

**NORTHWEST NATURAL GAS COMPANY**

WN U-6 Sixth Revision of Sheet 141.2  
Cancels Fifth Revision of Sheet 141.2

**RATE SCHEDULE 41  
NON-RESIDENTIAL SALES AND TRANSPORTATION SERVICE  
(continued)**

**GENERAL OBLIGATIONS APPLICABLE TO EACH SERVICE TYPE: (continued)**

Where an AMR device is installed and used for billing purposes, Customer must promptly restore telephone service to the AMR device following an outage, no matter the cause. If failure to restore telephone service to the AMR device within thirty (30) days of notice from the Company can reasonably be assumed to be within the Customer's control, it is cause for the Company to reassign Customer to another Rate Schedule or another Service Type Selection that does not require an AMR device.

**ANNUAL SERVICE ELECTION – July 31 Election for November 1 Service:**

The Annual Service Election is the date by which a Customer may request to change all or a portion of their Service Type Selection for the following November 1 through October 31 period (PGA Year). All requests must be received by the Company on or before July 31 and will be effective the following November 1. Except as identified in this Rate Schedule under "OUT-OF-CYCLE TRANSFERS", a Customer may not make a change to their Service Type Selection at any other time.

This Annual Service Election Provision shall apply to Customer-requested changes to any or all of the following components of a Service Type Selection: (1) Service Type, (2) Commodity Component (Sales Service Types only); (3) Pipeline Capacity Charge billing option (Firm Sales Service Type only), or (4) Firm Sales Service daily delivery volumes (Combination Service Type only).

When there is no Customer requested change under this Annual Service Election provision, then for the next PGA Year commencing November 1 the Customer's Service Type and related billing options, including the Commodity Component option for Sales Service Types, will default to the same Service Type and billing options that are in effect at the close of the current Annual Service Election period.

(N)  
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(N)

Transfers between Sales Service and Transportation Service are further subject to the provisions in this Rate Schedule under "APPLICATION OF TEMPORARY ADJUSTMENTS TO RATES (Account 191 Adjustments)."

The Service Types available under this Rate Schedule, and the required selections for each Service Type are set forth below. See "DESCRIPTION OF SERVICE TYPES AND REQUIREMENTS FOR SERVICE" in this Rate Schedule for additional information:

***Sales Service Types:***

Customer must select one of two Commodity Component options: (1) Annual Sales WACOG, or (2) Winter Sales WACOG. Customer will have until September 15 to select the Winter Sales WACOG option (for a term of November 1 through March 31). If no selection is made, the Commodity Component option will default to Annual Sales WACOG. The Customer that selects Winter Sales WACOG will be billed at Monthly Incremental Cost of Gas (Schedule 250) effective April 1 through October 3. If no other change in Service Type was previously requested, either as an Out-of-Cycle Transfer or with this Annual Service Election, the Winter Sales WACOG Commodity Component will automatically restart for billing effective the following November 1 through March 31 period.

(C)  
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(C)

- a. Firm Sales Service
  - Customer must select one of two Pipeline Capacity Charge options:
    - i. Volumetric
    - ii. MDDV
- b. Interruptible Sales Service

(continue to Sheet 141.3)

(M)

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**NORTHWEST NATURAL GAS COMPANY**

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Cancels Third Revision of Sheet 141.3

**RATE SCHEDULE 41  
NON-RESIDENTIAL SALES AND TRANSPORTATION SERVICE  
(continued)**

**ANNUAL SERVICE ELECTION – July 31 Election for November 1 Service:** (continued)

***Transportation Service Type:***\*

Firm Transportation Service

\* Customer will automatically be placed on a month-end billing cycle..

(M)

(M)

***Combination Service Types:*** \*

For Sales Service, Customer must select one of two Commodity Component options: (1) Annual Sales WACOG, or (2) Winter Sales WACOG. Customer will have until September 15 to select the Winter Sales WACOG option (for a term of November 1 through March 31). If no selection is made, the Commodity Component option will default to Annual Sales WACOG (November 1 through October 31). The Customer that selects Winter Sales WACOG will be billed at Monthly Incremental Cost of Gas (Schedule 250) effective April 1 through October 31. If no other change in Service Type was previously requested, either as an Out-of-Cycle Transfer or with this Annual Service Election, the Winter Sales WACOG Commodity Component will automatically restart for billing effective the following November 1 through March 31 period.

(C)

(C)

a. Firm Sales Service with Interruptible Sales Service \*\*

- Customer must specify an exact daily delivery volume to be billed at Firm Sales Service

b. Firm Sales Service with Firm Transportation Service

- Customer must specify an exact daily delivery volume to be billed at Firm Sales Service

\* Customer will automatically be placed on a month-end billing cycle

\*\* Customer must choose one Commodity Component option for all Sales Service volumes

Customer may specify an hourly delivery volume in their Service Election form. The total hourly delivery volume for any given 24-hour period must not exceed the total specified Firm MDDV.

The terms and conditions for submission and approval of a Service Type Selection are identified under "SERVICE TYPE SELECTIONS – PROCESS AND PROCEDURE" of this Rate Schedule. A Customer need not submit a Service Election Form if the Customer desires to retain its current Service Type Selection for the next PGA Year.

**RATE SCHEDULE TRANSFERS:**

A transfer between Rate Schedules will be allowed upon one Billing Month advance notice to the Company. Any request to also change the Service Type Selection must comply with the provision for "OUT-OF-CYCLE TRANSFERS FOR CERTAIN SERVICE TYPES" set forth in this Rate Schedule. Customer eligibility for a Rate Schedule transfer is as follows:

New Customer. A Customer with an account for gas service to the Premise to be served by this Rate Schedule that was opened within the most recent 12 calendar months may transfer to any other Rate Schedule upon appropriate advance notice. Once a transfer is made, a second transfer cannot be made from that Rate Schedule until Customer has completed a minimum of 12 consecutive Billing Months.

Existing Customer. A Customer that has fulfilled 12 months of continuous service under this Rate Schedule may voluntarily transfer to another Rate Schedule at any time upon appropriate advance notice. Once a transfer is made, a second transfer cannot be made from that Rate Schedule until Customer has completed a minimum of 12 consecutive Billing Months.

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**RATE SCHEDULE 42  
LARGE VOLUME NON-RESIDENTIAL SALES AND TRANSPORTATION SERVICE  
(continued)**

**GENERAL OBLIGATIONS APPLICABLE TO EACH SERVICE TYPE: (continued)**

Where an AMR device is installed and used for billing purposes, Customer must promptly restore telephone service to the AMR device following an outage, no matter the cause. If failure to restore telephone service to the AMR device within thirty (30) days of notice from the Company can reasonably be assumed to be within the Customer's control, it is cause for the Company to reassign Customer to another rate schedule or another Service Type Selection that does not require an AMR device.

**ANNUAL SERVICE ELECTION – July 31 Election for November 1 Service:**

The Annual Service Election is the date by which a Customer may request to change all or a portion of their Service Type Selection for the following November 1 through October 31 period (PGA Year). All requests must be received by the Company on or before July 31, and will be effective the following November 1. Except as identified in this Rate Schedule under "OUT-OF-CYCLE TRANSFERS," a Customer may not make a change to their Service Type Selection at any other time.

The Annual Service Election Provision shall apply to Customer-requested changes to any or all of the following components of a Service Type Selection during the Annual Service Election Period: (1) Service Type, (2) Commodity Component (Sales Service Types only); (3) Pipeline Capacity Charge billing option (Firm Sales Service Type only), or (4) Firm Sales Service daily delivery volumes (Combination Service Type only).

When there is no Customer requested change under this Annual Service Election provision, then for the next PGA Year commencing November 1 the Customer's Service Type and related billing options, including the Commodity Component option for Sales Service Types, will default to the same Service Type and billing options that are in effect at the close of the current Annual Service Election period

(N)  
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(N)

Transfers between Sales Service and Transportation Service are further subject to the provisions in this Rate Schedule under "APPLICATION OF TEMPORARY ADJUSTMENTS TO RATES (ACCOUNT 191 ADJUSTMENTS)."

The Service Types available under this Rate Schedule, and the required selections for each Service Type are set forth below. See "DESCRIPTION OF TYPES OF SERVICE AND REQUIREMENTS FOR SERVICE" in this Rate Schedule for additional information:

**Sales Service Types:**

Customer must select one of two Commodity Component options: (1) Annual Sales WACOG, or (2) Winter Sales WACOG. Customer will have until September 15 to select the Winter Sales WACOG option (for a term of November 1 through March 31). The Customer that selects Winter Sales WACOG will be billed at Monthly Incremental Cost of Gas (Schedule 250) effective April 1 through October 31. If no other change in Service Type was previously requested, either as an Out-of-Cycle Transfer or with this Annual Service Election, the Winter Sales WACOG Commodity Component will automatically restart for billing effective the following November 1 through March 31 period.

(C)  
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(C)

- a. Firm Sales Service
  - Customer must select one of two Pipeline Capacity Charge options:
    - i. Volumetric
    - ii. MDDV
- b. Interruptible Sales Service

(M)

(continue to Sheet 142.3)

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**RATE SCHEDULE 42**  
**LARGE VOLUME NON-RESIDENTIAL SALES AND TRANSPORTATION SERVICE**  
(continued)

**ANNUAL SERVICE ELECTION – July 31 Election for November 1 Service (continued):*****Transportation Service Types:*\***

- a. Firm Transportation Service
- b. Interruptible Transportation Service

\* Customer will automatically be placed on a month-end billing cycle.

***Combination Service Types:*\***

For Sales Service, Customer must select one of two Commodity Component options: (1) Annual Sales WACOG, or (2) Winter Sales WACOG. Customer will have until September 15 to select the Winter Sales WACOG option (for a term of November 1 through March 31). If no selection is made, the Commodity Component option will default to Annual Sales WACOG (November 1 through October 31). The Customer that selects Winter Sales WACOG will be billed at Monthly Incremental Cost of Gas (Schedule 250) effective April 1 through October 31. If no other change in Service Type was previously requested, either as an Out-of-Cycle Transfer or with this Annual Service Election, the Winter Sales WACOG Commodity Component will automatically restart for billing effective the following November 1 through March 31 period.

- a. Firm Sales Service with Interruptible Sales Service\*\*  
Customer must specify an exact daily delivery volume to be billed at Firm Sales Service
- b. Firm Sales Service with Firm Transportation Service  
Customer must specify an exact daily delivery volume to be billed at Firm Sales Service
- c. Firm Sales Service with Interruptible Transportation Service  
Customer must specify an exact daily delivery volume to be billed at Firm Sales Service
- d. Interruptible Sales Service with Interruptible Transportation Service  
Customer must specify an exact daily delivery volume to be billed at Interruptible Sales Service
- e. Firm Transportation Service with Interruptible Transportation Service  
Customer must specify an exact daily delivery volume to be billed at Firm Transportation Service

\* Customer will automatically be placed on a month-end billing cycle.

\*\*\* Customer must choose one Commodity Component option for all Sales Service volumes

Customer may specify an hourly delivery volume in their Service Election form. The total hourly delivery volume for any given 24-hour period must not exceed the total specified Firm MDDV.

The terms and conditions for submission and approval of a Service Type Selection are identified under "SERVICE TYPE SELECTIONS – PROCESS AND PROCEDURE" of this Rate Schedule. A Customer need not submit a Service Election Form if the Customer desires to retain its current Service Type Selection for the next PGA Year.

**RATE SCHEDULE TRANSFERS:**

A transfer between Rate Schedules will be allowed upon one Billing Month advance notice to the Company. Any request to also change the Service Type Selection must comply with the provision for "OUT-OF-CYCLE TRANSFERS FOR CERTAIN SERVICE TYPES" as set forth in this Rate Schedule. Customer eligibility for a Rate Schedule transfer is as follows:

New Customer. A Customer with an account for gas service to the premise to be served by this Rate Schedule that was opened within the most recent 12 calendar months may transfer to any other Rate Schedule upon appropriate advance notice. Once a transfer is made, a second transfer cannot be made from that Rate Schedule until Customer has completed a minimum of 12 consecutive Billing Months.

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(continue to Sheet 142.3.1)

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