

Appendix F

**May 30, 2014 Department of Commerce Energy
Independence Act Renewables Report**

Avista Corporation

Energy Independence Act (EIA) Renewable Energy Report 2014

Utility	Avista Corporation
Report Date	May 30, 2014
Utility Contact Name/Dept	John Lyons/Resource Planning
Phone	509-495-8515
Email	John.Lyons@avistacorp.com

Loads and Resources	
2012 Annual Load (MWh)	5,513,396
2013 Annual Load (MWh)	5,678,868
Average of 2012 & 2013 Annual Loads (MWh)	5,596,132
2014 Renewable Target (% of load)	3%
2014 Eligible Renewable Energy Target (MWh)	167,884
Eligible Renewables Acquisitions / Investments (MWh)	610,906

- 2014 Compliance Method:**
- RPS Target [RCW 19.285.040(2)(a)]
 - Resource Cost [RCW 19.285.050]
 - No Load Growth [RCW 19.285.040(2)(d)]

Expenditures on Renewable Resources and RECs - 2014	
Amount invested in incremental cost of eligible renewable resources and the cost of RECs	\$5,652,247
Total annual retail revenue requirement - 2014	\$463,237,753
Investment in renewables and RECs as a percent of retail revenue requirement	1.2%

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
	Water	Wind	Solar Energy	Geothermal Energy	Landfill Gas	Wave, Ocean, Tidal	Gas from Sewage	Biodiesel	Biomass Energy	Apprentice Labor	Distributed Generation
	MWh	MWh	MWh	MWh	MWh	MWh	MWh	MWh	MWh	MWh equiv.	MWh equiv.
Eligible Renewable Resources (MWh)	191,235	349,726	-	-	-	-	-	-	-	69,945	
Renewable Energy Credits (MWh)		-	-	-	-	-	-	-	-	-	-
Total Renewables (MWh)	191,235	349,726	-	-	-	-	-	-	-	69,945	-

2014 Reporting Year:

This renewable energy report summarizes the eligible renewables resources and renewable energy credits (RECs) that the utility has acquired by January 1, 2014 for the purpose of meeting its Energy Independence Act (EIA) renewables target for 2014. The actual resources and RECs used to comply with the 2014 EIA target may vary from those reported here. Utilities will report in June of 2016 on the actual results for 2014.

Compliance Methods:

The EIA provides three compliance methods for utilities:

- Meet the renewable energy target using any combination of renewable resources and RECs. The target for 2014 is 3% of the utility's load
- Invest at least 4% of the utility's annual revenue requirement in the incremental cost of renewable resources and RECs.
- Invest at least 1% of its annual revenue requirement in renewable resources and RECs. This option is available only to certain utilities that are not growing.

All utilities must report the renewable resources and RECs acquired for the 2014 target year. Utilities that elect to use a compliance method based on renewable investments must provide additional information demonstrating compliance with that method.

NOTE: This is a general explanation of the renewable energy requirements of the Energy Independence Act, intended to help members of the public understand the information reported by the utility. Consult

Renewable Resources

Utility **Avista Corporation**
 Compliance Year **2014**

Note: Investor Owned Utilities may complete this page or attach their Utilities and Transportation Commission Renewable and Conservation filings for 2014.

Facility Name	WREGIS ID	REC Year	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
			Water MWh	Wind MWh	Solar Energy MWh	Geothermal Energy MWh	Landfill Gas MWh	Wave, Ocean, Tidal MWh	Gas from Sewage Treatment MWh	Biodiesel MWh	Biomass Energy MWh	Apprentice Labor MWh equiv.
Long Lake #3	W2103	2014	14,197									
Little Falls #4	W2102	2014	4,862									
Cabinet Gorge #2	W1560	2014	29,008									
Cabinet Gorge #3	W1561	2014	45,808									
Cabinet Gorge #4	W1562	2014	20,517									
Noxon Rapids #1	W1530	2014	21,435									
Noxon Rapids #2	W1552	2014	7,709									
Noxon Rapids #3	W1554	2014	14,529									
Noxon Rapids #4	W1555	2014	12,024									
Wanapum Fish Bypass	N/A	2014	21,146									
Palouse Wind	W2906	2014		349,726								69,945

