SUB 12/21/10

Substitute Fourth Revision Sheet 62 Canceling

WN U-28

Third Revision Sheet 62

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AVISTA CORPORATION dba Avista Utilities

SCHEDULE 62 SMALL POWER PRODUCTION AND COGENERATION SCHEDULE WASHINGTON

AVAILABLE:

In all the electric territory served by the Company in the State of Washington.

AVAILABILITY/APPLICABILITY:

This schedule is applicable to any individual, partnership, corporation, association, governmental agency, political subdivision, municipality, or other entity (the "Customer") that: a) installs and owns a facility that generates electricity and is directly interconnected with Avista's system in the State of Washington, b) such facility is a Qualifying Facility, meaning either a cogeneration facility or a small power production facility, pursuant to Section 201 of the Public Utility Regulatory Policies Act of 1978 ("QF") and defined in WAC 480-107-007, c) offers all of its output for sale to Avista pursuant to WAC 480-107-095(2), and d) enters into written agreements with Avista for both the production from the facility and interconnection to Avista's system that will be subject to regulatory approvals.

POWER RATES:

Avista will pay the following avoided cost rates for delivered electricity:

(1) Standard Power Rates - Standard Power Rates shall apply when: a) the Customer agrees to supply its output under a contract with a continuous delivery term of between one (1) year and five (5) years, and b) the Customer facility under this schedule has an installed generating capacity of five (5) megawatts or less. The rate shall be fixed for the term of the agreement, shall be paid in United States dollars based on the megawatt-hour (or partial megawatt-hour) production over the term, and be in accordance with the following schedule.

Contract Length (years)	Year of First Delivery*				
	<u>2011</u>	<u>2012</u>	<u>2013</u>	<u>2014</u>	<u>2015</u>
1	53.85	58.93	63.51	67.53	75.16
2	54.24	59.36	63.97	68.02	75.70
3	54.63	59.78	64.42	68.50	76.24
4	55.01	60.20	64.87	68.98	76.77
5	55.38	60.61	65.31	69.45	77.30

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* Subject to seasonal weighting of 0.84 March - June, 1.08 July - February

December 21, 2010 Issued

Effective January 1, 2011

Issued by

Avista Corporation

Helly Norwood

By Kelly Norwood, Vice President, State & Federal Regulation

SUB 12/21/10

Substitute Twelfth Revision Sheet 62A Canceling Eleventh Revision Sheet 62A

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AVISTA CORPORATION dba Avista Utilities

SCHEDULE 62 - continued

(2) <u>Short-Term Power Rate</u> - The Short-Term Power Rate shall be applicable to all output where the Customer: a) is eligible under this schedule, b) has a generating facility with an installed capacity of five (5) megawatts or less, and c) requests a contract delivery term of less than one year. The Short-Term Power Rate for any month shall be the lower of the One-Year Contract Length Standard Power Rate in effect at the time of the delivery, or 85 percent (85%) of the weighted average of the daily on-peak and off-peak Dow Jones Mid-Columbia Index (the "Mid-C Index") prices for firm energy. The rate shall be paid in United States dollars based on the megawatt-hour (or partial megawatt-hour) production over the term. If the Mid-C Index is discontinued, both Parties will mutually agree upon a replacement similar to the Mid-C Index. The replacement shall be consistent with other similar agreements and be in common use by the electricity industry.

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Kelly Norwood

By Kelly Norwood, Vice President, State & Federal Regulation