

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 1

RESIDENTIAL SERVICE - WASHINGTON

(Single phase & available voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To service for domestic purposes in each individual residence, apartment, mobile home, or other living unit when all such service used on the premises is supplied through a single meter. Only one meter per residence will be served under this Schedule.

Where a portion of a dwelling is used regularly for either: (a) the conduct of business, (b) where a portion of the electricity supplied is used for other than domestic purposes, or (c) when two or more living units are served through a single meter, the appropriate general service schedule is applicable. However, if the wiring is so arranged that the service for all domestic purposes can be metered separately, this schedule will be applied to such service.

MONTHLY RATE:

~~\$6.00~~ Basic Charge, plus
First 600 Kwh ~~6.627¢~~ per Kwh
Next 700 Kwh ~~7.710¢~~ per Kwh
All over 1300 Kwh ~~9.037¢~~ per Kwh

Minimum Charge: \$6.00

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Energy Efficiency Rider Adjustment Schedule 91, Residential and Farm Energy Rate Adjustment Schedule 59, and Temporary Power Cost Surcharge Schedule 93.

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By

Kelly Norwood

Vice President, State & Federal Regulation



Ninth Revision Sheet 1
Canceling
Eighth Revision Sheet 1

WN U-28

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 1

RESIDENTIAL SERVICE - WASHINGTON

(Single phase & available voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To service for domestic purposes in each individual residence, apartment, mobile home, or other living unit when all such service used on the premises is supplied through a single meter. Only one meter per residence will be served under this Schedule.

Where a portion of a dwelling is used regularly for either: (a) the conduct of business, (b) where a portion of the electricity supplied is used for other than domestic purposes, or (c) when two or more living units are served through a single meter, the appropriate general service schedule is applicable. However, if the wiring is so arranged that the service for all domestic purposes can be metered separately, this schedule will be applied to such service.

MONTHLY RATE:

\$9.00 Basic Charge, plus
First 600 Kwh 7.025¢ per Kwh
Next 700 Kwh 8.173¢ per Kwh
All over 1300 Kwh 9.579¢ per Kwh

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Minimum Charge: \$9.00

(l)

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Energy Efficiency Rider Adjustment Schedule 91, Residential and Farm Energy Rate Adjustment Schedule 59, and Temporary Power Cost Surcharge Schedule 93.

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Eighth Revision Sheet 11
Canceling
Seventh Revision Sheet 11

WN U-28

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 11

GENERAL SERVICE - WASHINGTON

(Available phase and voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To general service supplied for lighting and power purposes when all such service taken on the premises is supplied through one kilowatt-hour meter, except that water heating service separately metered prior to January 28, 1984 may continue to be billed separately.

MONTHLY RATE:

The sum of the following demand and energy charges:

~~\$10.00~~ Basic Charge, plus

Energy Charge:

First 3650 kWh ~~10.037¢~~ per kWh

All Over 3650 kWh ~~9.393¢~~ per kWh

Demand Charge:

No charge for the first 20 kw of demand.

~~\$5.00~~ per kw for each additional kw of demand.

Minimum:

~~\$10.00~~ for single phase service and \$13.10 for three phase service; unless a higher minimum is required under contract to cover special conditions.

DEMAND:

The average kw supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

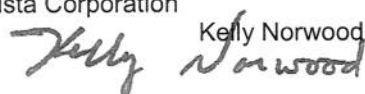
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SCHEDULE 11

GENERAL SERVICE - WASHINGTON

(Available phase and voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To general service supplied for lighting and power purposes when all such service taken on the premises is supplied through one kilowatt-hour meter, except that water heating service separately metered prior to January 28, 1984 may continue to be billed separately.

MONTHLY RATE:

The sum of the following demand and energy charges:

\$12.00 Basic Charge, plus

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Energy Charge:

First 3650 kWh 11.198¢ per kWh

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All Over 3650 kWh 8.312¢ per kWh

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Demand Charge:

No charge for the first 20 kw of demand.

\$5.75 per kw for each additional kw of demand.

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Minimum:

\$12.00 for single phase service and \$19.35 for three phase service; unless a higher minimum is required under contract to cover special conditions.

(I)

DEMAND:

The average kw supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Energy Efficiency Rider Adjustment Schedule 91, and Temporary Power Cost Surcharge Schedule 93.

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Seventh Revision Sheet 21

AVISTA CORPORATION
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SCHEDULE 21
LARGE GENERAL SERVICE - WASHINGTON
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

First	250,000kWh	6.572¢ per Kwh
All Over	250,000kWh	5.876¢ per Kwh

Demand Charge:

~~\$350.00~~ for the first 50 kw of demand or less.
~~\$4.75~~ per kw for each additional kw of demand.

Primary Voltage Discount:

If Customer takes service at 11 kv (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kw of demand per month.

Power Factor Adjustment Charge:

If Customer has a reactive kilovolt-ampere (kVar) meter, they will be subject to a Power Factor Adjustment Charge, as set forth in the Rules & Regulations.

Minimum:

The demand charge, unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM:

The current 12-month billing including any charges for power factor correction shall be not less than \$11.50 per kw of the highest demand established during the current 12-month period provided that such highest demand shall be adjusted by the elimination of any demand occasioned by an operation totally abandoned during such 12-month period.

DEMAND:

The average kw supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Energy Efficiency Rider Adjustment Schedule 91, and Temporary Power Cost Surcharge Schedule 93.

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AVISTA CORPORATION
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SCHEDULE 21
LARGE GENERAL SERVICE - WASHINGTON
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on their side of the point of delivery and enter into a written contract for five (5) years or longer.

(T)

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

First	250,000kWh	7.110¢ per Kwh
All Over	250,000kWh	6.358¢ per Kwh

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Demand Charge:

\$400.00 for the first 50 kw of demand or less.
\$5.25 per kw for each additional kw of demand.

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(I)

Primary Voltage Discount:

If Customer takes service at 11 kv (wye grounded) or higher, they will be allowed a primary voltage discount of 20¢ per kw of demand per month.

(T)

Power Factor Adjustment Charge:

If Customer has a reactive kilovolt-ampere (kVar) meter, they will be subject to a Power Factor Adjustment Charge, as set forth in the Rules & Regulations.

Minimum:

The demand charge, unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM:

The current 12-month billing including any charges for power factor correction shall be not less than \$11.50 per kw of the highest demand established during the current 12-month period provided that such highest demand shall be adjusted by the elimination of any demand occasioned by an operation totally abandoned during such 12-month period.

DEMAND:

The average kw supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Energy Efficiency Rider Adjustment Schedule 91, and Temporary Power Cost Surcharge Schedule 93.

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Eighth Revision Sheet 25
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Seventh Revision Sheet 25

AVISTA CORPORATION
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SCHEDULE 25
EXTRA LARGE GENERAL SERVICE - WASHINGTON
(Three phase, available voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 3,000 kVA. The average of the Customer's demand for the most recent twelve-month period be at least 3,000 for service under this Schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 3,000 kVA in order to receive service under this Schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 3,000 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer. The written contract will specify a limit on both firm energy and demand.

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

First	500,000 kWh	5.218¢ per kWh
Next	5,500,000 kWh	4.695¢ per kWh
All Over	6,000,000 kWh	4.327¢ per kWh

Demand Charge:

\$12,500.00 for the first 3,000 kVA of demand or less.

\$4.00 per Kva for each additional kVA of demand.

Primary Voltage Discount:

If Customer takes service at:

- 1) 11 kv (wye grounded) or higher, he will be allowed a primary voltage discount of \$0.20 per kVA of demand per month.
- 2) 60 kv (wye grounded) or higher, he will be allowed a primary voltage discount of \$1.40 per kVA of demand per month.
- 3) 115 kv (wye grounded) or higher, he will be allowed a primary voltage discount of \$1.30 per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

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Fifth Revision Sheet 25A
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Fourth Revision Sheet 25A

WN U-28

AVISTA CORPORATION
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SCHEDULE 25A
EXTRA LARGE GENERAL SERVICE – WASHINGTON

ANNUAL MINIMUM: ~~\$697,830~~

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service.

DEMAND:

The average Kva supplied during the 30-minute period of maximum use during the current month as measured by Company's metering equipment.

SPECIAL TERMS AND CONDITIONS:

Existing Customers who install demand-side management measures, which cause their demand to fall below 3,000 kVA, will continue to qualify for service under this Schedule. The Company will estimate the Customer's demand reduction created by those demand-side management measures in order to determine qualification for service under this Schedule. If a Customer installs demand-side management measures without assistance from the Company, it is the Customer's responsibility to inform the Company regarding the installation of such measures.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Energy Efficiency Rider Adjustment Schedule 91, and Temporary Power Cost Surcharge Schedule 93.

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AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 25
EXTRA LARGE GENERAL SERVICE - WASHINGTON
(Three phase, available voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 3,000 kVA. The average of the Customer's demand for the most recent twelve-month period be at least 3,000 for service under this Schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 3,000 kVA in order to receive service under this Schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 3,000 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer. The written contract will specify a limit on both firm energy and demand.

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

First	500,000 kWh	5.553¢ per kWh
Next	5,500,000 kWh	4.997¢ per kWh
All Over	6,000,000 kWh	4.605¢ per kWh

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Demand Charge:

\$13,750.00 for the first 3,000 kVA of demand or less.
\$4.75 per Kva for each additional kVA of demand.

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Primary Voltage Discount:

If Customer takes service at:

- 1) 11 kv (wye grounded) or higher, he will be allowed a primary voltage discount of \$0.20 per kVA of demand per month.
- 2) 60 kv (wye grounded) or higher, he will be allowed a primary voltage discount of \$1.10 per kVA of demand per month.
- 3) 115 kv (wye grounded) or higher, he will be allowed a primary voltage discount of \$1.30 per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

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Sixth Revision Sheet 25A
Canceling
Fifth Revision Sheet 25A

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AVISTA CORPORATION
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SCHEDULE 25A
EXTRA LARGE GENERAL SERVICE – WASHINGTON

ANNUAL MINIMUM: \$748,030

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service. The annual minimum will also be prorated if base rates change during the 12-month period. The annual minimum is based on 916,667 kWh's per month (11,000,000 kWh's annually), plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVa of demand. The annual minimum reflected above is based on base revenues only. Any other revenues paid by customers in their billed rates (such as the DSM Tariff Rider Schedule 91) do not factor in to the annual minimum calculation.

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DEMAND:

The average Kva supplied during the 30-minute period of maximum use during the current month as measured by Company's metering equipment.

SPECIAL TERMS AND CONDITIONS:

A new or existing customer with an incremental electric demand requirement of 25,000 kVa or greater must execute a special contract for service, wherein the rates, terms and conditions for service may be different than those set forth under this schedule. The special contract will be subject to approval by the Washington Utilities and Transportation Commission (WUTC), and if the Company and the customer cannot agree on the rates, terms and conditions of service, the matter will be brought before the WUTC for resolution.

(N)

(N)

Existing Customers who install demand-side management measures, which cause their demand to fall below 3,000 kVA, will continue to qualify for service under this Schedule. The Company will estimate the Customer's demand reduction created by those demand-side management measures in order to determine qualification for service under this Schedule. If a Customer installs demand-side management measures without assistance from the Company, it is the Customer's responsibility to inform the Company regarding the installation of such measures.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Energy Efficiency Rider Adjustment Schedule 91, and Temporary Power Cost Surcharge Schedule 93

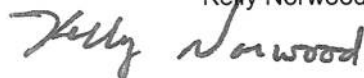
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Eighth Revision Sheet 31

Canceling

Seventh Revision Sheet 31

WN U-28

AVISTA CORPORATION
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SCHEDULE 31
PUMPING SERVICE - WASHINGTON
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To service through one meter for pumping water or water effluents, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer will enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

MONTHLY RATE:

The sum of the following charges:

~~\$7.75~~ Basic Charge, plus

Energy Charge:

First 85 Kwh per kw of demand ~~8.739¢~~ per Kwh

Next 80 Kwh per kw of demand but
not more than 3,000 Kwh ~~8.739¢~~ per Kwh

All additional Kwh ~~6.242¢~~ per Kwh

Annual Minimum:

~~\$12.00~~ per kw of the highest demand established in the current year ending with the November billing cycle. If no demand occurred in the current year, the annual minimum will be based on the highest demand in the latest previous year having a demand.

Demand:

The average kw supplied during the 15-minute period of maximum use during the month determined, at the option of Company, by a demand meter or nameplate input rating of pump motor.

SPECIAL TERMS AND CONDITIONS:

If Customer requests the account to be closed by reason of change in ownership or control of property, the unbilled service and any applicable annual minimum will be prorated to the date of closing.

Customers who commercially produce one or more irrigated agricultural crops, who use at least 150,000 Kwhs annually, have a peak demand of 100+ kw, and who use no more than 1,000 Kwhs per month between November 1 and February 28 shall not be subject to the first two rate blocks of this tariff.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Energy Efficiency Rider Adjustment Schedule 91, and Temporary Power Cost Surcharge Schedule 93.

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AVISTA CORPORATION
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**SCHEDULE 31
PUMPING SERVICE - WASHINGTON**
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To service through one meter for pumping water or water effluents, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer will enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

MONTHLY RATE:

The sum of the following charges:

\$10.00 Basic Charge, plus

Energy Charge:

First 85 Kwh per kw of demand 9.528¢ per Kwh

Next 80 Kwh per kw of demand but
not more than 3,000 Kwh 9.528¢ per Kwh

All additional Kwh 6.805¢ per Kwh

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Annual Minimum:

\$12.00 per kw of the highest demand established in the current year ending with the November billing cycle. If no demand occurred in the current year, the annual minimum will be based on the highest demand in the latest previous year having a demand.

(l)

Demand:

The average kw supplied during the 15-minute period of maximum use during the month determined, at the option of the Company, by a demand meter or nameplate input rating of pump motor.

SPECIAL TERMS AND CONDITIONS:

If Customer requests the account to be closed by reason of change in ownership or control of property, the unbilled service and any applicable annual minimum will be prorated to the date of closing.


Customers who commercially produce one or more irrigated agricultural crops, who use at least 150,000 Kwhs annually, have a peak demand of 100+ kw, and who use no more than 1,000 Kwhs per month between November 1 and February 28 shall not be subject to the first two rate blocks of this tariff.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

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Seventh Revision Sheet 41
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Sixth Revision Sheet 41

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AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 41

COMPANY OWNED STREET LIGHT SERVICE - WASHINGTON
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all territory served by Company. Closed to new installations as of December 18, 1981, except where Company and customer agree mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility									
	No Pole		Wood Pole		Metal Standard				Developer Contributed	
	Code	Rate	Code	Rate	Pedestal Base		Direct Burial		Code	Rate
<u>Single Mercury Vapor</u>										
4000								214#	\$12.48	
7000			411	\$13.53						
10000			511	16.54						
20000			611	23.44						

#Decorative Curb

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AVISTA CORPORATION
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SCHEDULE 41

COMPANY OWNED STREET LIGHT SERVICE - WASHINGTON
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all territory served by Company. Closed to new installations as of December 18, 1981, except where Company and customer agree mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	<u>No Pole</u> Code Rate		Pole Facility								
			<u>Wood Pole</u>		<u>Metal Standard</u>				<u>Developer Contributed</u>		
			Code	Rate	<u>Pedestal Base</u>		<u>Direct Burial</u>		Code	Rate	
<u>Single Mercury Vapor</u>											
4000								214#	\$ 13.61		
7000			411	\$ 14.75							
10000			511	18.04							
20000			611	25.56							

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#Decorative Curb

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Sixth Revision Sheet 42

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AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 42
COMPANY OWNED STREET LIGHT SERVICE - WASHINGTON
HIGH-PRESSURE SODIUM VAPOR
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Washington territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size	Pole Facility									
	No Pole		Wood Pole		Metal Standard				Developer Contributed	
					Pedestal Base		Direct Burial			
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)										
50W							234#	\$ 11.72		
100W	435	\$11.88	431	\$12.54	432	\$ 22.23	433	22.23	436	\$12.54
100W			421*	22.23			434#	12.54		
200W	535	19.39	531	20.09	532	29.76	533	29.76	536	20.09
200W					522*	50.40				
250W			631	23.68	632	33.35	633	33.35	636	23.68
400W	835	29.22	831	34.79	832	44.49			836	34.79

Double High-Pressure Sodium Vapor

(Nominal Rating in Watts)

100W			441	24.43	442	34.64			446	24.43
200W			541	40.19	542	50.40				
400W					842	78.66				

#Decorative Curb

*Underground Installation

Decorative Sodium Vapor

100W (Granville)			no pole	475	16.77		474+	21.84		
100W (Post Top)							484+	20.79		
100W (Kim Light)			no pole	438	12.54					
+16' Fiberglass Pole										

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SCHEDULE 42
COMPANY OWNED STREET LIGHT SERVICE - WASHINGTON
HIGH-PRESSURE SODIUM VAPOR
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Washington territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size	Pole Facility									
	No Pole		Wood Pole		Metal Standard				Developer Contributed	
					Pedestal Base		Direct Burial			
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)										
50W							234#	\$ 12.78		
100W	435	\$12.96	431	\$13.67	432	\$ 24.24	433	24.24	436	\$13.67
100W			421*	24.24			434#	13.67		
200W	535	21.14	531	21.91	532	32.45	533	32.45	536	21.91
200W					522*	54.96	538**	21.61		
250W			631	25.82	632	36.37	633	36.37	636	25.82
400W	835	31.86	831	37.94	832	48.52			836	37.94
<u>Double High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)										
100W			441	26.64	442	37.74			446	26.64
200W			541	43.83	542	54.96				
400W					842	85.78				
#Decorative Curb										
*Underground Installation										
**Capital Only										
Decorative Sodium Vapor										
100W (Granville)			no pole		475	18.29	474+	23.82		
100W (Granville – Capital Only)			no pole				478+	16.86		
100W (Post Top)							484+	22.67		
100W (Kim Light)			no pole		438	13.67				
+16' Fiberglass Pole										

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Issued by Avista Corporation
By

Kelly Norwood

Kelly Norwood

Vice President, State & Federal Regulation

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AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 44
CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE –
WASHINGTON
HIGH-PRESSURE SODIUM VAPOR
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Washington territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size	Pole Facility							
	No Pole		Metal Standard					
			Wood Pole		Pedestal Base		Direct Burial	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)								
100W	435	\$6.38	431	\$6.38	432	\$6.38	433	\$6.38
200W	535	9.94	531	9.94	532	9.94	533	9.94
250W	635	10.31	631	10.31	632	10.31	633	10.31
310W	735	13.54	731	13.54	732	13.54	733	13.54
400W	835	17.41	831	17.41	832	17.41	833	17.41
<u>Double High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)								
100W			441	11.18	442	11.18	443	11.18
200W					542	18.27	543	18.27
250W					642	20.45		
310W					742	25.49		
400W	845	32.59						

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaires and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

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Kelly Norwood

Vice President, State & Federal Regulation



AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 44
CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE –
WASHINGTON
HIGH-PRESSURE SODIUM VAPOR
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Washington territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size	Pole Facility							
	No Pole		Wood Pole		Metal Standard			
					Pedestal Base		Direct Burial	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)								
100W	435	\$ 6.96	431	\$ 6.96	432	\$ 6.96	433	\$ 6.96
200W	535	10.84	531	10.84	532	10.84	533	10.84
250W	635	11.24	631	11.24	632	11.24	633	11.24
310W	735	14.77	731	14.77	732	14.77	733	14.77
400W	835	18.99	831	18.99	832	18.99	833	18.99
<u>Double High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)								
100W			441	12.19	442	12.19	443	12.19
200W					542	19.92	543	19.92
250W					642	22.30		
310W					742	27.80		
400W	845	35.54						

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaires and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

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Kelly Norwood

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AVISTA CORPORATION
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SCHEDULE 45
CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - WASHINGTON
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all territory served by Company. Closed to new installations as of December 18, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire			
	Dusk to Dawn Service		Dusk to 1:00 a.m. Service	
	Code	Rate	Code	Rate
<u>Mercury Vapor</u>				
7000	415	\$ 5.95	419	\$ 4.01
10000	515	8.20		
20000#	615	12.67	619	8.44
35000	715	20.58		
55000#	815	29.30	819	19.51

#Also includes Metal Halide.

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Energy Efficiency Rider Adjustment Schedule 91, and Temporary Power Cost Surcharge Schedule 93.

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Kelly Norwood

Vice President, State & Federal Regulation



AVISTA CORPORATION
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SCHEDULE 45
 CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - WASHINGTON
 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all territory served by Company. Closed to new installations as of December 18, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire			
	Dusk to Dawn Service		Dusk to 1:00 a.m. Service	
	Code	Rate	Code	Rate
<u>Mercury Vapor</u>				
7000	415	\$ 6.49	419	\$ 4.37
10000	515	8.94		
20000#	615	13.82	619	9.20
35000	715	22.44		
55000#	815	31.95	819	21.28

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#Also includes Metal Halide.

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Energy Efficiency Rider Adjustment Schedule 91, and Temporary Power Cost Surcharge Schedule 93.

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 Kelly Norwood
 Vice President, State & Federal Regulation

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 46
CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - WASHINGTON
HIGH-PRESSURE SODIUM VAPOR
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Washington territory served by Company.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire			
	Dusk to Dawn Service		Dusk to 1:00 a.m. Service	
	Code	Rate	Code	Rate
<u>High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)				
70W	335	\$ 3.02		
100W	435	4.26	439	\$ 3.30
150W	935	5.86		
200W	535	7.85	539	5.88
250W	635	9.44	639	7.26
310W	735	11.41	739	8.73
400W	835	14.46	839	10.92

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Energy Efficiency Rider Adjustment Schedule 91, and Temporary Power Cost Surcharge Schedule 93.

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Vice President, State & Federal Regulation

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 46
CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - WASHINGTON
HIGH-PRESSURE SODIUM VAPOR
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Washington territory served by Company.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire			
	Dusk to Dawn Service		Dusk to 1:00 a.m. Service	
	Code	Rate	Code	Rate
<u>High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)				
70W	335	<u>\$ 3.29</u>		
100W	435	<u>4.65</u>	439	<u>\$ 3.60</u>
150W	935	<u>6.39</u>		
200W	535	<u>8.56</u>	539	<u>6.41</u>
250W	635	<u>10.29</u>	639	<u>7.92</u>
310W	735	<u>12.44</u>	739	<u>9.52</u>
400W	835	<u>15.77</u>	839	<u>11.91</u>

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SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.


Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Energy Efficiency Rider Adjustment Schedule 91, and Temporary Power Cost Surcharge Schedule 93.

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AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 47

AREA LIGHTING - MERCURY VAPOR - WASHINGTON
(Single phase and available voltage)

AVAILABLE:

In all territory served by Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with mercury vapor lamps upon receipt of a Customer contract for five (5) years or more. Dusk-to-dawn mercury vapor area lighting is limited to those locations receiving such service as of December 4, 1981.

MONTHLY RATE:

	Charge per Unit (Nominal Lumens)		
	<u>7,000</u>	<u>10,000</u>	<u>20,000</u>
<u>Mercury Vapor</u>			
Luminaire (on existing standard)	\$ 13.80	\$ 16.54	\$ 23.54
Luminaire and Standard:			
30-foot wood pole	17.23	20.02	27.00
Galvanized steel standards:			
25 foot	22.46	25.25	32.22
30 foot	23.56	26.33	33.31
Aluminum standards:*			
25 foot	24.31	27.10	34.06

*Not available to new customers, accounts, or locations.

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AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 47A - Continued

<u>High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)	<u>Charge per Unit</u>			
	<u>100</u>	<u>200</u>	<u>400</u>	<u>250*</u>
Luminaire (on existing standard)	\$16.78	\$17.05	\$23.55	\$19.37
20 foot fiberglass pole	22.36			
30 foot wood pole	22.36	23.68	30.27	
25 foot steel pole		25.76		
30 foot steel pole		29.76		
30 foot steel pole w/2 arms		50.40		
30 foot wood pole	\$-5.56			
55 foot wood pole	40.62			
Decorative Sodium Vapor				
100W Granville	26.18			
100W Post Top	24.97			
100W Kim Light	25.28			

*Floodlight

SPECIAL TERMS AND CONDITIONS:

Company will install, own, and maintain the facilities for supplying dusk-to-dawn area lighting service using overhead circuits. At the request of Customer, Company will install underground cable for such service, provided Customer, in advance of construction, pays Company the excess cost of such installation.

The Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Energy Efficiency Rider Adjustment Schedule 91, and Temporary Power Cost Surcharge Schedule 93.

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Kelly Norwood

Vice President, State & Federal Regulation



AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 47

AREA LIGHTING - MERCURY VAPOR - WASHINGTON
(Single phase and available voltage)

AVAILABLE:

In all territory served by Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with mercury vapor lamps upon receipt of a Customer contract for five (5) years or more. Dusk-to-dawn mercury vapor area lighting is limited to those locations receiving such service as of December 4, 1981.

MONTHLY RATE:

	Charge per Unit (Nominal Lumens)		
	<u>7,000</u>	<u>10,000</u>	<u>20,000</u>
<u>Mercury Vapor</u>			
Luminaire (on existing standard)	<u>\$ 15.05</u>	<u>\$ 18.04</u>	<u>\$25.67</u>
Luminaire and Standard:			
30-foot wood pole	<u>18.79</u>	<u>21.83</u>	<u>29.44</u>
Galvanized steel standards:			
25 foot	<u>24.49</u>	<u>27.54</u>	<u>35.14</u>
30 foot	<u>25.69</u>	<u>28.71</u>	<u>36.32</u>
Aluminum standards:*			
25 foot	<u>26.51</u>	<u>29.55</u>	<u>37.14</u>

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*Not available to new customers, accounts, or locations.

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By Kelly Norwood Vice President, State & Federal Regulation

Kelly Norwood

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 91

PUBLIC PURPOSES RIDER ADJUSTMENT - WASHINGTON

APPLICABLE:

To Customers in the State of Washington where the Company has electric service available. This Public Purposes Rider or Rate Adjustment shall be applicable to all retail customers for charges for electric energy sold and to the flat rate charges for Company-owned or Customer-owned Street Lighting and Area Lighting Service. This Rate Adjustment is designed to recover costs incurred by the Company associated with providing Demand Side Management services and programs and Low Income Rate Assistance (LIRAP) to customers.

MONTHLY RATE:

The energy charges of the individual rate schedules are to be increased by the following amounts:

	DSM Rate	LIRAP Rate
Schedule 1	\$0.00317 per kWh	\$0.00062 per kWh
Schedule 11 & 12	\$0.00449 per kWh	\$0.00087 per kWh
Schedule 21 & 22	\$0.00331 per kWh	\$0.00064 per kWh
Schedule 25	\$0.00217 per kWh	\$0.00042 per kWh
Schedule 31 & 32	\$0.00295 per kWh	\$0.00056 per kWh
Schedules 41-48	4.33% of base rates (R)	0.84% of base rates

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Rate is subject to increases as set forth in Tax Adjustment Schedule 58.

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By Kelly O. Norwood, Vice President, State & Federal Regulation



AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 91

PUBLIC PURPOSES RIDER ADJUSTMENT - WASHINGTON

APPLICABLE:

To Customers in the State of Washington where the Company has electric service available. This Public Purposes Rider or Rate Adjustment shall be applicable to all retail customers for charges for electric energy sold and to the flat rate charges for Company-owned or Customer-owned Street Lighting and Area Lighting Service. This Rate Adjustment is designed to recover costs incurred by the Company associated with providing Demand Side Management services and programs and Low Income Rate Assistance (LIRAP) to customers.

MONTHLY RATE:

The energy charges of the individual rate schedules are to be increased by the following amounts:

	<u>DSM Rate</u>	<u>LIRAP Rate</u>
Schedule 1	\$0.00317 per kWh	\$0.00062 per kWh
Schedule 11 & 12	\$0.00449 per kWh	\$0.00087 per kWh
Schedule 21 & 22	\$0.00331 per kWh	\$0.00064 per kWh
Schedule 25	\$0.00217 per kWh	\$0.00042 per kWh
Schedule 31 & 32	\$0.00295 per kWh	\$0.00056 per kWh
Schedules 41-48	<u>3.97%</u> of base rates (R)	<u>0.77%</u> of base rates

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SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Rate is subject to increases as set forth in Tax Adjustment Schedule 58.

Issued May 16, 2011

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By Kelly O. Norwood, Vice President, State & Federal Regulation



BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

DOCKET NO. UG-11_____

Revised Natural Gas Tariff Sheets in Legislative Format

Per WAC 480-07-510(2)

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 101

GENERAL SERVICE - FIRM - WASHINGTON

AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose when all such service is supplied at one point of delivery through a single meter.

MONTHLY RATE:

\$6.00 Basic charge, plus
~~\$0.89276~~ per therm

Minimum Charge: \$6.00

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Customers served at gas pressures exceeding two pounds per square inch will be required to execute a special contract for service.

The above Monthly Rate is subject to the provisions of Purchase Gas Cost Adjustment Schedule 150, Purchase Gas Cost Adjustment Schedule 156, Gas Rate Adjustment Schedule 155, Tax Adjustment Schedule 158, Natural Gas Decoupling Rate Adjustment Schedule 159, and Energy Efficiency Rider Adjustment Schedule 191.

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By



Kelly Norwood, Vice-President, State & Federal Regulation

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 101

GENERAL SERVICE - FIRM - WASHINGTON

AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose when all such service is supplied at one point of delivery through a single meter.

MONTHLY RATE:

\$9.00 Basic charge, plus (I)

\$0.87372 per therm (I)

Minimum Charge: \$9.00 (I)

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Customers served at gas pressures exceeding two pounds per square inch will be required to execute a special contract for service.

The above Monthly Rate is subject to the provisions of Purchase Gas Cost Adjustment Schedule 150, Purchase Gas Cost Adjustment Schedule 156, Gas Rate Adjustment Schedule 155, Tax Adjustment Schedule 158, Natural Gas Decoupling Rate Adjustment Schedule 159, and Energy Efficiency Rider Adjustment Schedule 191.

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AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 111

LARGE GENERAL SERVICE - FIRM - WASHINGTON

AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

MONTHLY RATE:

First	200 therms	\$0.92277 per therm
Next	800 therms	\$0.82772 per therm
All over	1,000 therms	\$0.75866 per therm

Minimum Charge: \$146.95 plus \$0.18802 per therm, unless a higher minimum is required under contract to cover special conditions.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Customers served at gas pressures exceeding two pounds per square inch will be required to execute a special contract for service.

Customers who temporarily close their account will be billed for any unpaid monthly minimum charges at the time the account is reopened. This provision will apply to a Customer who has closed and reopened an account at the same address within a twelve-month period.

Customers served under this schedule who desire to change to an interruptible or transportation service schedule must provide written notice to the Company at least ninety (90) days prior to the effective date of the schedule change.


The above Monthly Rate is subject to the provisions of Purchase Gas Cost Adjustment Schedule 150, Purchase Gas Cost Adjustment Schedule 156, Gas Rate Adjustment Schedule 155, Tax Adjustment Schedule 158 and Energy Efficiency Rider Adjustment Schedule 191.

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By



Kelly Norwood, Vice-President, State & Federal Regulation

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 111

LARGE GENERAL SERVICE - FIRM - WASHINGTON

AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

MONTHLY RATE:

First	200 therms	<u>\$0.91855</u> per therm	(I)
Next	800 therms	<u>\$0.81179</u> per therm	(I)
All over	1,000 therms	<u>\$0.74212</u> per therm	(I)

Minimum Charge: \$150.74 plus \$0.16485 per therm, unless a higher minimum is required under contract to cover special conditions. (I)

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Customers served at gas pressures exceeding two pounds per square inch will be required to execute a special contract for service.

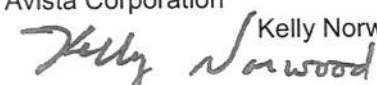
Customers who temporarily close their account will be billed for any unpaid monthly minimum charges at the time the account is reopened. This provision will apply to a Customer who has closed and reopened an account at the same address within a twelve-month period.

Customers served under this schedule who desire to change to an interruptible or transportation service schedule must provide written notice to the Company at least ninety (90) days prior to the effective date of the schedule change.

The above Monthly Rate is subject to the provisions of Purchase Gas Cost Adjustment Schedule 150, Purchase Gas Cost Adjustment Schedule 156, Gas Rate Adjustment Schedule 155, Tax Adjustment Schedule 158 and Energy Efficiency Rider Adjustment Schedule 191.

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AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 112

LARGE GENERAL SERVICE - FIRM - WASHINGTON

AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available. Customers served under this schedule must have previously been served under one of the Company's transportation schedules.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

MONTHLY RATE:

First	200 therms	\$0.92277 per therm
Next	800 therms	\$0.82772 per therm
All over	1,000 therms	\$0.75866 per therm

Minimum Charge: ~~\$146.95~~ plus ~~\$0.18802~~ per therm, unless a higher minimum is required under contract to cover special conditions.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.


Customers served at gas pressures exceeding two pounds per square inch will be required to execute a special contract for service.

Customers who temporarily close their account will be billed for any unpaid monthly minimum charges at the time the account is reopened. This provision will apply to a Customer who has closed and reopened an account at the same address within a twelve-month period.

Customers served under this schedule who desire to change to an interruptible or transportation service schedule must provide written notice to the Company at least ninety (90) days prior to the effective date of the schedule change.

The above Monthly Rate is subject to the provisions of Purchase Gas Cost Adjustment Schedule 150, Purchase Gas Cost Adjustment Schedule 156, Gas Rate Adjustment Schedule 155, Tax Adjustment Schedule 158 and Energy Efficiency Rider Adjustment Schedule 191.

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Issued by Avista Corporation
By  Kelly Norwood, Vice-President, State & Federal Regulation

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 112

LARGE GENERAL SERVICE - FIRM - WASHINGTON

AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available. Customers served under this schedule must have previously been served under one of the Company's transportation schedules.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

MONTHLY RATE:

First	200 therms	<u>\$0.91855</u> per therm	(I)
Next	800 therms	<u>\$0.81179</u> per therm	(I)
All over	1,000 therms	<u>\$0.74212</u> per therm	(I)

Minimum Charge: \$150.74 plus \$0.16485 per therm, unless a higher minimum is required under contract to cover special conditions. (I)

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Customers served at gas pressures exceeding two pounds per square inch will be required to execute a special contract for service.


Customers who temporarily close their account will be billed for any unpaid monthly minimum charges at the time the account is reopened. This provision will apply to a Customer who has closed and reopened an account at the same address within a twelve-month period.

Customers served under this schedule who desire to change to an interruptible or transportation service schedule must provide written notice to the Company at least ninety (90) days prior to the effective date of the schedule change.

The above Monthly Rate is subject to the provisions of Purchase Gas Cost Adjustment Schedule 150, Purchase Gas Cost Adjustment Schedule 156, Gas Rate Adjustment Schedule 155, Tax Adjustment Schedule 158 and Energy Efficiency Rider Adjustment Schedule 191.

Issued May 16, 2011

Effective June 16, 2011

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By  Kelly Norwood, Vice-President, State & Federal Regulation

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 121

HIGH ANNUAL LOAD FACTOR LARGE GENERAL SERVICE - FIRM - WASHINGTON

AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available and whose requirements for firm gas service exceed 60,000 therms per year.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service contract for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

First	500 therms	\$0.90477 per therm
Next	500 therms	\$0.82685 per therm
Next	9,000 therms	\$0.75634 per therm
Next	15,000 therms	\$0.71205 per therm
All over	25,000 therms	\$0.68684 per therm

Minimum Charge: ~~\$365.64~~ plus ~~\$0.17349~~, unless a higher minimum is required under contract to cover special conditions.

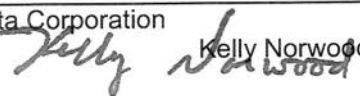
ANNUAL MINIMUM USE:

The annual minimum use shall be the greater of: (a) 60,000 therms, or (b) seven times the maximum therm usage for any normal billing month (27-35 days) during the preceeding November through March period (adjusted to a 30-day billing period). If a deficiency results from subtracting this annual minimum use from the Customer's total use for the preceeding November 1 through October 31 period ("annual deficiency"), the Customer will have the choice of: (1) remaining on this Schedule and paying an amount equal to the annual deficiency multiplied by ~~\$0.24560~~ per therm, or (2) transferring their account to Large General Service Schedule 111 and paying the difference between their actual bill for the period and their bill for the period had they taken service under Schedule 111.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

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By  Kelly Norwood, Vice-President, State & Federal Regulation

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 121

HIGH ANNUAL LOAD FACTOR LARGE GENERAL SERVICE - FIRM - WASHINGTON

AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available and whose requirements for firm gas service exceed 60,000 therms per year.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service contract for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

First	500 therms	<u>\$0.89172</u> per therm	(1)
Next	500 therms	<u>\$0.81739</u> per therm	(1)
Next	9,000 therms	<u>\$0.74563</u> per therm	(1)
Next	15,000 therms	<u>\$0.70056</u> per therm	(1)
All over	25,000 therms	<u>\$0.66321</u> per therm	

Minimum Charge: \$370.93 plus \$0.14986, unless a higher minimum is required under contract to cover special conditions. (1)

ANNUAL MINIMUM USE:

The annual minimum use shall be the greater of: (a) 60,000 therms, or (b) seven times the maximum therm usage for any normal billing month (27-35 days) during the preceeding November through March period (adjusted to a 30-day billing period). If a deficiency results from subtracting this annual minimum use from the Customer's total use for the preceeding November 1 through October 31 period ("annual deficiency"), the Customer will have the choice of: (1) remaining on this Schedule and paying an amount equal to the annual deficiency multiplied by \$0.26596 per therm, or (2) transferring their account to Large General Service Schedule 111 and paying the difference between their actual bill for the period and their bill for the period had they taken service under Schedule 111. (1)

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

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AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 122

HIGH ANNUAL LOAD FACTOR LARGE GENERAL SERVICE - FIRM - WASHINGTON

AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available and whose requirements for firm gas service exceed 60,000 therms per year. Customers served under this schedule must have previously been served under one of the Company's transportation schedules.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service contract for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

First	500 therms	\$0.90477 per therm
Next	500 therms	\$0.82685 per therm
Next	9,000 therms	\$0.75634 per therm
Next	15,000 therms	\$0.71205 per therm
All over	25,000 therms	\$0.68684 per therm

Minimum Charge: ~~\$365.64~~ plus ~~\$0.17349~~ per therm, unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM USE:

The annual minimum use shall be the greater of: (a) 60,000 therms, or (b) seven times the maximum therm usage for any normal billing month (27-35 days) during the preceeding November through March period (adjusted to a 30-day billing period). If a deficiency results from subtracting this annual minimum use from the Customer's total use for the preceeding November 1 through October 31 period ("annual deficiency"), the Customer will have the choice of: (1) remaining on this Schedule and paying an amount equal to the annual deficiency multiplied by ~~\$0.24560~~ per therm, or (2) transferring their account to Large General Service Schedule 112 and paying the difference between their actual bill for the period and their bill for the period had they taken service under Schedule 112.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

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Kelly Norwood, Vice-President, State & Federal Regulation



AVISTA CORPORATION
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SCHEDULE 122

HIGH ANNUAL LOAD FACTOR LARGE GENERAL SERVICE - FIRM - WASHINGTON

AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available and whose requirements for firm gas service exceed 60,000 therms per year. Customers served under this schedule must have previously been served under one of the Company's transportation schedules.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service contract for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

First	500 therms	<u>\$0.89172</u> per therm	(1)
Next	500 therms	<u>\$0.81739</u> per therm	(1)
Next	9,000 therms	<u>\$0.74563</u> per therm	(1)
Next	15,000 therms	<u>\$0.70056</u> per therm	(1)
All over	25,000 therms	<u>\$0.66321</u> per therm	

Minimum Charge: \$370.93 plus \$0.14986 per therm, unless a higher minimum is required under contract to cover special conditions. (1)

ANNUAL MINIMUM USE:

The annual minimum use shall be the greater of: (a) 60,000 therms, or (b) seven times the maximum therm usage for any normal billing month (27-35 days) during the preceeding November through March period (adjusted to a 30-day billing period). If a deficiency results from subtracting this annual minimum use from the Customer's total use for the preceeding November 1 through October 31 period ("annual deficiency"), the Customer will have the choice of: (1) remaining on this Schedule and paying an amount equal to the annual deficiency multiplied by \$0.26596 per therm, or (2) transferring their account to Large General Service Schedule 112 and paying the difference between their actual bill for the period and their bill for the period had they taken service under Schedule 112. (1)

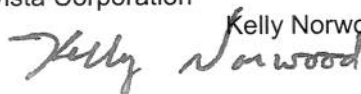
SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

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Kelly Norwood, Vice-President, State & Federal Regulation

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 131

INTERRUPTIBLE SERVICE - WASHINGTON

AVAILABLE:

To Customers in the State of Washington whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) a volume of gas for the service requested is available to the Company for purchase; (2) the Company has access to available transportation capacity on interconnected pipelines; (3) the Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

First	10,000 therms	\$0.72504 per therm
Next	15,000 therms	\$0.68240 per therm
Next	25,000 therms	\$0.67195 per therm
All over	50,000 therms	\$0.66849 per therm

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such Annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by \$0.17466 per therm.

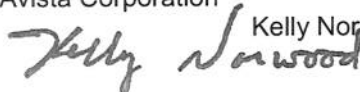
SPECIAL TERMS AND CONDITIONS:

1. Service under this schedule shall be subject to interruption at such times and in such amounts as, in the Company's judgment, interruption is necessary. The Company will not be liable for damages occasioned by interruption of service supplied under this schedule.

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AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 131

INTERRUPTIBLE SERVICE - WASHINGTON

AVAILABLE:

To Customers in the State of Washington whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) a volume of gas for the service requested is available to the Company for purchase; (2) the Company has access to available transportation capacity on interconnected pipelines; (3) the Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

First	10,000 therms	<u>\$0.71268</u> per therm	(I)
Next	15,000 therms	<u>\$0.66932</u> per therm	(I)
Next	25,000 therms	<u>\$0.65868</u> per therm	(I)
All over	50,000 therms	<u>\$0.65516</u> per therm	(I)

ANNUAL MINIMUM:


Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such Annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by \$0.18965 per therm. (I)

SPECIAL TERMS AND CONDITIONS:

1. Service under this schedule shall be subject to interruption at such times and in such amounts as, in the Company's judgment, interruption is necessary. The Company will not be liable for damages occasioned by interruption of service supplied under this schedule.

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By  Kelly Norwood, Vice-President, State & Federal Regulation

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 132

INTERRUPTIBLE SERVICE - WASHINGTON

AVAILABLE:

To Customers in the State of Washington whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) a volume of gas for the service requested is available to Company for purchase; (2) the Company has access to available transportation capacity on interconnected pipelines; (3) the Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer. Customers served under this schedule must have previously been served under one of the Company's transportation schedules.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

First	10,000 therms	\$0.72501 per therm
Next	15,000 therms	\$0.68240 per therm
Next	25,000 therms	\$0.67195 per therm
All over	50,000 therms	\$0.66849 per therm

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such Annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by ~~\$0.17466~~ per therm.

SPECIAL TERMS AND CONDITIONS:

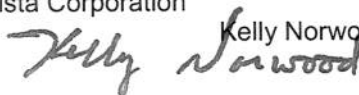
1. Service under this schedule shall be subject to interruption at such times and in such amounts as, in the Company's judgment, interruption is necessary. The Company will not be liable for damages occasioned by interruption of service supplied under this schedule.

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Kelly Norwood, Vice-President, State & Federal & Regulation

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 132

INTERRUPTIBLE SERVICE - WASHINGTON

AVAILABLE:

To Customers in the State of Washington whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) a volume of gas for the service requested is available to Company for purchase; (2) the Company has access to available transportation capacity on interconnected pipelines; (3) the Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer. Customers served under this schedule must have previously been served under one of the Company's transportation schedules.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

First	10,000 therms	<u>\$0.71268</u> per therm	(I)
Next	15,000 therms	<u>\$0.66932</u> per therm	(I)
Next	25,000 therms	<u>\$0.65868</u> per therm	(I)
All over	50,000 therms	<u>\$0.65516</u> per therm	(I)

ANNUAL MINIMUM:


Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such Annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by \$0.18965 per therm. (I)

SPECIAL TERMS AND CONDITIONS:

1. Service under this schedule shall be subject to interruption at such times and in such amounts as, in the Company's judgment, interruption is necessary. The Company will not be liable for damages occasioned by interruption of service supplied under this schedule.

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Effective June 16, 2011

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By  Kelly Norwood, Vice-President, State & Federal & Regulation

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 146

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - WASHINGTON

AVAILABLE:

To Commercial and Industrial Customers in the State of Washington whose requirements exceed 250,000 therms of gas per year provided that the Company's existing distribution system has capacity adequate for the service requested by Customer.

APPLICABLE:

To transportation service for a Customer-owned supply of natural gas. Service shall be supplied at one point of delivery and metering for use by a single customer.

MONTHLY RATE:

\$225.00 Basic Charge, plus
First 20,000 therms \$0.07829 per therm
Next 30,000 therms \$0.06970 per therm
Next 250,000 therms \$0.06289 per therm
Next 200,000 therms \$0.05819 per therm
All over 500,000 therms \$0.04384 per therm


ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such Annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by \$0.06970 per therm.

SPECIAL TERMS AND CONDITIONS:

1. Service hereunder shall be provided subject to execution of a contract between the Customer and the Company for a term of not less than one year. The contract shall also specify the maximum daily volume of gas to be transported.

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By  Kelly Norwood, Vice-President, State & Federal Regulation

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 146

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - WASHINGTON

AVAILABLE:

To Commercial and Industrial Customers in the State of Washington whose requirements exceed 250,000 therms of gas per year provided that the Company's existing distribution system has capacity adequate for the service requested by Customer.

APPLICABLE:

To transportation service for a Customer-owned supply of natural gas. Service shall be supplied at one point of delivery and metering for use by a single customer.

MONTHLY RATE:

\$225.00 Basic Charge, plus	
First 20,000 therms	<u>\$0.08161</u> per therm
Next 30,000 therms	<u>\$0.07266</u> per therm
Next 250,000 therms	<u>\$0.06556</u> per therm
Next 200,000 therms	<u>\$0.06066</u> per therm
All over 500,000 therms	<u>\$0.04570</u> per therm

(l)
|
(l)

ANNUAL MINIMUM:

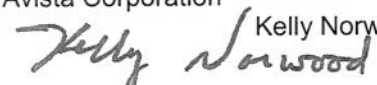
Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such Annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by \$0.07266 per therm.

(l)

SPECIAL TERMS AND CONDITIONS:

1. Service hereunder shall be provided subject to execution of a contract between the Customer and the Company for a term of not less than one year. The contract shall also specify the maximum daily volume of gas to be transported.

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 By  Kelly Norwood, Vice-President, State & Federal Regulation

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SCHEDULE 150

PURCHASE GAS COST ADJUSTMENT - WASHINGTON

APPLICABLE:

To Customers in the State of Washington where Company has natural gas service available.

PURPOSE:

To pass through increases or decreases in natural gas costs to become effective as noted below. Additional gas cost changes are also shown on Schedule 156. The rate adjustments shown on this Schedule and Schedule 156 must be added together to determine the net gas cost change.

RATE:

- (a) The rates of gas Schedule 101 is to be decreased by ~~2.297¢~~ per therm in all blocks of these rate schedules.
- (b) The rates of gas Schedules 111 and 112 are to be decreased by ~~2.317¢~~ per therm in all blocks.
- (c) The rates of gas Schedules 121 and 122 are to be decreased by ~~2.363¢~~ per therm in all blocks.
- (d) The rates of interruptible Schedules 131 and 132 are to be decreased by ~~2.468¢~~ per therm in all blocks.
- (e) The rates of transportation Schedule 146 are to be decreased by 0.000¢ per therm in all blocks.

WEIGHTED AVERAGE GAS COST:

The above rate changes are based on the following weighted average cost of gas as of the effective date shown below and supersede the rates shown on Schedule 156:

	<u>Demand</u>	<u>Commodity</u>	<u>Total</u>
Schedule 101	10.132¢ (I)	45.849¢ (R)	55.981¢ (R)
Schedule 111 & 112	9.840¢ (I)	45.849¢ (R)	55.689¢ (R)
Schedule 121/122	8.262¢ (I)	45.849¢ (R)	54.111¢ (R)
Schedule 131/132	6.363¢ (I)	45.849¢ (R)	52.212¢ (R)
Schedule 146	0.054¢	0.000¢	0.054¢

The above amounts do not include revenue sensitive items.

BALANCING ACCOUNT:

The Company will maintain a Purchase Gas Adjustment (PGA) Balancing Account whereby monthly entries into this Balancing Account will be made to reflect differences between the actual purchased gas costs collected from customers and the

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Issued by Avista Corporation
By *Kelly Norwood* Kelly M. Norwood, Vice President, State and Federal Regulation

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 150

PURCHASE GAS COST ADJUSTMENT - WASHINGTON

APPLICABLE:

To Customers in the State of Washington where Company has natural gas service available.

PURPOSE:

To pass through increases or decreases in natural gas costs to become effective as noted below. Additional gas cost changes are also shown on Schedule 156. The rate adjustments shown on this Schedule and Schedule 156 must be added together to determine the net gas cost change.

RATE:

- (a) The rates of gas Schedule 101 is to be decreased by 0.000¢ per therm in all blocks of these rate schedules. (l)
- (b) The rates of gas Schedules 111 and 112 are to be decreased by 0.000¢ per therm in all blocks. (l)
- (c) The rates of gas Schedules 121 and 122 are to be decreased by 0.000¢ per therm in all blocks. (l)
- (d) The rates of interruptible Schedules 131 and 132 are to be decreased by 0.000¢ per therm in all blocks. (l)
- (e) The rates of transportation Schedule 146 are to be decreased by 0.000¢ per therm in all blocks.

WEIGHTED AVERAGE GAS COST:

The above rate changes are based on the following weighted average cost of gas as of the effective date shown below and supersede the rates shown on Schedule 156:

	<u>Demand</u>	<u>Commodity</u>	<u>Total</u>
Schedule 101	10.132¢	45.849¢	55.981¢
Schedule 111 & 112	9.840¢	45.849¢	55.689¢
Schedule 121/122	8.262¢	45.849¢	54.111¢
Schedule 131/132	6.363¢	45.849¢	52.212¢
Schedule 146	0.054¢	0.000¢	0.054¢

The above amounts do not include revenue sensitive items.

BALANCING ACCOUNT:

The Company will maintain a Purchase Gas Adjustment (PGA) Balancing Account whereby monthly entries into this Balancing Account will be made to reflect differences between the actual purchased gas costs collected from customers and the

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Issued by Avista Corporation
By *Kelly O. Norwood* Kelly O. Norwood, Vice President, State and Federal Regulation