

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE NO. 142
Revenue Decoupling Adjustment Mechanism

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1. **Applicability:** This rate schedule is applicable to all Customers of the Company that receive service under Schedules 7, 7A, 24, 25, 26, 29, 31, 35, 40, 43, 46, 49, 50 through 59, 448, 449, 458 and 459, as well as equivalent schedules such as Residential and Farm Schedules. Rates in this schedule will be applied to all bills of applicable Customers with Energy usage during a month when this schedule is effective.
2. **Purpose:** The purpose of this schedule is to establish balancing accounts and implement a rate adjustment mechanism that decouples the Company's revenues recovered from certain Customers that are intended to recover delivery costs from sales of electricity. Its purpose is to also implement a rate plan for all other applicable customers.
3. **Rate Groups:**
 - a. Decoupled Residential Customers: Customers served under Schedules 7 and 7A.
 - b. Decoupled Large General Service Customers: Customers served under Schedules 12 and 26.
 - c. Decoupled Primary General Service Customers: Customers served under Schedules 10, and 31.
 - d. Decoupled Other Non-Residential Customers: Customers served under Schedules 8, 11, 24, 25, 29, 35, 40, 43, 46, and 49.
 - e. Rate Plan Customers: Customers served under Schedules 50 through 59, 448, 449, 458 and 459.
4. **Decoupling Mechanism:**
 1. Decoupling Calculation:
 - a. The Revenue Decoupling Adjustment ("RDA") reconciles on a monthly basis, separately for Decoupled Residential Customers and Decoupled Other Non-Residential Customers, differences between (a) the monthly Actual Delivery Revenue resulting from applying a Delivery Revenue per Unit of 3.1384 cents per kWh for Decoupled Residential Customers (I) and 2.4187 cents per kWh for Decoupled Other Non-Residential Customers to their Energy sales, and (b) the Allowed Delivery Revenue that would be collected by applying the Monthly Allowed Delivery Revenue Per Customer (see d. below) by the active number of Customers in each group for each month. (I)
 - b. The RDA reconciles on a monthly basis, and separately for Decoupled Large General Service Customers and Decoupled Primary General Service Customers, differences between (a) the monthly Actual Delivery Revenue resulting from applying the following Delivery Revenue per Unit for Customers serviced under each Schedule in each season to their seasonally differentiated kW demands, and (b) the Allowed Delivery Revenue that would be collected by applying the Monthly Allowed Delivery Revenue Per Customer (see d. below) by the active number of Customers in each group for each month.

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SCHEDULE NO. 142
Revenue Decoupling Adjustment Mechanism (Continued)

1. Decoupling Calculation (Continued):

Delivery Revenue Per Unit (\$/kW-month)		
Schedules	Season	
	Winter	Summer
12 & 26	\$10.24	\$7.22
26-Primary Voltage	\$ 9.89	\$6.87
10 & 31	\$10.19	\$7.13

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- c. The difference resulting when the Actual Delivery Revenue is subtracted from the Allowed Delivery Revenue is accrued monthly in the RDA Balancing Account. The monthly amount accrued will be divided into sub-accounts so that net accruals for Decoupled Residential Customers, Decoupled Large General Service Customers, Decoupled Large Primary Service Customers and Decoupled Non-Residential Customers (“Decoupled Customers”) can be tracked separately. The sub-accounts will accrue interest at a rate equal to that determined by the Federal Energy Regulatory Commission pursuant to 18 CFR 35.19a.
- d. Monthly Allowed Delivery Revenue Per Customer: For each group of Decoupled Customers the Monthly Allowed Delivery Revenue Per Customer will be as follows:

Residential Customers					
Month	2013	2014	2015	2016	2017
January		\$35.83	\$37.23	\$38.68	\$40.17
February		\$34.29	\$35.64	\$37.02	\$38.45
March		\$31.58	\$32.82	\$34.10	\$35.41
April		\$28.18	\$29.28	\$30.42	\$31.59
May		\$22.77	\$23.67	\$24.59	\$25.53
June		\$21.14	\$21.96	\$22.82	\$23.70
July	\$18.97	\$19.72	\$20.50	\$21.30	\$22.12
August	\$18.67	\$19.40	\$20.17	\$20.95	\$21.76
September	\$18.85	\$19.60	\$20.37	\$21.16	\$21.97
October	\$19.70	\$20.48	\$21.28	\$22.11	\$22.96
November	\$26.28	\$27.32	\$28.39	\$29.49	\$30.63
December	\$33.11	\$34.42	\$35.77	\$37.16	\$38.60

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Revenue Decoupling Adjustment Mechanism (Continued)

iv. Monthly Allowed Delivery Revenue Per Customer (Continued):

Large General Service Schedules 12 & 26 (Primary or Secondary Voltage) Customers

Month	2013	2014	2015	2016	2017	
January		\$4,624.72	\$4,696.54	\$4,841.37	\$4,990.54	
February		\$4,577.54	\$4,648.63	\$4,791.98	\$4,939.62	
March		\$4,616.70	\$4,688.40	\$4,832.97	\$4,981.88	
April		\$3,004.68	\$3,028.25	\$3,121.63	\$3,217.81	(C)
May		\$3,181.42	\$3,209.42	\$3,308.38	\$3,410.32	
June		\$3,109.56	\$3,136.93	\$3,233.66	\$3,333.29	
July		\$3,149.74	\$3,246.95	\$3,347.07	\$3,450.20	
August		\$3,151.51	\$3,248.77	\$3,348.95	\$3,452.14	
September		\$3,280.21	\$3,381.44	\$3,485.72	\$3,593.11	
October		\$4,875.16	\$5,025.61	\$5,180.59	\$5,340.21	
November		\$4,733.46	\$4,879.54	\$5,030.01	\$5,184.99	
December		\$4,746.47	\$4,892.95	\$5,043.83	\$5,199.24	(C)

Large Primary Service Schedules 10 & 31 Customers

Month	2013	2014	2015	2016	2017	
January		\$5,504.23	\$5,535.80	\$5,714.40	\$5,898.36	
February		\$5,586.41	\$5,618.44	\$5,799.71	\$5,986.42	
March		\$5,554.46	\$5,586.31	\$5,766.54	\$5,952.18	
April		\$3,654.07	\$3,625.42	\$3,742.39	\$3,862.86	(C)
May		\$3,732.12	\$3,708.88	\$3,828.53	\$3,951.78	
June		\$3,687.71	\$3,664.74	\$3,782.97	\$3,904.75	
July		\$3,678.90	\$3,797.86	\$3,920.39	\$4,046.59	
August		\$3,691.74	\$3,811.12	\$3,934.08	\$4,060.72	
September		\$3,826.74	\$3,950.48	\$4,077.94	\$4,209.22	
October		\$5,748.18	\$5,934.05	\$6,125.50	\$6,322.69	
November		\$5,593.10	\$5,773.96	\$5,960.24	\$6,152.12	
December		\$5,471.95	\$5,648.90	\$5,831.15	\$6,018.86	(C)

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 Revenue Decoupling Adjustment Mechanism (Continued)**

iv. Monthly Allowed Delivery Revenue Per Customer (Continued)

Other Non-Residential Customers

Month	2013	2014	2015	2016	2017
January		\$ 120.83	\$ 125.11	\$ 129.49	\$ 134.00
February		\$ 116.57	\$ 120.70	\$ 124.93	\$ 129.29
March		\$ 117.34	\$ 121.50	\$ 125.76	\$ 130.14
April		\$ 108.74	\$ 112.60	\$ 116.54	\$ 120.60
May		\$ 101.50	\$ 105.10	\$ 108.78	\$ 112.57
June		\$ 105.06	\$ 108.78	\$ 112.59	\$ 116.52
July		\$ 104.33	\$ 108.00	\$ 111.79	\$ 115.68
August		\$ 108.13	\$ 111.94	\$ 115.86	\$ 119.89
September		\$ 109.95	\$ 113.82	\$ 117.80	\$ 121.91
October		\$ 105.44	\$ 109.15	\$ 112.97	\$ 116.91
November		\$ 112.24	\$ 116.19	\$ 120.26	\$ 124.45
December		\$ 120.32	\$ 124.56	\$ 128.92	\$ 133.41

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b. Process:

- i. The amounts accrued in the RDA Balancing Account, including interest, for Decoupled Residential Customers, Decoupled Large General Service Customers, Decoupled Primary General Service Customers and Decoupled Other Non-Residential Customers (each a "Decoupled Customer Group") through the end of the calendar year will be surcharged or refunded to the same Decoupled Customer Group during the subsequent May 1 through April 30 rate year. Except the amounts in the RDA Balancing Account, including interest, related to Customers who are changing to a different Decoupled Customer Group or to a rate plan will be allocated to those Customers.
- ii. No later than April 1 of each year following the initial effective date of this schedule, the Company will make a filing to set new decoupling rates under this Schedule 142 to be effective May 1 of the same year.

5. **Term:** Accruals under this mechanism shall continue until the effective date of rates approved in the Company's next general rate case, but may be continued beyond that general rate case, subject to approval by the Commission. If this mechanism is discontinued, amounts remaining in the RDA balancing account at that time will continue to be amortized through the rates charged under this schedule until the balance is cleared.

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6. **Monthly Decoupling Surcharge Rate:** The rate shown below for each schedule shall be added to the monthly rate(s) for each schedule identified thereby changing the rate charged for electric service. Customer bills shall reflect the sum of this Schedule 142 rate and the rate(s) otherwise charged for electric service.

SCHEDULE/ Component	Deferral Rate	Decoupling Rate	Schedule 142 Total Effective Rate
7 & 7A /Energy Charge	\$0.000924	\$0.005458	\$0.006382 per kWh
8, 11, 24, 25, 29, 35, 40, 43, 46, 49 / Energy Charge	\$0.000462	\$0.002862	\$0.003324 per kWh
12, 26 / Demand Charge	\$0.02	\$1.20	\$1.22 per kW
10, 31 / Demand Charge	\$0.45	\$0.99	\$1.44 Per kW

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