

3rd Revision of Sheet No. 142-A  
Cancelling 2nd Revision  
of Sheet No. 142-a

WN U-60

PUGET SOUND ENERGY, INC.  
Electric Tariff GSCHEDULE 142  
Revenue Decoupling Adjustment Mechanism (Continued)

## 1. Decoupling Calculation (Continued):

Delivery Revenue Per Unit (\$/kW-month)			
Schedules	Season		
	Winter	Summer	
12 & 26	\$9.25	\$6.23	(R)(R)
26-Primary Voltage	\$8.90	\$5.88	
10 & 31	\$9.00	\$5.94	(R)(R)

- c. The difference resulting when the Actual Delivery Revenue is subtracted from the Allowed Delivery Revenue is accrued monthly in the RDA Balancing Account. The monthly amount accrued will be divided into sub-accounts so that net accruals for Decoupled Residential Customers, Decoupled Large General Service Customers, Decoupled Large Primary Service Customers and Decoupled Non-Residential Customers ("Decoupled Customers") can be tracked separately. The sub-accounts will accrue interest at a rate equal to that determined by the Federal Energy Regulatory Commission pursuant to 18 CFR 35.19a.
- d. Monthly Allowed Delivery Revenue Per Customer: For each group of Decoupled Customers the Monthly Allowed Delivery Revenue Per Customer will be as follows:

Residential Customers					
Month	2013	2014	2015	2016	2017
January		\$35.83	\$37.23	\$38.68	\$40.17
February		\$34.29	\$35.64	\$37.02	\$38.45
March		\$31.58	\$32.82	\$34.10	\$35.41
April		\$28.18	\$29.28	\$30.42	
May		\$22.77	\$23.67	\$24.59	
June		\$21.14	\$21.96	\$22.82	
July	\$18.97	\$19.72	\$20.50	\$21.30	
August	\$18.67	\$19.40	\$20.17	\$20.95	
September	\$18.85	\$19.60	\$20.37	\$21.16	
October	\$19.70	\$20.48	\$21.28	\$22.11	
November	\$26.28	\$27.32	\$28.39	\$29.49	
December	\$33.11	\$34.42	\$35.77	\$37.16	

Issued: May 30, 2014  
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Issued By Puget Sound Energy, Inc.

By:



Ken Johnson

Title: Director, State Regulatory Affairs

3<sup>rd</sup> Revision of Sheet No. 142-D  
Canceling 2<sup>nd</sup> Revision  
of Sheet No. 142-D

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**PUGET SOUND ENERGY, INC.**  
**Electric Tariff G**

**SCHEDULE NO. 142**  
**Revenue Decoupling Adjustment Mechanism (Continued)**

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6. **Monthly Decoupling Surcharge Rate:** The rate shown below for each schedule shall be added to the monthly rate(s) for each schedule identified thereby changing the rate charged for electric service. Customer bills shall reflect the sum of this Schedule 142 rate and the rate(s) otherwise charged for electric service.

SCHEDULE/ Component	Deferral Rate	Decoupling Rate	Schedule 142 Total Effective Rate
7 & 7A /Energy Charge	\$0.001392 Cr.	\$0.003077	\$0.001685 per kWh
8, 11, 24, 25, 29, 35, 40, 43, 46, 49 / Energy Charge	\$0.000103 Cr.	\$0.001417	\$0.001314 per kWh
12, 26 / Demand Charge	\$0.04 Cr.	\$0.25	\$0.21 per kW
10, 31 / Demand Charge	\$0.04 Cr.	\$0.16 Cr.	\$0.20 Cr. Per kW

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