

Appendix A

UTC Compliance Report Spreadsheet

Avista Corporation

Reporting Entity:**Avista****Reporting Date:****June 1, 2012****RCW 19.285 Compliance Need**

	2010	2011	2012	2013
Delivered Load to Retail Customers (MWh)	5,467,176	5,602,601	5,700,310	5,775,351
WA State RCW 19.285 Requirement		0%	3%	3%
Quantity Required for Compliance		-	166,047	169,544

Eligible Quantity Acquired

	2010	2011	2012	2013
Qualifying MWh Allocated to WA		-	209,825	536,365
Quantity from Bonus Incentives		-	5,829	69,945
Total Quantity Available for RCW 19.285 Compliance		-	215,654	606,310

Sales and Transfers **

	2010	2011	2012	2013
Quantity of RECs Sold		-	-	-
Bonus Incentives Transferred		-	-	-
Bonus Incentives Not Realized		-	-	-
Total Sold / Transferred / Unrealized		-	-	-

Adjustments

	2010	2011	2012	2013
2011 Surplus Applied to 2012		-	-	
2012 Surplus Applied to 2011		-	-	
2012 Surplus Applied to 2013			(34,973)	34,973
2013 Surplus Applied to 2012			-	-
Net Surplus Adjustments		-	(34,973)	34,973

Adjustment for Events Beyond Control

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RCW 19.285 Compliance Surplus / (Deficit)

	2010	2011	2012*	2013*
		-	14,634	471,739

* Any surplus shown in 2012 or 2013 may be sold or used for compliance in subsequent years. Compliance deficits shown in 2013 may be filled by REC procurement from subsequent years.

** In 2008, Avista purchased 50,000 renewable energy certificates per year generated from the Stateline Wind Project for the 2012 through 2015 period to comply with RCW 19.285 requirements. The renewable energy certificates for 2012 through 2014 have been sold because they were determined to be surplus of the Company's needs in 2011 because of the acquisition of the Palouse Wind Power Purchase Agreement and decisions concerning the need for reserves for qualifying hydroelectric upgrades. The 2015 renewable energy certificates were not sold since they are eligible to be used for 2016 compliance obligations.

Facility Name:	Facility WREGIS ID:	Type	Extra Apprenticeship Credit Eligibility:	Distributed Generation Bonus Eligibility:	On-Line Date:	Ownership/Contract:
Long Lake #3	W2103	Water (Incremental Hydro)	Not Eligible	Not Eligible	10/29/1999	Ownership
Little Falls #4	W2102	Water (Incremental Hydro)	Not Eligible	Not Eligible	11/14/2001	Ownership
Cabinet Gorge #2	W1560	Water (Incremental Hydro)	Not Eligible	Not Eligible	3/19/2004	Ownership
Cabinet Gorge #3	W1561	Water (Incremental Hydro)	Not Eligible	Not Eligible	3/27/2001	Ownership
Cabinet Gorge #4	W1562	Water (Incremental Hydro)	Not Eligible	Not Eligible	4/5/2007	Ownership
Noxon Rapids #1	W1530	Water (Incremental Hydro)	Not Eligible	Not Eligible	5/21/2009	Ownership
Noxon Rapids #2	W1552	Water (Incremental Hydro)	Not Eligible	Not Eligible	5/6/2011	Ownership
Noxon Rapids #3	W1554	Water (Incremental Hydro)	Not Eligible	Not Eligible	6/11/2010	Ownership
Noxon Rapids #4	W1555	Water (Incremental Hydro)	Not Eligible	Not Eligible	2012	Ownership
Wanapum Fish Bypass	N/A	Water (Incremental Hydro)	Not Eligible	Not Eligible	4/2008	Contract
Palouse Wind	TBD	Wind	Eligible	Not Eligible	2012	Contract
Facility 12			---	---		
Facility 13			---	---		
Facility 14			---	---		
Facility 15			---	---		
Facility 16			---	---		
Facility 17			---	---		
Facility 18			---	---		
Facility 19			---	---		
Facility 20			---	---		
Facility 21			---	---		
Facility 22			---	---		
Facility 23			---	---		
Facility 24			---	---		
Facility 25			---	---		
Facility 26			---	---		
Facility 27			---	---		
Facility 28			---	---		
Facility 29			---	---		
Facility 30			---	---		

Facility Name:

Long Lake #3

MWh Allocated to WA Compliance

	2011	2012	2013
Total MWh Produced / Purchased from Long Lake #3		14,197	14,197
Percent of MWh Qualifying Under RCW 19.285		100%	100%
Percent of Qualifying MWh Allocated to WA		100%	100%
Eligible MWh Available for RCW 19.285 Compliance	-	14,197	14,197

Renewable Bonus Incentives

	2011	2012	2013
Extra Apprenticeship Credit	-	-	-
Distributed Generation Bonus	-	-	-
Total Quantity from Bonus Incentives	-	-	-

REC Sales / Transfers

	2011	2012	2013
Quantity of RECs Sold	-	-	-
Bonus Incentives Transferred	-	-	-
Bonus Incentives Not Realized	-	-	-
Total Sold / Transferred / Unrealized	-	-	-

Adjustments

	2011	2012	2013
2011 Surplus Applied to 2012		-	
2012 Surplus Applied to 2011	-		
2012 Surplus Applied to 2013			-
2013 Surplus Applied to 2012		-	
Net Surplus Adjustments	-	-	-

Adjustment for Events Beyond Control			
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Contribution to RCW 19.285 Compliance	-	14,197	14,197
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Facility Name: Little Falls #4

MWh Allocated to WA Compliance

	2011	2012	2013
Total MWh Produced / Purchased from Little Falls #4		4,862	4,862
Percent of MWh Qualifying Under RCW 19.285		100%	100%
Percent of Qualifying MWh Allocated to WA		100%	100%
Eligible MWh Available for RCW 19.285 Compliance	-	4,862	4,862

Renewable Bonus Incentives

	2011	2012	2013
Extra Apprenticeship Credit	-	-	-
Distributed Generation Bonus	-	-	-
Total Quantity from Bonus Incentives	-	-	-

REC Sales / Transfers

	2011	2012	2013
Quantity of RECs Sold	-	-	-
Bonus Incentives Transferred	-	-	-
Bonus Incentives Not Realized	-	-	-
Total Sold / Transferred / Unrealized	-	-	-

Adjustments

	2011	2012	2013
2011 Surplus Applied to 2012		-	
2012 Surplus Applied to 2011	-		
2012 Surplus Applied to 2013			-
2013 Surplus Applied to 2012		-	
Net Surplus Adjustments	-	-	-

Adjustment for Events Beyond Control			
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Contribution to RCW 19.285 Compliance	-	4,862	4,862
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Facility Name: Cabinet Gorge #2

MWh Allocated to WA Compliance

	2011	2012	2013
Total MWh Produced / Purchased from Cabinet Gorge #2		29,008	29,008
Percent of MWh Qualifying Under RCW 19.285		100%	100%
Percent of Qualifying MWh Allocated to WA		100%	100%
Eligible MWh Available for RCW 19.285 Compliance	-	29,008	29,008

Renewable Bonus Incentives

	2011	2012	2013
Extra Apprenticeship Credit	-	-	-
Distributed Generation Bonus	-	-	-
Total Quantity from Bonus Incentives	-	-	-

REC Sales / Transfers

	2011	2012	2013
Quantity of RECs Sold	-	-	-
Bonus Incentives Transferred	-	-	-
Bonus Incentives Not Realized	-	-	-
Total Sold / Transferred / Unrealized	-	-	-

Adjustments

	2011	2012	2013
2011 Surplus Applied to 2012		-	
2012 Surplus Applied to 2011	-		
2012 Surplus Applied to 2013			-
2013 Surplus Applied to 2012		-	
Net Surplus Adjustments	-	-	-

Adjustment for Events Beyond Control			
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Contribution to RCW 19.285 Compliance	-	29,008	29,008
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Facility Name: Cabinet Gorge #3

MWh Allocated to WA Compliance

	2011	2012	2013
Total MWh Produced / Purchased from Cabinet Gorge #3		45,808	45,808
Percent of MWh Qualifying Under RCW 19.285		100%	100%
Percent of Qualifying MWh Allocated to WA		100%	100%
Eligible MWh Available for RCW 19.285 Compliance	-	45,808	45,808

Renewable Bonus Incentives

	2011	2012	2013
Extra Apprenticeship Credit	-	-	-
Distributed Generation Bonus	-	-	-
Total Quantity from Bonus Incentives	-	-	-

REC Sales / Transfers

	2011	2012	2013
Quantity of RECs Sold	-	-	-
Bonus Incentives Transferred	-	-	-
Bonus Incentives Not Realized	-	-	-
Total Sold / Transferred / Unrealized	-	-	-

Adjustments

	2011	2012	2013
2011 Surplus Applied to 2012		-	
2012 Surplus Applied to 2011	-		
2012 Surplus Applied to 2013			-
2013 Surplus Applied to 2012		-	
Net Surplus Adjustments	-	-	-

Adjustment for Events Beyond Control			
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Contribution to RCW 19.285 Compliance	-	45,808	45,808
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Facility Name: Cabinet Gorge #4

MWh Allocated to WA Compliance

	2011	2012	2013
Total MWh Produced / Purchased from Cabinet Gorge #4		20,517	20,517
Percent of MWh Qualifying Under RCW 19.285		100%	100%
Percent of Qualifying MWh Allocated to WA		100%	100%
Eligible MWh Available for RCW 19.285 Compliance	-	20,517	20,517

Renewable Bonus Incentives

	2011	2012	2013
Extra Apprenticeship Credit	-	-	-
Distributed Generation Bonus	-	-	-
Total Quantity from Bonus Incentives	-	-	-

REC Sales / Transfers

	2011	2012	2013
Quantity of RECs Sold	-	-	-
Bonus Incentives Transferred	-	-	-
Bonus Incentives Not Realized	-	-	-
Total Sold / Transferred / Unrealized	-	-	-

Adjustments

	2011	2012	2013
2011 Surplus Applied to 2012		-	
2012 Surplus Applied to 2011	-		
2012 Surplus Applied to 2013			-
2013 Surplus Applied to 2012		-	
Net Surplus Adjustments	-	-	-

Adjustment for Events Beyond Control			
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Contribution to RCW 19.285 Compliance	-	20,517	20,517
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Facility Name: Noxon Rapids #1

MWh Allocated to WA Compliance

	2011	2012	2013
Total MWh Produced / Purchased from Noxon Rapids #1		21,435	21,435
Percent of MWh Qualifying Under RCW 19.285		100%	100%
Percent of Qualifying MWh Allocated to WA		100%	100%
Eligible MWh Available for RCW 19.285 Compliance	-	21,435	21,435

Renewable Bonus Incentives

	2011	2012	2013
Extra Apprenticeship Credit	-	-	-
Distributed Generation Bonus	-	-	-
Total Quantity from Bonus Incentives	-	-	-

REC Sales / Transfers

	2011	2012	2013
Quantity of RECs Sold	-	-	-
Bonus Incentives Transferred	-	-	-
Bonus Incentives Not Realized	-	-	-
Total Sold / Transferred / Unrealized	-	-	-

Adjustments

	2011	2012	2013
2011 Surplus Applied to 2012		-	
2012 Surplus Applied to 2011	-		
2012 Surplus Applied to 2013			-
2013 Surplus Applied to 2012		-	
Net Surplus Adjustments	-	-	-

Adjustment for Events Beyond Control			
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Contribution to RCW 19.285 Compliance	-	21,435	21,435
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Facility Name: Noxon Rapids #2

MWh Allocated to WA Compliance

	2011	2012	2013
Total MWh Produced / Purchased from Noxon Rapids #2		7,709	7,709
Percent of MWh Qualifying Under RCW 19.285		100%	100%
Percent of Qualifying MWh Allocated to WA		100%	100%
Eligible MWh Available for RCW 19.285 Compliance	-	7,709	7,709

Renewable Bonus Incentives

	2011	2012	2013
Extra Apprenticeship Credit	-	-	-
Distributed Generation Bonus	-	-	-
Total Quantity from Bonus Incentives	-	-	-

REC Sales / Transfers

	2011	2012	2013
Quantity of RECs Sold	-	-	-
Bonus Incentives Transferred	-	-	-
Bonus Incentives Not Realized	-	-	-
Total Sold / Transferred / Unrealized	-	-	-

Adjustments

	2011	2012	2013
2011 Surplus Applied to 2012		-	
2012 Surplus Applied to 2011	-		
2012 Surplus Applied to 2013			-
2013 Surplus Applied to 2012		-	
Net Surplus Adjustments	-	-	-

Adjustment for Events Beyond Control			
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Contribution to RCW 19.285 Compliance	-	7,709	7,709
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Facility Name:

Noxon Rapids #3

MWh Allocated to WA Compliance

	2011	2012	2013
Total MWh Produced / Purchased from Noxon Rapids #3		14,529	14,529
Percent of MWh Qualifying Under RCW 19.285		100%	100%
Percent of Qualifying MWh Allocated to WA		100%	100%
Eligible MWh Available for RCW 19.285 Compliance	-	14,529	14,529

Renewable Bonus Incentives

	2011	2012	2013
Extra Apprenticeship Credit	-	-	-
Distributed Generation Bonus	-	-	-
Total Quantity from Bonus Incentives	-	-	-

REC Sales / Transfers

	2011	2012	2013
Quantity of RECs Sold	-	-	-
Bonus Incentives Transferred	-	-	-
Bonus Incentives Not Realized	-	-	-
Total Sold / Transferred / Unrealized	-	-	-

Adjustments

	2011	2012	2013
2011 Surplus Applied to 2012		-	
2012 Surplus Applied to 2011	-		
2012 Surplus Applied to 2013			-
2013 Surplus Applied to 2012		-	
Net Surplus Adjustments	-	-	-

Adjustment for Events Beyond Control			
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Contribution to RCW 19.285 Compliance

	-	14,529	14,529
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Facility Name:

Noxon Rapids #4

MWh Allocated to WA Compliance

	2011	2012	2013
Total MWh Produced / Purchased from Noxon Rapids #4		5,144	12,024
Percent of MWh Qualifying Under RCW 19.285		100%	100%
Percent of Qualifying MWh Allocated to WA		100%	100%
Eligible MWh Available for RCW 19.285 Compliance	-	5,144	12,024

Renewable Bonus Incentives

	2011	2012	2013
Extra Apprenticeship Credit	-	-	-
Distributed Generation Bonus	-	-	-
Total Quantity from Bonus Incentives	-	-	-

REC Sales / Transfers

	2011	2012	2013
Quantity of RECs Sold	-	-	-
Bonus Incentives Transferred	-	-	-
Bonus Incentives Not Realized	-	-	-
Total Sold / Transferred / Unrealized	-	-	-

Adjustments

	2011	2012	2013
2011 Surplus Applied to 2012		-	
2012 Surplus Applied to 2011	-		
2012 Surplus Applied to 2013			-
2013 Surplus Applied to 2012		-	
Net Surplus Adjustments	-	-	-

Adjustment for Events Beyond Control			
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Contribution to RCW 19.285 Compliance

	-	5,144	12,024
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Facility Name:

Wanapum Fish Bypass

MWh Allocated to WA Compliance

	2011	2012	2013
Total MWh Produced / Purchased from Wanapum Fish Bypass		17,472	16,550
Percent of MWh Qualifying Under RCW 19.285		100%	100%
Percent of Qualifying MWh Allocated to WA		100%	100%
Eligible MWh Available for RCW 19.285 Compliance	-	17,472	16,550

Renewable Bonus Incentives

	2011	2012	2013
Extra Apprenticeship Credit	-	-	-
Distributed Generation Bonus	-	-	-
Total Quantity from Bonus Incentives	-	-	-

REC Sales / Transfers

	2011	2012	2013
Quantity of RECs Sold			
Bonus Incentives Transferred			
Bonus Incentives Not Realized			
Total Sold / Transferred / Unrealized	-	-	-

Adjustments

	2011	2012	2013
2011 Surplus Applied to 2012	-	-	
2012 Surplus Applied to 2011	-		
2012 Surplus Applied to 2013			-
2013 Surplus Applied to 2012		-	
Net Surplus Adjustments	-	-	-

Adjustment for Events Beyond Control			
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Contribution to RCW 19.285 Compliance

	-	17,472	16,550
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Facility Name:

Palouse Wind

MWh Allocated to WA Compliance

	2011	2012	2013
Total MWh Produced / Purchased from Palouse Wind		29,144	349,726
Percent of MWh Qualifying Under RCW 19.285		100%	100%
Percent of Qualifying MWh Allocated to WA		100%	100%
Eligible MWh Available for RCW 19.285 Compliance	-	29,144	349,726

Renewable Bonus Incentives

	2011	2012	2013
Extra Apprenticeship Credit	-	5,829	69,945
Distributed Generation Bonus	-	-	-
Total Quantity from Bonus Incentives	-	5,829	69,945

REC Sales / Transfers

	2011	2012	2013
Quantity of RECs Sold	-	-	-
Bonus Incentives Transferred	-	-	-
Bonus Incentives Not Realized	-	-	-
Total Sold / Transferred / Unrealized	-	-	-

Adjustments

	2011	2012	2013
2011 Surplus Applied to 2012		-	
2012 Surplus Applied to 2011	-		
2012 Surplus Applied to 2013		34,973	34,973
2013 Surplus Applied to 2012		-	
Net Surplus Adjustments	-	(34,973)	34,973

Adjustment for Events Beyond Control			
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Contribution to RCW 19.285 Compliance

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