

Puget Sound Energy

EXHIBIT ____ (PGA-1)

Supporting the PGA Rates
Proposed to Become Effective November 1, 2011

**Puget Sound Energy
PGA Filing Proposed Effective November 1, 2011
Calculation of Proposed Schedule 101 Rates**

Line	Description	23	Residential	16	31	Commercial and Industrial	41	85	86	87
		Total								
Calculation of PGA Demand Rates										
1	Current Gas Supply Demand Rates (Sched. 101)									
2	Current Volumetric Demand Rates (Sched. 101)									
3	Contract Demand (therms)	4,595,076								
4	Projected Volume Nov. 11 - Oct. 12 (therms)	882,457,466	549,126,876	12,445	212,320,081	62,970,171	15,397,757	12,583,789	30,046,347	
5	Projected Annual Demand Cost (Revenue Requirement)	\$ 117,652,370								
6	Revenue Under Current Gas Supply Demand Rates (line 1 x line 3)	\$ 4,595,076								
7	Revenue Under Current Volumetric Rates (line 2 x line 4)	\$ 101,701,333	69,448,076	1,573	25,673,744	2,484,173	1,085,696	939,380	2,068,691	
8	Revenue Requirement for Volumetric Charge (line 5 - line 6)	\$ 113,057,294								
9	Change From Current Volumetric Rates	11.2%								
10	Proposed Volumetric Demand Rates (line 2 x (1 + line 9))		0.14059	\$ 0.14054	\$ 0.13442	\$ 0.04385	\$ 0.07638	\$ 0.08299	\$ 0.07654	
11	Schedule 16 Rate per Mantle (line 10 x 19)		\$ 2.67							
12	Revenue Under Proposed Volumetric Demand Rates (line 4 x line 10)	\$ 113,055,755	77,201,747	1,749	28,540,065	2,761,242	1,206,876	1,044,329	2,299,747	
13	Proposed Change in Volumetric Demand Rate (line 10 - line 2)		0.01412	\$ 0.01412	\$ 0.01350	\$ 0.00440	\$ 0.00787	\$ 0.00834	\$ 0.00769	
14	Percent Change in Volumetric Demand Rate		11.2%	11.2%	11.2%	11.2%	11.2%	11.2%	11.2%	11.2%
Calculation of PGA Commodity Rates										
15	Current Commodity Rate (Sched. 101)									
16	Projected Volume Nov. 11 - Oct. 12 (therms)	882,457,466								
17	Revenue Under Current Rates (line 15 x line 16)	\$ 496,064,640	308,686,182	\$ 6,996	\$ 119,353,610	\$ 35,398,052	\$ 8,655,695	\$ 7,073,851	\$ 16,890,254	
18	Projected Annual Commodity Cost (Revenue Requirement)	\$ 448,686,979								
19	Proposed Commodity Rates (line 18 / line 16)	\$ 0.50845								
20	Revenue Under Proposed Rates (line 19 x line 16)	\$ 448,685,499	279,203,560	\$ 6,328	\$ 107,954,145	\$ 32,017,183	\$ 7,828,990	\$ 6,398,228	\$ 15,277,065	
21	Schedule 16 Rate per Mantle (line 19 x 19)		\$ 9.66							
22	Proposed Change in Commodity Rate (line 19 - line 15)		(0.05369)	\$ (0.05369)	\$ (0.05369)	\$ (0.05369)	\$ (0.05369)	\$ (0.05369)	\$ (0.05369)	
23	Percent Change		-9.6%	-9.6%	-9.6%	-9.6%	-9.6%	-9.6%	-9.6%	-9.6%
Total Proposed PGA Rates										
24	Proposed Gas Supply Demand Charge (line 1)									
25	Revenue Adjustment Factor (RAF)	4.5199%								
26	Proposed Gas Supply Demand Charge Including RAF (line 24 x (1 + line 25))									
27	Proposed Volumetric Demand Rates (line 10)									
28	Proposed Commodity Rates (line 19)									
29	Proposed Total Volumetric Rates									
30	Proposed Total Volumetric Rates Including RAF (line 29 x (1 + line 25))									
31	Schedule 16 Rate per Mantle (line 30 x 19)									
32	Current Volumetric Rates Including RAF (Schedule 101)									
33	Proposed Volumetric Change Including RAF (line 30 - line 32)		(0.04135)	\$ (0.04136)	\$ (0.04200)	\$ (0.05162)	\$ (0.04790)	\$ (0.04740)	\$ (0.04808)	
34	Percent Change		-5.7%	-5.7%	-5.9%	-8.2%	-7.2%	-7.1%	-7.3%	

Puget Sound Energy
PGA Filing Proposed Effective November 1, 2011
Summary of Proposed Schedule 101 Rate Changes

Line	Description	Residential			Commercial and Industrial			Interruptible		
		23	16 (unit x 19)	31	41	85	86	87		
1	Proposed Pre-Tax Volumetric Demand Rate	(a)	(b)	(c)	(d)	(e)	(f)	(g)		
2	Proposed Pre-Tax Commodity Rate	\$ 0.14059	\$ 2.67	\$ 0.13442	\$ 0.04385	\$ 0.07838	\$ 0.08299	\$ 0.07654		
3	Proposed Pre-Tax Volumetric Rate	\$ 0.50845	\$ 9.66	\$ 0.50845	\$ 0.50845	\$ 0.50845	\$ 0.50845	\$ 0.50845		
4	Proposed Volumetric Rate Including RAF	\$ 0.64904	\$ 12.33	\$ 0.64287	\$ 0.55230	\$ 0.58683	\$ 0.59144	\$ 0.58499		
5	Proposed Pre-Tax Gas Supply Demand Rate (1)	\$ 0.67838	\$ 12.89	\$ 0.67193	\$ 0.57726	\$ 0.61335	\$ 0.61817	\$ 0.61143		
6	Proposed Gas Supply Demand Rate Including RAF				\$ 1.00	\$ 1.00	\$ 1.00	\$ 1.00		
7	Current Pre-Tax Volumetric Demand Rate	\$ 0.12647	\$ 2.40	\$ 0.12092	\$ 0.03945	\$ 0.07051	\$ 0.07465	\$ 0.06885		
8	Current Pre-Tax Commodity Rate	\$ 0.56214	\$ 10.68	\$ 0.56214	\$ 0.56214	\$ 0.56214	\$ 0.56214	\$ 0.56214		
9	Current Pre-Tax Volumetric Rate	\$ 0.68861	\$ 13.08	\$ 0.68306	\$ 0.60159	\$ 0.63265	\$ 0.63679	\$ 0.63099		
10	Total Current Volumetric Rate Including RAF	\$ 0.71973	\$ 13.67	\$ 0.71393	\$ 0.62878	\$ 0.66125	\$ 0.66557	\$ 0.65951		
11	Current Pre-Tax Gas Supply Demand Rate (1)				\$ 1.00	\$ 1.00	\$ 1.00	\$ 1.00		
12	Current Gas Supply Demand Rate Including RAF				\$ 1.05	\$ 1.05	\$ 1.05	\$ 1.05		
13	Total Proposed Volumetric Rate Change, Before RAF (line 3 - line 11)	\$(0.03957)	\$(0.75)	\$(0.04019)	\$(0.04929)	\$(0.04582)	\$(0.04535)	\$(0.04600)		
14	Total Proposed Volumetric Rate Change, Including RAF (line 6 - line 14)	\$(0.04135)	\$(0.78)	\$(0.04200)	\$(0.05152)	\$(0.04790)	\$(0.04740)	\$(0.04808)		
15	Proposed Gas Supply Demand Rate Change, Before RAF (line 7 - line 15)				\$ -	\$ -	\$ -	\$ -		
16	Proposed Gas Supply Demand Rate Change, Including RAF (line 8 - line 16)				\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00		
17	Total Percentage Change Including RAF (2)	-5.7%	-5.7%	-5.9%	-7.3%	-7.2%	-7.0%	-7.3%		
18	Revenue Adjustment Factor (RAF)	4.5199%								

(1) Gas supply demand charge is billed based on contract or fixed demand.

(2) Includes gas supply demand charge.

Sources: Exhibit PGA-1 page 1; 2005 PGA Exhibit PGA-1 page 2; Schedule 101.

Puget Sound Energy

CONFIDENTIAL EXHIBIT ____ (PGA-2)

Supporting the PGA Rates
Proposed to Become Effective November 1, 2011

Puget Sound Energy
PGA Filing Proposed Effective November 1, 2011
Summary of Projected Gas Costs for PGA Period November 2011 - October 2012

	Billing Determinants (Dth) (a)	Rate per Dth/day (b)	Sales Commodity Costs (c)	Change from Previous PGA (d)	Percent Change (e)	Sales Demand Costs (f)	Change from Previous PGA (g)	Percent Change (h)
1	CAPACITY COSTS							
2		\$ 0.37984						
3		\$ 0.03190						
4		\$ 0.38101						
5		\$ 0.00559						
6								
7		\$ 0.37984						
8		\$ 0.03000						
9		\$ 0.01551						
10		\$ 0.00056						
11		\$ 0.01551						
12		\$ 0.03062						
13		\$ 0.00391						
14		\$ 0.64110						
15		\$ 0.04184						
16								
17		\$ 2.85338						
18		\$ 0.02378						
19		various						
20		\$ 0.11476						
21		\$ 0.44415						
22		\$ 0.17746						
23		\$ 0.09348						
24								
25								
26								
27	GAS SUPPLY COSTS							
28								
29								
30								
31								
32								
33								
34	Total Capacity & Gas Supply		\$ 448,686,979	\$ (56,802,813)	-11.2%	\$ 117,652,370	\$ 8,782,456	8.1%
35								
36								
37								
38								

(1) Total gas supply is actual purchases including firm and interruptible sales, utility use, and distribution and transportation losses.
 (2) Total commodity includes firm and interruptible sales, utility use, and distribution losses.

**Puget Sound Energy
PGA Effective November 1, 2010
Summary of Projected Gas Costs for PGA Period November 2010 - October 2011**

	Billing Determinants (Dth) (a)	Rate per Dth/day (b)	Sales Commodity Costs (c)	Sales Demand Costs (f)
1	CAPACITY COSTS			
2		\$ 0.37984		
3		\$ 0.03190		
4		\$ 0.14469		
5		\$ 0.00559		
6				
7		\$ 0.37984		
8		\$ 0.03000		
9		\$ 0.01551		
10		\$ 0.00056		
11		various		
12		\$ 0.03062		
13		\$ 0.00391		
14		\$ 0.64110		
15		\$ 0.04184		
16				
17		\$ 2.85338		
18		\$ 0.02378		
19		various		
20		\$ 0.10842		
21		\$ 0.35434		
22		\$ 0.19362		
23		\$ 0.07685		
24				
25				
26				
27	GAS SUPPLY COSTS			
28				
29				
30				
31				
32				
33				
34	Total Capacity & Gas Supply		\$ 505,489,791	\$ 108,869,914
35				
36				
37				
38				

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(1) Total gas supply is actual purchases including firm and interruptible sales, utility use, and distribution and transportation losses.
 (2) Total commodity includes firm and interruptible sales, utility use, and distribution losses.

Puget Sound Energy

EXHIBIT ____ (PGA-3)

Supporting the PGA Rates
Proposed to Become Effective November 1, 2011

Puget Sound Energy
PGA Filing Proposed Effective November 1, 2011
Forecast Sales Volumes and Customer Counts

Projected Sales Volume by Month (Therms)		Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Total
Rate Sch	Nov-11	87,455,500	86,289,450	73,719,391	62,045,965	44,305,543	28,990,328	18,520,543	13,300,152	12,802,261	17,281,169	39,484,509	549,126,876
23	1,037	1,037	1,037	1,037	1,037	1,037	1,037	1,037	1,037	1,037	1,037	1,037	12,445
31	22,916,662	28,729,046	32,508,579	27,147,425	23,744,730	17,764,960	12,562,027	8,649,043	7,323,308	7,174,562	8,624,670	15,175,069	212,320,081
41	6,485,448	9,497,833	5,218,569	5,928,716	5,939,228	4,865,050	4,580,051	4,228,224	3,414,370	3,809,537	3,880,560	5,122,585	62,970,171
85	1,502,086	1,712,753	1,705,031	1,580,771	1,520,951	1,339,595	1,139,229	948,928	807,934	840,307	974,478	1,327,694	15,397,757
86	1,258,794	1,472,529	1,456,562	1,331,788	1,272,032	1,104,513	917,852	736,259	605,515	619,192	731,371	1,077,382	12,583,789
87	3,028,496	3,681,690	3,647,512	3,294,899	3,092,430	2,650,119	2,133,082	1,669,203	1,356,664	1,378,038	1,626,603	2,487,611	30,046,347
Sales	100,125,589	132,550,388	130,826,740	113,003,027	97,616,373	72,030,817	50,323,606	34,751,237	26,808,980	26,624,934	33,119,888	64,675,887	882,457,466
Transportation	16,445,570	16,117,157	17,027,029	15,829,212	16,840,992	15,443,787	14,413,299	13,336,271	13,235,497	13,535,219	13,396,613	14,780,695	180,401,341

Annual Sales Volume

Schedule:	23	16	31	41	85	86	87	Total
Annual Sales:	549,126,876	12,445	212,320,081	62,970,171	15,397,757	12,583,789	30,046,347	882,457,466

Number of Customers by Month

	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Average
Residential													
23	704,243	705,964	707,611	708,884	709,859	710,658	710,970	711,313	711,076	711,168	712,113	714,164	709,835
16 (1)	55	55	55	55	55	55	55	55	55	55	55	55	55
Commercial & Industrial													
31	54,762	54,924	55,047	55,153	55,240	55,283	55,291	55,300	55,291	55,294	55,363	55,512	55,205
41	2,066	2,072	2,077	2,081	2,084	2,086	2,086	2,086	2,086	2,086	2,089	2,094	2,083
Large Volume													
85	27	27	27	27	27	26	26	26	26	26	26	26	26
86	317	316	315	314	313	313	312	311	310	309	309	308	312
87	10	10	9	9	9	9	9	9	9	9	9	9	9
Total	761,480	763,369	765,142	766,524	767,589	768,430	768,750	769,101	768,854	768,949	769,964	772,168	767,526

(1) Number of mantles

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Puget Sound Energy

EXHIBIT _____ (PGA-4)

Supporting the PGA Rates
Proposed to Become Effective November 1, 2011

Puget Sound Energy
Schedule 101 Rates Proposed Effective November 1, 2011
Estimated Annual and Monthly Customer Impact for PGA Period

Line	Rate Schedule	Schedule 101 Rates Including RAF			PGA Period		Total Annual Revenue Change (f) = (c) * (d)	Change Per Customer	
		Current (a)	Proposed (b)	Change (c) c = (b) - (a)	Total Volume (therms) (d)	Average Customers (1) (e)		Annual (g) g = (f) / (e)	Monthly (h) h = (g) / 12
Residential									
1	23	\$ 0.71973	\$ 0.67838	\$ (0.04135)	549,126,876	709,835	\$ (22,706,396)	\$ (31.99)	\$ (2.67)
2	16	\$ 0.71968	\$ 0.67832	\$ (0.04136)	12,445	55	\$ (515)	\$ (9.36)	\$ (0.78)
3	Total Residential				549,139,321	709,890	\$ (22,706,911)	\$ (31.99)	\$ (2.67)
Commercial & Industrial									
4	31	\$ 0.71393	\$ 0.67193	\$ (0.04200)	212,320,081	55,205	\$ (8,917,443)	\$ (161.53)	\$ (13.46)
5	41	\$ 0.62878	\$ 0.57726	\$ (0.05152)	62,970,171	2,083	\$ (3,244,223)	\$ (1,557.48)	\$ (129.79)
6	Total Commercial & Industrial				275,290,252	57,288	\$ (12,161,667)	\$ (212.29)	\$ (17.69)
Interruptible									
7	85	\$ 0.66125	\$ 0.61335	\$ (0.04790)	15,397,757	26	\$ (737,553)	\$ (28,367.41)	\$ (2,363.95)
8	86	\$ 0.66557	\$ 0.61817	\$ (0.04740)	12,583,789	312	\$ (596,472)	\$ (1,911.77)	\$ (159.31)
9	87	\$ 0.65951	\$ 0.61143	\$ (0.04808)	30,046,347	9	\$ (1,444,628)	\$ (160,514.26)	\$ (13,376.19)
10	Total Large Volume				58,027,893	347	\$ (2,778,653)	\$ (8,007.64)	\$ (667.30)
11	Total				882,457,466	767,525	\$ (37,647,230)		

(1) Average customers for schedule 16 is the average numbers of mantles

Sources: Rate Schedule 101; Exhibit PGA-1 pages 1-2; Exhibit PGA-3.

Puget Sound Energy

EXHIBIT _____ (PGA-5)

Supporting the PGA Rates
Proposed to Become Effective November 1, 2011

Puget Sound Energy
PGA Filing Proposed Effective November 1, 2011
Estimated Impact of Schedule 101 Change on Total Bills

Rate Class	Year Ended June 2010 Normalized Volume (Therms) (1)	Year Ended June 2010 Normalized Revenue (2)	Current Rates \$/therm D=C/B	Current Schedule 106 Rates E	2010 Normalized Volumes (Therms) (3)	2010 Revenue at Current Rates G=F*(D+E)	2011 PGA Net Change \$/therm H	2011 PGA Net Change \$ I=H*F	Percent Change J=I/G
Residential (23)	547,199,500	\$ 682,436,463	\$ 1.24714	\$ (0.01796)	547,836,742	\$ 673,389,967	\$ (0.04135)	\$ (22,653,049)	-3.4%
Residential (16)	12,445	\$ 15,451	\$ 1.24158	\$ (0.01797)	12,198	\$ 14,926	\$ (0.04136)	\$ (505)	-3.4%
Commercial & industrial (31)	196,768,099	\$ 223,809,893	\$ 1.13743	\$ (0.01883)	198,396,457	\$ 221,926,277	\$ (0.04200)	\$ (8,332,651)	-3.8%
Large volume (41)	75,749,199	\$ 71,540,974	\$ 0.94445	\$ (0.03165)	75,199,383	\$ 68,641,997	\$ (0.05152)	\$ (3,874,272)	-5.6%
Interruptible (85)	16,813,744	\$ 13,039,547	\$ 0.77553	\$ (0.02677)	17,284,828	\$ 12,942,188	\$ (0.04790)	\$ (827,943)	-6.4%
Limited interruptible (86)	14,201,718	\$ 12,649,252	\$ 0.89068	\$ (0.02611)	13,889,578	\$ 12,008,512	\$ (0.04740)	\$ (658,366)	-5.5%
Non exclusive interruptible (87)	29,547,422	\$ 21,214,826	\$ 0.71799	\$ (0.02703)	30,035,655	\$ 20,753,436	\$ (0.04808)	\$ (1,444,114)	-7.0%
Total	880,292,127	\$ 1,024,706,406	\$ 1.16405		882,654,841	\$ 1,009,677,302	\$ (0.04282)	\$ (37,790,901)	-3.7%

(1) Weather normalized volume from the 2010 Gas Tariff Increase Filing (UG-101644) for the 12 months ended June 30, 2010.

(2) Weather normalized revenues at current rates from the 2010 Gas Tariff Increase Filing (UG-101644) settlement filing workpapers, reflecting 2010 PGA, for the 12 months ended June 30, 2010.

(3) Weather normalized volumes from 2010 Commission Basis Report.

Puget Sound Energy

EXHIBIT _____ (PGA-6)

Supporting the PGA Rates
Proposed to Become Effective November 1, 2011

Puget Sound Energy
Schedule 101 and 106 Rates Proposed Effective November 1, 2011
Combined Annual and Monthly Customer Impact for PGA Period

Line	Rate Schedule	Schedule 101 Rates Including RAF		Schedule 106 Rates Incl. RAF		Total Change (e)	PGA Period Total Volume (therms) (f)	Average Customers (1) (g)	Total Annual Revenue Change (h)	Change Per Customer Annual (i)	Monthly (j)
		Current (a)	Proposed (b)	Current (c)	Proposed (d)						
Residential											
1	23	\$ 0.71973	\$ 0.67838	\$ (0.01796)	\$ (0.02643)	\$(0.04982)	549,126,876	709,835	\$ (27,357,501)	\$ (38.54)	\$ (3.21)
2	16	\$ 0.71968	\$ 0.67832	\$ (0.01797)	\$ (0.02643)	\$(0.04982)	12,445	55	\$ (620)	\$ (11.27)	\$ (0.94)
3	Total Residential						549,139,321	709,890	\$ (27,358,121)	\$ (38.54)	\$ (3.21)
Commercial & Industrial											
4	31	\$ 0.71393	\$ 0.67193	\$ (0.01883)	\$ (0.02641)	\$(0.04958)	212,320,081	55,205	\$ (10,526,830)	\$ (190.69)	\$ (15.89)
5	41	\$ 0.62878	\$ 0.57726	\$ (0.03165)	\$ (0.02610)	\$(0.04597)	62,970,171	2,083	\$ (2,894,739)	\$ (1,389.70)	\$ (115.81)
6	Total Commercial & Industrial						275,290,252	57,288	\$ (13,421,568)	\$ (234.28)	\$ (19.52)
Interruptible											
7	85	\$ 0.66125	\$ 0.61335	\$ (0.02677)	\$ (0.02621)	\$(0.04734)	15,397,757	26	\$ (728,930)	\$ (28,035.76)	\$ (2,336.31)
8	86	\$ 0.66557	\$ 0.61817	\$ (0.02611)	\$ (0.02623)	\$(0.04752)	12,583,789	312	\$ (597,982)	\$ (1,916.61)	\$ (159.72)
9	87	\$ 0.65951	\$ 0.61143	\$ (0.02703)	\$ (0.02621)	\$(0.04726)	30,046,347	9	\$ (1,419,990)	\$ (157,776.71)	\$ (13,148.06)
10	Total Interruptible						58,027,893	347	\$ (2,746,902)	\$ (7,916.14)	\$ (659.68)
11	Total						882,457,466	767,525	\$ (43,526,591)		

(1) Average customers for schedule 16 is the average numbers of mantles

Sources: Exhibit PGA-1, pages 1-2; Exhibit PGA-4; Exhibit PGA-3; Exhibit Tracker-3; Exhibit Tracker-4; Schedules 101 and 106.

Puget Sound Energy

EXHIBIT _____ (PGA-7)

Supporting the PGA Rates
Proposed to Become Effective November 1, 2011

Puget Sound Energy
PGA & Tracker Filing Proposed Effective November 1, 2011
Estimated Impact of Schedule 101 and 106 Changes on Total Bills

Rate Class	Year Ended June 2010 Normalized Volume (Therms) (1)	Year Ended June 2010 Normalized Total Revenue (2)	Current Rates \$ / therm (3)	Current Schedule 106 Rates (4)	2010 Normalized Volumes (Therms) (3)	2010 Revenue at Current Rates (5)	2011 PGA Net Change \$ / therm (6)	2011 PGA Net Change \$ (7)	Percent Change (8)
A	B	C	D=C/B	E	F	G=F*(D+E)	H	I=H*F	J=I/G
Residential (23)	547,199,500	\$ 682,436,463	\$ 1.24714	\$ (0.01796)	547,836,742	\$ 673,389,967	\$ (0.04982)	\$ (27,293,226)	-4.1%
Residential (16)	12,445	\$ 15,451	\$ 1.24158	\$ (0.01797)	12,198	\$ 14,926	\$ (0.04982)	\$ (608)	-4.1%
Commercial & Industrial (31)	196,768,099	\$ 223,809,893	\$ 1.13743	\$ (0.01883)	198,396,457	\$ 221,926,277	\$ (0.04958)	\$ (9,836,496)	-4.4%
Large volume (41)	75,749,199	\$ 71,540,974	\$ 0.94445	\$ (0.03165)	75,199,383	\$ 68,641,997	\$ (0.04597)	\$ (3,456,916)	-5.0%
Interruptible (85)	16,813,744	\$ 13,039,547	\$ 0.77553	\$ (0.02677)	17,284,828	\$ 12,942,188	\$ (0.04734)	\$ (818,264)	-6.3%
Limited interruptible (86)	14,201,718	\$ 12,649,252	\$ 0.89068	\$ (0.02611)	13,889,578	\$ 12,008,512	\$ (0.04752)	\$ (660,033)	-5.5%
Non exclusive interruptible (87)	29,547,422	\$ 21,214,826	\$ 0.71799	\$ (0.02703)	30,035,655	\$ 20,753,436	\$ (0.04726)	\$ (1,419,485)	-6.8%
Total	880,292,127	\$ 1,024,706,406	\$ 1.16405		882,654,841	\$ 1,009,677,302	\$ (0.04927)	\$ (43,485,028)	-4.3%

(1) Weather normalized volume from the 2010 Gas Tariff Increase Filing (UG-101644) for the 12 months ended June 30, 2010.

(2) Weather normalized revenues at current rates from the 2010 Gas Tariff Increase Filing (UG-101644) settlement filing workpapers, reflecting 2010 PGA, for the 12 months ended June 30, 2010.

(3) Weather normalized volumes from 2010 Commission Basis Report.

Puget Sound Energy

CONFIDENTIAL EXHIBIT _____ (TRACKER-1)

Supporting the PGA Rates
Proposed to Become Effective November 1, 2011

Puget Sound Energy
Actual and Projected 191 Accounts

Advice No. 2011 -21
 Confidential Exhibit (Tracker - 1)
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Confidential per WAC 480-07-160

	Actual Nov-10	Actual Dec-10	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11
Demand Surcharge/Refund Amortization						
Beginning	(393,679)	13,894,961	11,795,690	9,569,175	7,420,415	5,587,456
Transfer Deferral Amounts to Surcharge/Refund /	16,083,141					
Refund (Surcharge) Amortization	(1,827,966)	(2,127,423)	(2,246,526)	(2,160,080)	(1,840,480)	(1,624,846)
Migration Credit	(2,110)	(3,027)	(5,103)	(6,128)	(6,012)	(5,495)
Interest	35,575	31,178	25,114	17,448	13,533	8,546
Total Month	14,288,640	(2,099,271)	(2,226,515)	(2,148,760)	(1,832,959)	(1,621,794)
Ending	13,894,961	11,795,690	9,569,175	7,420,415	5,587,456	3,965,662
Commodity Surcharge/Refund Amortization						
Beginning	(89,718)	(28,827,357)	(24,461,992)	(19,903,775)	(15,451,748)	(11,645,965)
Transfer Deferral Amounts to Surcharge/Refund /	(33,089,482)					
Refund (Surcharge) Amortization	4,426,659	4,428,359	4,606,397	4,481,239	3,827,577	3,462,733
Migration Credit	744	2,674	4,985	8,020	7,424	5,973
Interest	(75,560)	(65,668)	(53,164)	(37,231)	(29,219)	(18,709)
Total Month	(28,737,639)	4,365,365	4,558,217	4,452,028	3,805,782	3,449,997
Ending	(28,827,357)	(24,461,992)	(19,903,775)	(15,451,748)	(11,645,965)	(8,195,968)
PGA Supplemental Amortization (Commodity)						
Beginning	-	-	-	-	-	-
Transfer Deferral Amounts to Surcharge/Refund /						
Transfer Combined Acct between Demand and C						
Adjust PGA Refund/Surcharge						
Surcharge/Refund Amortization	-	-	-	-	-	-
Migration Credit						
Interest	-	-	-	-	-	-
Total Month	-	-	-	-	-	-
Ending	-	-	-	-	-	-
Total Surcharge/Refund Amortization						
Beginning	(483,397)	(14,932,396)	(12,666,303)	(10,334,600)	(8,031,332)	(6,058,509)
Transfer Deferral Amounts to Surcharge/Refund /	(17,006,341)					
Refund (Surcharge) Amortization	2,598,693	2,300,936	2,359,870	2,321,159	1,987,097	1,837,887
Migration Credit	(1,366)	(353)	(118)	1,892	1,412	478
Interest	(39,985)	(34,490)	(28,050)	(19,783)	(15,686)	(10,162)
Total Month	(14,449,000)	2,266,094	2,331,702	2,303,268	1,972,824	1,828,203
Ending	(14,932,396)	(12,666,303)	(10,334,600)	(8,031,332)	(6,058,509)	(4,230,306)
Current Demand Deferral						
Beginning	29,201,198	10,010,393	5,076,255	(608,500)	(5,622,920)	(8,274,598)
Transfer Deferral Amounts to Surcharge/Refund /	(15,724,253)					
Adjust PGA Deferral for Everett Delta Revenue fr						
PSE Deferral	(3,466,553)	(4,934,137)	(5,684,756)	(5,014,420)	(2,651,678)	(2,160,281)
WNG-CAP Deferral						
PGA Incentive						
Total Month	(19,190,806)	(4,934,137)	(5,684,756)	(5,014,420)	(2,651,678)	(2,160,281)
Ending	10,010,393	5,076,255	(608,500)	(5,622,920)	(8,274,598)	(10,434,879)
Current Commodity Deferral						
Beginning	(26,419,094)	6,222,484	13,163,499	18,802,544	14,554,488	11,038,232
Transfer Deferral Amounts to Surcharge/Refund /	32,968,977					
Adjust Commodity Deferral						
PSE Deferral	(327,399)	6,941,015	5,639,045	(4,248,055)	(3,516,257)	(9,801,218)
PGA Incentive	-	-	-	-	-	-
Total Month	32,641,578	6,941,015	5,639,045	(4,248,055)	(3,516,257)	(9,801,218)
Ending	6,222,484	13,163,499	18,802,544	14,554,488	11,038,232	1,237,013
Interest on Demand Deferral						
Beginning	652,549	329,353	356,545	370,050	368,087	352,330
Transfer Deferral Amounts to Surcharge/Refund /	(358,888)					
Adjust PGA Interest for Everett Delta Revenue fr						
Activity (19100012)	35,691	27,192	13,506	(1,964)	(15,757)	(22,296)
Total Month	(323,197)	27,192	13,506	(1,964)	(15,757)	(22,296)
Ending	329,353	356,545	370,050	368,087	352,330	330,034
Interest on Commodity Deferral						
Beginning	(93,993)	43,979	61,773	98,610	145,109	184,970
Transfer Deferral Amounts to Surcharge/Refund /	120,505					
Activity (19100022)	17,467	17,794	36,837	46,499	39,861	28,613
Total Month	137,972	17,794	36,837	46,499	39,861	28,613
Ending	43,979	61,773	98,610	145,109	184,970	213,583
Total 191						
Beginning	2,857,263	1,673,811	5,991,769	8,328,103	1,413,431	(2,757,576)
Total Month	(1,183,452)	4,317,958	2,336,334	(6,914,672)	(4,171,007)	(10,126,979)
Ending	1,673,811	5,991,769	8,328,103	1,413,431	(2,757,576)	(12,884,555)

**Puget Sound Energy
Actual and Projected 191 Accounts**

Confidential per WAC 480-07-160

	Actual May-11	Actual Jun-11	Actual Jul-11	Actual Aug-11
Demand Surcharge/Refund Amortization				
Beginning	3,965,662	2,970,262	2,336,429	1,856,244
Transfer Deferral Amounts to Surcharge/Refund /				
Refund (Surcharge) Amortization	(997,059)	(632,651)	(477,655)	(588,558)
Migration Credit	(3,557)	(4,116)	(4,012)	(3,107)
Interest	5,217	2,934	1,483	(14)
Total Month	(995,400)	(633,833)	(480,185)	(591,679)
Ending	2,970,262	2,336,429	1,856,244	1,264,565
Commodity Surcharge/Refund Amortization				
Beginning	(8,195,968)	(6,091,845)	(4,727,771)	(3,671,831)
Transfer Deferral Amounts to Surcharge/Refund /				
Refund (Surcharge) Amortization	2,112,228	1,365,723	1,054,121	1,338,797
Migration Credit	3,556	5,132	5,455	4,244
Interest	(11,662)	(6,780)	(3,636)	(282)
Total Month	2,104,123	1,364,075	1,055,940	1,342,759
Ending	(6,091,845)	(4,727,771)	(3,671,831)	(2,329,072)
PGA Supplemental Amortization (Commodity)				
Beginning	-	-	-	-
Transfer Deferral Amounts to Surcharge/Refund /				
Transfer Combined Acct between Demand and C				
Adjust PGA Refund/Surcharge				
Surcharge/Refund Amortization	-	-	-	-
Migration Credit	-	-	-	-
Interest	-	-	-	-
Total Month	-	-	-	-
Ending	-	-	-	-
Total Surcharge/Refund Amortization				
Beginning	(4,230,306)	(3,121,583)	(2,391,342)	(1,815,587)
Transfer Deferral Amounts to Surcharge/Refund /				
Refund (Surcharge) Amortization	1,115,169	733,072	576,465	750,239
Migration Credit	(1)	1,015	1,444	1,136
Interest	(6,445)	(3,846)	(2,154)	(296)
Total Month	1,108,723	730,241	575,755	751,079
Ending	(3,121,583)	(2,391,342)	(1,815,587)	(1,064,507)
Current Demand Deferral				
Beginning	(10,434,879)	(9,000,140)	(4,881,009)	1,070,839
Transfer Deferral Amounts to Surcharge/Refund /				
Adjust PGA Deferral for Everett Delta Revenue fr				
PSE Deferral	1,434,739	4,119,132	5,951,848	4,977,563
WNG-CAP Deferral				
PGA Incentive				
Total Month	1,434,739	4,119,132	5,951,848	4,977,563
Ending	(9,000,140)	(4,881,009)	1,070,839	6,048,402
Current Commodity Deferral				
Beginning	1,237,013	(2,666,545)	(5,938,160)	(7,894,055)
Transfer Deferral Amounts to Surcharge/Refund /				
Adjust Commodity Deferral				
PSE Deferral	(3,903,558)	(3,271,615)	(1,955,895)	(7,438,418)
PGA Incentive	-	-	-	-
Total Month	(3,903,558)	(3,271,615)	(1,955,895)	(7,438,418)
Ending	(2,666,545)	(5,938,160)	(7,894,055)	(15,332,473)
Interest on Demand Deferral				
Beginning	330,034	301,359	277,655	264,741
Transfer Deferral Amounts to Surcharge/Refund /				
Adjust PGA Interest for Everett Delta Revenue fr				
Activity (19100012)	(28,675)	(23,704)	(12,914)	3,399
Total Month	(28,675)	(23,704)	(12,914)	3,399
Ending	301,359	277,655	264,741	268,140
Interest on Commodity Deferral				
Beginning	213,583	216,650	209,234	192,671
Transfer Deferral Amounts to Surcharge/Refund /				
Activity (19100022)	3,067	(7,416)	(16,564)	(22,452)
Total Month	3,067	(7,416)	(16,564)	(22,452)
Ending	216,650	209,234	192,671	170,219
Total 191				
Beginning	(12,884,555)	(14,270,259)	(12,723,621)	(8,181,391)
Total Month	(1,385,705)	1,546,638	4,542,230	(1,728,828)
Ending	(14,270,259)	(12,723,621)	(8,181,391)	(9,910,219)

Confidential per WAC 480-07-160

Demand Surcharge/Refund Amortization

Beginning
Transfer Deferral Amounts to Surcharge/Refund
Refund (Surcharge) Amortization
Migration Credit
Interest
Total Month
Ending

Commodity Surcharge/Refund Amortization

Beginning
Transfer Deferral Amounts to Surcharge/Refund
Refund (Surcharge) Amortization
Migration Credit
Interest
Total Month
Ending

PGA Supplemental Amortization (Commodity)

Beginning
Transfer Deferral Amounts to Surcharge/Refund
Transfer Combined Acct between Demand and C
Adjust PGA Refund/Surcharge
Surcharge/Refund Amortization
Migration Credit
Interest
Total Month
Ending

Total Surcharge/Refund Amortization

Beginning
Transfer Deferral Amounts to Surcharge/Refund
Refund (Surcharge) Amortization
Migration Credit
Interest
Total Month
Ending

Current Demand Deferral

Beginning
Transfer Deferral Amounts to Surcharge/Refund
Adjust PGA Deferral for Everett Delta Revenue fr
PSE Deferral
WNG-CAP Deferral
PGA Incentive
Total Month
Ending

Current Commodity Deferral

Beginning
Transfer Deferral Amounts to Surcharge/Refund
Adjust Commodity Deferral
PSE Deferral
PGA Incentive
Total Month
Ending

Interest on Demand Deferral

Beginning
Transfer Deferral Amounts to Surcharge/Refund
Adjust PGA Interest for Everett Delta Revenue fr
Activity (19100012)
Total Month
Ending

Interest on Commodity Deferral

Beginning
Transfer Deferral Amounts to Surcharge/Refund
Activity (19100022)
Total Month
Ending

Total 191

Beginning
Total Month
Ending

Confidential per WAC 480-07-160

Demand Surcharge/Refund Amortization

Beginning
Transfer Deferral Amounts to Surcharge/Refund
Refund (Surcharge) Amortization
Migration Credit
Interest
Total Month
Ending

Commodity Surcharge/Refund Amortization

Beginning
Transfer Deferral Amounts to Surcharge/Refund
Refund (Surcharge) Amortization
Migration Credit
Interest
Total Month
Ending

PGA Supplemental Amortization (Commodity)

Beginning
Transfer Deferral Amounts to Surcharge/Refund
Transfer Combined Acct between Demand and C
Adjust PGA Refund/Surcharge
Surcharge/Refund Amortization
Migration Credit
Interest
Total Month
Ending

Total Surcharge/Refund Amortization

Beginning
Transfer Deferral Amounts to Surcharge/Refund
Refund (Surcharge) Amortization
Migration Credit
Interest
Total Month
Ending

Current Demand Deferral

Beginning
Transfer Deferral Amounts to Surcharge/Refund
Adjust PGA Deferral for Everett Delta Revenue fr
PSE Deferral
WNG-CAP Deferral
PGA Incentive
Total Month
Ending

Current Commodity Deferral

Beginning
Transfer Deferral Amounts to Surcharge/Refund
Adjust Commodity Deferral
PSE Deferral
PGA Incentive
Total Month
Ending

Interest on Demand Deferral

Beginning
Transfer Deferral Amounts to Surcharge/Refund
Adjust PGA Interest for Everett Delta Revenue fr
Activity (19100012)
Total Month
Ending

Interest on Commodity Deferral

Beginning
Transfer Deferral Amounts to Surcharge/Refund
Activity (19100022)
Total Month
Ending

Total 191

Beginning
Total Month
Ending

Puget Sound Energy

EXHIBIT ____ (TRACKER-2)

Supporting the PGA Rates
Proposed to Become Effective November 1, 2011

Puget Sound Energy
PGA Deferral Amortization (Tracker) Filing Proposed Effective November 1, 2011
Allocation and Transfer of Amortization Balances

Estimated Amortization Balance as of Oct 31, 2011

	Total
1 Estimated Demand Amortization Balance	\$ (367,091)
2 Estimated Commodity Amortization Balance	\$ 1,171,707
3 Estimated Total Amortization Balance	\$ 804,616

Estimated Current Period Balance as of Oct 31, 2011

	Total	Interest	Current Balance
4 Estimated Demand Balance	\$ 14,313,859	\$ 327,445	\$ 13,986,415
5 Estimated Commodity Balance	\$ (23,082,723)	\$ 71,719	\$ (23,154,441)
6 Estimated Current Period Balance	\$ (8,768,863)	\$ 399,163	\$ (9,168,026)
7 Net Under (Over) Collection (Line 3 + Line 6)	\$ (7,964,247)		

Transfer from Current and Interest Accounts to Amortization Accounts

8 Portion of Current Demand to Transfer to Amortization Account (1)	0.0%
---	------

	Total	Interest	Current Balance
9 Demand	\$ -	\$ -	\$ -
10 Commodity	\$ (23,082,723)	\$ 71,719	\$ (23,154,441)
11 Total	\$ (23,082,723)	\$ 71,719	\$ (23,154,441)

Balance To Collect Through Schedule 106 Amortization Rates in 2011 PGA

	Total
12 Demand (line 1 + line 9)	\$ (367,091)
13 Commodity (line 2 + line 10)	\$ (21,911,016)
14 Total	\$ (22,278,106)

Projected 191 Balances Nov 11 - Oct 12

	Average Monthly Balance	Oct. 2012 Ending Balance
15 Current Demand Balance	\$ (696,404)	\$ 14,157,026
16 Current Commodity Balance	\$ 8,068,793	\$ 228,765
17 Amortization Account	\$ (7,567,217)	\$ (238,238)
18 Supplemental Amortization Account	\$ -	\$ -
19 Total 191 Balance	\$ (194,828)	\$ 14,147,552

(1) Historically, the amount of demand costs necessary to achieve a projected zero average balance in the current demand account has been transferred to the amortization account. In this case, that would require a credit of \$1,052,610 to customers despite the current undercollection. This is related to increases in demand costs over time and the fact that demand costs, which are relatively stable from month to month, are recovered on a volumetric basis. Transferring zero avoids crediting customers while the balance is undercollected.

Puget Sound Energy

EXHIBIT _____ (TRACKER-3)

Supporting the PGA Rates
Proposed to Become Effective November 1, 2011

Puget Sound Energy
PGA Tracker Filing Proposed Effective November 1, 2011
Calculation of Proposed Schedule 106 Rates

Line	Description	Total	23	Residential	16	31	Commercial and Industrial	41	85	86	Interruption	87	
Calculation of Amortization Demand Rates													
1	Projected Volume Nov. 11 - Oct. 12 (therms)	882,457,466	549,126,876	12,445	212,320,081	62,970,171	15,397,757	12,583,789	30,046,347				
2	Current Schedule 101 Demand Rate per Therm	\$	0.12647	\$	0.12092	\$	0.03945	\$	0.07051	\$	0.07465	\$	0.06885
3	Revenue Under Schedule 101 Rates	\$101,701,333	\$ 69,448,076	\$	1,573	\$ 25,673,744	\$ 2,484,173	\$ 1,085,696	\$ 939,380	\$ 2,068,691			
4	Projected Annual Demand Balance	\$	(367,091)										
5	Difference from Schedule 101 Rates		-100.4%										
6	Proposed Demand Amortization Rates (line 2 x (1 + line 5))	\$	(0.00046)	\$(0.00046)	\$	(0.00044)	\$	(0.00014)	\$	(0.00025)	\$	(0.00027)	
7	Revenue Under Proposed Rates	\$	(369,600)	\$	(252,598)	\$	(93,421)	\$	(8,816)	\$	(3,398)	\$	(7,512)
8	Schedule 16 Rate per Mantle (line 6 x 19)			\$	(0.01)								
Calculation of Amortization Commodity Rates													
9	Projected Annual Commodity Balance	\$	(21,911,016)										
10	Projected Volume Nov. 11 - Oct. 12 (therms)	882,457,466	549,126,876	12,445	212,320,081	62,970,171	15,397,757	12,583,789	30,046,347				
11	Proposed Commodity Rates (line 9 / line 10)	\$	(0.02483)	\$(0.02483)	\$(0.02483)	\$(0.02483)	\$(0.02483)	\$(0.02483)	\$(0.02483)	\$(0.02483)	\$(0.02483)	\$(0.02483)	
12	Revenue Under Proposed Rates	\$	(21,911,418)	\$(13,634,820)	\$(309)	\$(5,271,908)	\$(1,563,549)	\$(382,326)	\$(312,455)	\$(746,051)			
13	Schedule 16 Rate per Mantle (line 11 x 19)			\$	(0.47)								
Total Proposed Amortization Rates													
14	Proposed Demand Amortization Rates (line 6)	\$	(0.00046)	\$(0.00046)	\$	(0.00044)	\$	(0.00014)	\$	(0.00025)	\$	(0.00027)	
15	Proposed Commodity Amortization Rates (line 11)	\$	(0.02483)	\$(0.02483)	\$	(0.02483)	\$(0.02483)	\$(0.02483)	\$(0.02483)	\$(0.02483)	\$(0.02483)	\$(0.02483)	
16	Proposed Total Rates	\$	(0.02529)	\$(0.02529)	\$	(0.02527)	\$(0.02497)	\$(0.02510)	\$(0.02508)	\$(0.02510)	\$(0.02508)	\$(0.02508)	
17	Revenue Adjustment Factor (RAF)	4.5199%											
18	Proposed Total Rates Including RAF (line 16 x (1 + line 17))	\$	(0.02643)	\$(0.02643)	\$	(0.02641)	\$(0.02610)	\$(0.02621)	\$(0.02623)	\$(0.02623)	\$(0.02621)	\$(0.02621)	
19	Schedule 16 Rate per Mantle (line 18 x 19)	\$	(0.50)										
20	Current Rates Including RAF (Schedule 106)	\$	(0.01796)	\$(0.01797)	\$	(0.01883)	\$(0.03165)	\$(0.02677)	\$(0.02611)	\$(0.02611)	\$(0.02703)	\$(0.02703)	
21	Proposed Change Including RAF (line 18 - line 20)	\$	(0.00847)	\$(0.00846)	\$	(0.00758)	\$(0.00555)	\$ 0.00056	\$ 0.00056	\$(0.00012)	\$ 0.00082	\$ 0.00082	
22	Percent Change		-47.2%	-47.1%		-40.3%	17.5%	2.1%	2.1%	-0.5%	3.0%	3.0%	

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Exhibit (Tracker-3)
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Sources: Schedule 106; Exhibit Tracker 2; Exhibit PGA-1; Exhibit PGA-4.

Puget Sound Energy

EXHIBIT _____ (TRACKER-4)

Supporting the PGA Rates
Proposed to Become Effective November 1, 2011

Puget Sound Energy
Schedule 106 Rates Proposed Effective November 1, 2011
Estimated Annual and Monthly Customer Impact for PGA Period

Line	Rate Schedule	Schedule 106 Rates Including RAF		PGA Period		Total Annual				
		Current (a)	Proposed (b)	Change (c)	Volume (therms) (d)	Average Customers (1) (e)	Revenue Change (f)	Change Per Customer Annual (g)	Monthly (h)	
				c = (b) - (a)			f = (c) * (d)	g = (f) / (e)	h = (g) / 12	
Residential										
1	23	\$ (0.01796)	\$ (0.02643)	\$ (0.00847)	549,126,876	709,835	\$ (4,651,105)	\$ (6.55)	\$ (0.55)	
2	16	\$ (0.01797)	\$ (0.02643)	\$ (0.00846)	12,445	55	\$ (105)	\$ (1.91)	\$ (0.16)	
3	Total Residential				549,139,321	709,890	\$ (4,651,210)	\$ (6.55)	\$ (0.55)	
Commercial & Industrial										
4	31	\$ (0.01883)	\$ (0.02641)	\$ (0.00758)	212,320,081	55,205	\$ (1,609,386)	\$ (29.15)	\$ (2.43)	
5	41	\$ (0.03165)	\$ (0.02610)	\$ 0.00555	62,970,171	2,083	\$ 349,484	\$ 167.78	\$ 13.98	
6	Total Commercial & Industrial				275,290,252	57,288	\$ (1,259,902)	\$ (21.99)	\$ (1.83)	
Interruptible										
7	85	\$ (0.02677)	\$ (0.02621)	\$ 0.00056	15,397,757	26	\$ 8,623	\$ 331.64	\$ 27.64	
8	86	\$ (0.02611)	\$ (0.02623)	\$ (0.00012)	12,583,789	312	\$ (1,510)	\$ (4.84)	\$ (0.40)	
9	87	\$ (0.02703)	\$ (0.02621)	\$ 0.00082	30,046,347	9	\$ 24,638	\$ 2,737.56	\$ 228.13	
10	Total Interruptible				58,027,893	347	\$ 31,751	\$ 91.50	\$ 7.63	
11	Total				882,457,466	767,525	\$ (5,879,361)			

(1) Average customers for schedule 16 is the average numbers of mantles

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 Exhibit ____ (Tracker-4)
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Sources: Rate Schedule 106; Exhibit Tracker-3; Exhibit PGA-4.

Puget Sound Energy

EXHIBIT _____ (TRACKER-5)

Supporting the PGA Rates
Proposed to Become Effective November 1, 2011

Puget Sound Energy
PGA Tracker Filing Proposed Effective November 1, 2011
Estimated Impact of Schedule 106 Change on Total Bills

Rate Class	A	B	C	D=C/B	E	F	G=F*(D+E)	H	I=H*F	J=I/G
Year Ended June	Year Ended June	2010 Normalized	Current	Current	Schedule 106	2010 Normalized	2010 Revenue	2011 PGA	2011 PGA	Percent
2010 Normalized	2010 Normalized	Revenue (2)	Rates \$ / therm	Rates	Rates	Volumes (Therms)(3)	at Current	Net Change	Net Change	Change
Volume	Volume	Revenue (1)				(Therms)(3)	Rates	\$ / therm	\$	
Residential (23)	547,199,500	\$ 682,436,463	\$ 1.24714	\$ (0.01796)	547,836,742	\$ 673,389,967	\$ (0.00847)	\$ (4,640,177)	-0.7%	
Residential (16)	12,445	\$ 15,451	\$ 1.24158	\$ (0.01797)	12,198	\$ 14,926	\$ (0.00846)	\$ (103)	-0.7%	
Commercial & industrial (31)	196,768,099	\$ 223,809,893	\$ 1.13743	\$ (0.01883)	198,396,457	\$ 221,926,277	\$ (0.00758)	\$ (1,503,845)	-0.7%	
Large volume (41)	75,749,199	\$ 71,540,974	\$ 0.94445	\$ (0.03165)	75,199,383	\$ 68,641,997	\$ 0.00555	\$ 417,357	0.6%	
Interruptible (85)	16,813,744	\$ 13,039,547	\$ 0.77553	\$ (0.02677)	17,284,828	\$ 12,942,188	\$ 0.00056	\$ 9,680	0.1%	
Limited interruptible (86)	14,201,718	\$ 12,649,252	\$ 0.89068	\$ (0.02611)	13,889,578	\$ 12,008,512	\$ (0.00012)	\$ (1,667)	0.0%	
Non exclusive interruptible (87)	29,547,422	\$ 21,214,826	\$ 0.71799	\$ (0.02703)	30,035,655	\$ 20,753,436	\$ 0.00082	\$ 24,629	0.1%	
Total	880,292,127	\$ 1,024,706,406	\$ 1.16405		882,654,841	\$ 1,009,677,302	\$ (0.00645)	\$ (5,694,127)	-0.6%	

(1) Weather normalized volume from the 2010 Gas Tariff Increase Filing (UG-101644) for the 12 months ended June 30, 2010.

(2) Weather normalized revenues at current rates from the 2010 Gas Tariff Increase Filing (UG-101644) settlement filing workpapers, reflecting 2010 PGA, for the 12 months ended June 30, 2010.

(3) Weather normalized volumes from 2010 Commission Basis Report.