Service under Schedule Nos. 16, 23, 31, 31T, 41, 41T, 53, 85, 85T, 86, 86T, 87 and 87T and special contracts. Rates in this schedule will be applied to all bills under applicable schedules with Energy usage during a month when this schedule is effective.

Purpose: The purpose of this schedule is recovery of the depreciation expense and return on the Company's post October 2013 investment associated with the Company's Pipeline Replacement Program Plan until such expense and return are included in base rates for Gas Service.

Mechanism: This mechanism conforms to the CRM elements outlined in the Commission's Policy on Accelerated Replacement of Pipeline Facilities with Elevated Risk in Docket No. UG-120715.

Monthly Rate: The rate shown below for each schedule shall be added to the monthly rate(s) for each schedule identified thereby changing the rate charged for natural gas. Customer bills shall reflect the sum of this Supplemental Schedule No. 149 rate and the rates(s) otherwise charged for natural Gas Service under the applicable schedules.

	Transferred to Base			(N)	
		Rates in Dec. 2017	Schedule 149 Total	(N)	
Schedule	Base CRM Rate	GRC Compliance Filing	Effective Rate	(N)(N)   (N)	
16	\$0.12	\$0.26	\$0.38 per mantle	(T)     (I)	
23 and 53	\$0.00643	\$0.01348	\$0.01991 per therm		
31 and 31T	\$0.00592	\$0.01243	\$0.01835 per therm		
41 and 41T	\$0.00313	\$0.00672	\$0.00985 per therm		
85 and 85T	\$0.00137	\$0.00294	\$0.00431 per therm		
86 and 86T	\$0.00324	\$0.00692	\$0.01016 per therm		
87 and 87T	\$0.00119	\$0.00256	\$0.00375 per therm	(T)	
Special Contracts	\$0.00146	\$0.00314	\$0.00460 per therm	(N) (N) (I)	

Adjustments: Rates in this schedule and those rates reflected in the schedules for natural Gas Service to which this mechanism applies, as listed in the Applicability section above, are subject to adjustment by such other schedules in this tariff as may apply.

General Rules and Regulations: Service under this schedule is subject to general Rules and Regulations contained in this tariff as they may be modified from time to time and other schedules of such tariff that may apply as they may be modified from time to time.

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