Washington 2014 Addendum

PacifiCorp's Smart Grid department is pleased to submit the annual smart grid report for review as required by Washington Administrative Code 480-100-505(3)(a). Requirements and their location in the report are listed below.

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