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| SCHEDULE NO. 91 |
| COGENERATION AND SMALL POWER PRODUCTION |
| (Single Phase or Three Phase) |

**AVAILABILITY:**

1. This schedule applies to any person or entity, hereinafter referred to as the Customer-Generator, who owns Qualifying Facilities that are located within the Company’s electric service area, the output of which is offered to the Company pursuant to WAC 480-107-095(2) and is less than five (5) MW.
2. Customer-Generators are required to enter into a written Power Purchase Agreement for the sale of energy produced and for interconnection to the Company’s electric distribution system prior to interconnection in the form set forth in Attachment A to this Schedule (the “Power Purchase Agreement”).
3. Customer-Generators are Customers and must comply with all of the Terms and Conditions contained in this Schedule.

**MONTHLY RATE:** A basic charge equal to the basic charge or minimum Demand charge of an electric service schedule as listed below will be paid by the Customer-Generator to the Company. This will be in addition to the basic charge for electric service at the Customer-Generator’s facility as specified in the Company’s applicable tariff. The Voltage of Connection is the same as the voltage at the Point of Delivery.

Nameplate

Size of Generator Voltage of Connection Basic Charge equal to

50 kW or less less than 600 V Schedule 24 basic charge

51 kW to 350 kW less than 600 V Schedule 25 basic charge

More than 350 kW less than 600 V Schedule 26 basic charge

0 kW or more 600 V to 49,999 V Schedule 31 basic charge

0 kW or more 50,000 V or more Schedule 49 minimum Demand charge

**RATES FOR PURCHASE OF ENERGY:** For the term of the Power Purchase Agreement, the monthly rate per kWh which the Company will pay for energy supplied to the Company by the Customer-Generator, at Customer-Generator’s one-time choice, will be (1) a) the Production Proxy Price or, b) the Market Price, whichever is lower, less 5.0% for balancing costs or (2) the Fixed Price per MWh as specified below which reflects a 5.0% reduction for balancing costs.

The Production Proxy Price is the Heat rate of a combustion turbine times the Forward Gas Price divided by 1000, where the Heat Rate is equal to 10.2, and the Forward Gas Price is equal to the “first of the month” index price for Northwest Pipeline – Sumas as reported in Inside FERC Gas Market Report.

The Market Price is the hour-weighted average of the “Non-Firm On-Peak”, “Non-Firm Off-Peak” and “Sunday and NERC Holidays” of the IntercontinentalExchange (“ICE”) Mid-Columbia Index for each day of the relevant billing Month divided by 1000.