

NORTHWEST NATURAL GAS COMPANY

WN U-6 Tenth Revision of Sheet vi
Cancels Ninth Revision of Sheet vi

TARIFF INDEX
(continued)

Sheet Number

RATE SCHEDULES:

Schedule 10	Charges for Special Metering Equipment, Rental Meters and Metering Services	110.1 to 110.3
Schedule 19	Gas Light Service – <u>CANCELLED</u>	119.1
Schedule 21	Firm Service High Load Factor – <u>CANCELLED</u>	121.1
Schedule 22	Dual Fuel Sales Service – <u>CANCELLED</u>	122.1
Schedule 27	Residential Heating Dry-Out Service	127.1
Schedule 41	Non-Residential Sales and Transportation Service	141.1 to 141.10
Schedule 42	Large Volume Non-Residential Sales and Transportation Service	142.1 to 142.11
Schedule 43	High Volume Non-Residential Firm and Interruptible Transportation Service	143.1 to 143.6
Schedule 54	Emergency Sales Service – <u>CANCELLED</u>	154.1

(continue to Sheet vii)

Issued October 13, 2010
NWN Advice No. WUTC 10-A

Effective with service on
and after November 1, 2010

NORTHWEST NATURAL GAS COMPANYWN U-6 Thirteenth Revision of Sheet vii
Cancels Twelfth Revision of Sheet viiTARIFF INDEX
(continued)Sheet NumberRATE ADJUSTMENT SCHEDULES:

Schedule 200	Summary of Adjustments	200.1 to 200.2
Schedule 201	Temporary (Technical) Adjustments to Rates	201.1 to 201.2
Schedule 203	Purchased Gas Cost Adjustments to Rates	203.1
Schedule 203A	Purchased Gas Cost Adjustment Credit	203A.1
Schedule 205	Temporary Rate Adjustment Open-Access Transportation Firm and Interruptible Schedules – <u>CANCELLED</u>	205.1
Schedule 206	Temporary Rate Adjustment Open-Access Transportation Special Contracts and Incentive Rates – <u>CANCELLED</u>	206.1
Schedule 207	General Rate Adjustment	
	Schedule 1 through Schedule 27	207.1
	Schedule 41 through Special Contracts	207.2
Schedule 208	Temporary Rate Adjustment (FAS 106) – <u>CANCELLED</u>	208.1
Schedule 210	Adjustment to Rates for Property Sales	210.1
Schedule 215	Adjustment to Rates Energy Conservation Programs	215.1
Schedule 220	Special Rate Adjustment	220.1 to 220.2
Schedule 225	Adjustments to Rates for Costs Relating to South Mist Pipeline Extension Project – <u>CANCELLED</u>	225.1
Schedule 230	Temporary Adjustments to Rates for Low-Income Programs	230.1 to 230.2
Schedule 250	Monthly Incremental Cost of Gas	250.1

GENERAL SCHEDULES:

Schedule A	Addition of City Exactions	A.1
	Camas	
	Battle Ground	
	Bingen	
	North Bonneville	
	Ridgefield	A.2
	LaCenter	
	Vancouver	
	Washougal	
	White Salmon	
Schedule B -	Bill Payment Options (optional)	B.1 to B.4

(continue to Sheet viii)

Issued October 13, 2010
NWN Advice No. WUTC 10-8AEffective with service on
and after November 1, 2010

NORTHWEST NATURAL GAS COMPANY

WN U-6

Eighteenth Revision of Sheet 101.1

Cancels Seventeenth Revision of Sheet 101.1

**RATE SCHEDULE 1
GENERAL SALES SERVICE
(continued)**

AVAILABLE:

To all Residential and Commercial Customer classes in all territory served by the Company under the Tariff of which this Rate Schedule is a part, except that service under this Rate Schedule is not available for Standby Service to Commercial Customers. Seasonal or temporary Discontinuance of Service is allowed subject to Special Provision 1 of this Rate Schedule. The installation of Distribution Facilities, when required before service can be provided to equipment served under this Rate Schedule, is subject to the provisions of **SCHEDULE E**.

SERVICE DESCRIPTION:

Service under this Rate Schedule is Firm Sales Service to gas-fired equipment, including but not limited to one or any multiple or combination of the following:

- (a) Non-ducted space heating equipment, including but not limited to fireplace inserts, free standing gas stoves, and room heaters;
- (b) Supplemental or Standby space heating equipment including but not limited to natural gas back-up to electric heat pumps, used in residential applications;
- (c) Water heating equipment used to serve single-family residential swimming pools, spas, and hot tubs;
- (d) Other equipment including, but not limited to, log lighter, gas log, gas barbecue, tiki torch, Bunsen burner, Domestic cooking equipment, hobby kilns, refrigeration or Domestic clothes drying;
- (e) Equipment installed for use in detached garages, shops, or outbuildings.

MONTHLY RATE: Effective: November 1, 2010

The rates shown in this Rate Schedule may not always reflect actual billing rates. See **SCHEDULE 200** for a list of applicable adjustments. Rates are subject to charges for purchased gas costs and technical rate adjustments.

	Base Rate	Pipeline Capacity Rate	Commodity Rate	Temporary Adjustment	Billing Rate
Customer Charge	\$3.47	----	----	----	\$3.47
Volumetric Charge (per therm)					
Residential	\$0.68290	\$0.12877	\$0.53365	\$(0.01219)	\$1.33313
Commercial	\$0.68279	\$0.12877	\$0.53365	\$(0.02281)	\$1.32240

Minimum Monthly Bill: Customer Charge, plus charges under **SCHEDULE C** and **SCHEDULE 10** (if applicable)

(continue to Sheet 101.2)

Issued October 13, 2010
NWN Advice No. WUTC 10-8A

Effective with service on
and after November 1, 2010

NORTHWEST NATURAL GAS COMPANY

WN U-6

Eighteenth Revision of Sheet 102.1

Cancels Seventeenth Revision of Sheet 102.1

RATE SCHEDULE 2
RESIDENTIAL SALES SERVICE
(continued)

AVAILABLE:

To Residential Customers, in all territory served by the Company under the Tariff of which this Rate Schedule is a part. Seasonal or temporary Discontinuance of Service is allowed subject to Special Provision 1 of this Rate Schedule. The installation of Distribution Facilities, when required before service can be provided to equipment served under this Rate Schedule, are subject to the provisions of **SCHEDULE E**.

SERVICE DESCRIPTION:

Service under this Rate Schedule is Firm Sales Service to gas-fired equipment used in Residential dwellings that provide complete family living facilities in which the occupant normally cooks, eats, sleeps, and carries on the household operations incident to Domestic life, for at least one of the following purposes:

- (a) Operation of ducted forced air Natural Gas space heating equipment that is the primary source for space heating requirements, or;
- (b) Operation of fully automatic water heating equipment for primary water heating requirements.

Service under this Rate Schedule includes the use of gas for equipment installed in addition to (a) and (b).

MONTHLY RATE: Effective: November 1, 2010

The rates shown in this Rate Schedule may not always reflect actual billing rates. See **SCHEDULE 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

	Base Rate	Pipeline Capacity Rate	Commodity Rate	Temporary Adjustment	Billing Rate
Customer Charge:	\$7.00	---	---	---	\$7.00
Volumetric Charge (per therm)	\$0.41359	\$0.12877	\$0.53365	\$(0.03218)	\$1.04383

Minimum Monthly Bill: Customer Charge, plus charges under **SCHEDULE C** and **SCHEDULE 10** (if applicable)

(continue to Sheet 102.2)

Issued October 13, 2010
NWN Advice No. WUTC 10-8A

Effective with service on
and after November 1, 2010

NORTHWEST NATURAL GAS COMPANY

WN U-6

Seventh Revision of Sheet 103.3

Cancels Sixth Revision of Sheet 103.3

RATE SCHEDULE 3
BASIC FIRM SALES SERVICE - NON-RESIDENTIAL
(continued)

MONTHLY RATE: Effective: November 1, 2010

The rates shown in this Rate Schedule may not always reflect actual billing rates. See **SCHEDULE 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

FIRM SALES SERVICE CHARGES (03 SF):						Billing Rates [1]
Customer Charge (per month):						\$15.00
	Base Rate	Pipeline Capacity	Commodity Component [2]	Temporary Adjustment		
Volumetric Charges (per therm):						
Commercial	\$0.41773	\$0.12877	\$0.53365	\$(0.03524)		\$1.04491
Industrial	\$0.41770	\$0.12877	\$0.53365	\$(0.05296)		\$1.02716
Standby Charge (per therm of MHDV) [3]:						\$5.00

[1] **SCHEDULE C** and **SCHEDULE 10** Charges shall apply, if applicable.

[2] The Commodity Component will be either Annual Sales WACOG or Monthly Incremental Cost of Gas.

[3] Applies to Standby Sales Service only.

Minimum Monthly Bill. The Minimum Monthly Bill shall be any **SCHEDULE C** and **SCHEDULE 10** Charges, plus:

(a) **Firm Sales Service.** Customer Charge

(b) **Firm Sales Standby Service.** Customer Charge, plus Standby Service Charge

Issued October 13, 2010
NWN Advice No. WUTC 10-8A

Effective with service on
and after November 1, 2010

NORTHWEST NATURAL GAS COMPANY

WN U-6

Nineteenth Revision of Sheet 127.1

Cancels Eighteenth Revision of Sheet 127.1

RATE SCHEDULE 27
RESIDENTIAL HEATING DRY-OUT SERVICE
AVAILABLE:

To Residential home builders, developers, and contractors during the period that a Residential dwelling is under construction, in all territory served by the Company under the Tariff of which this schedule is a part.

SERVICE DESCRIPTION:

Service under this Rate Schedule is restricted to the use of gas in approved permanently-installed gas heating equipment in place during the period the dwelling is under construction. Upon occupancy of the dwelling, service under this Rate Schedule shall terminate automatically. In no event will service under this Rate Schedule continue for more a period of time greater than twelve (12) months from the date the gas meter is set at the dwelling. Upon termination of service under this Rate Schedule, gas service shall transfer to **SCHEDULE 1** or **SCHEDULE 2**, whichever is applicable.

MONTHLY RATE: Effective: November 1, 2010

The rates shown in this Rate Schedule may not always reflect actual billing rates. See **SCHEDULE 200** for a list of applicable adjustments. Rates are subject to charges for purchased gas costs and technical rate adjustments.

	Base Rate	Pipeline Capacity Rate	Commodity Rate	Temporary Adjustment	Billing Rate
Customer Charge:					\$6.00
Volumetric Charge (per therm)					
All therms	\$0.25354	\$0.12877	\$0.53365	(0.04188)	\$0.87408

Minimum Monthly Bill: Customer Charge, plus charges under **SCHEDULE C** and **SCHEDULE 10** (if applicable)

GENERAL TERMS:

Service under this Rate Schedule is governed by the terms of this Rate Schedule, the General Rules and Regulations contained in this Tariff and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

Issued October 13, 2010
NWN Advice No. WUTC 10-8A

Effective with service on
and after November 1, 2010

NORTHWEST NATURAL GAS COMPANY

WN U-6

Fifth Revision of Sheet 141.9

Cancels Fourth Revision of Sheet 141.9

RATE SCHEDULE 41
NON-RESIDENTIAL SALES AND TRANSPORTATION SERVICE
(continued)

MONTHLY RATES FOR COMMERCIAL CUSTOMER CLASS:

Effective: November 1, 2010

The rates shown in this Rate Schedule may not always reflect actual billing rates. **SEE SCHEDULE 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

FIRM SALES SERVICE CHARGES (C41SF) [1]:					Billing Rates
Customer Charge (per month):					\$250.00
Volumetric Charges (per therm)	Base Rate		Commodity Component [2]	Total Temporary Adjustments [3]	
Block 1: 1 st 2,000 therms	\$0.30098		\$0.53365	(0.04088)	\$0.79375
Block 2: All additional therms	\$0.26520		\$0.53365	(0.04327)	\$0.75558
Pipeline Capacity Charge Options (select one):					
Firm Pipeline Capacity Charge - Volumetric option (per therm):					\$0.12877
Firm Pipeline Capacity Charge - Peak Demand option (per therm of MDDV):					\$1.91
INTERRUPTIBLE SALES SERVICE CHARGES (C41SI) [1]:					
Customer Charge (per month):					\$250.00
Volumetric Charges (per therm)	Base Rate		Commodity Component: [2]	Total Temporary Adjustments [3]	
Block 1: 1 st 2,000 therms	\$0.30077		\$0.53365	(\$0.02888)	\$0.80554
Block 2: All additional therms	\$0.26500		\$0.53365	(\$0.03120)	\$0.76745
Plus: Interruptible Pipeline Capacity Charge - Volumetric (per therm):					\$0.04498
FIRM TRANSPORTATION SERVICE CHARGES (C41TF):					
Customer Charge (per month):					\$250.00
Transportation Charge (per month):					\$250.00
Volumetric Charges (per therm)	Base Rate			Total Temporary Adjustments [4]	
Block 1: 1 st 2,000 therms	\$0.30077			0.00000	\$0.30077
Block 2: All additional therms	\$0.26500			0.00000	\$0.26500

[1] The Monthly Bill shall equal the sum of the Customer Charge, plus the Volumetric Charges, plus the Pipeline Capacity Charge selected by the Customer, plus any other charges that may apply from Schedule C and Schedule 10.

[2] The stated rate is the Company's Annual Sales WACOG. However, the Commodity Component to be billed will be dependent on Customer's Service Type Selection and may instead be Winter Sales WACOG, or Monthly Incremental Cost of Gas.

[3] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Temporary Adjustments as set forth in Schedule 201 may not apply.

[4] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Sales Service Temporary Adjustments as set forth in Schedule 201 may also apply.

(continue to Sheet 141.10)

Issued October 13, 2010
NWN Advice No. WUTC 10-8A

Effective with service on
and after November 1, 2010

Issued by: **NORTHWEST NATURAL GAS COMPANY**

d.b.a. NW Natural
220 N.W. Second Avenue
Portland, Oregon 97209-3991

NORTHWEST NATURAL GAS COMPANY

WN U-6

Original Sheet 141.10

RATE SCHEDULE 41
NON-RESIDENTIAL SALES AND TRANSPORTATION SERVICE
 (continued)

MONTHLY RATES FOR INDUSTRIAL CUSTOMER CLASS:

Effective: November 1, 2010

The rates shown in this Rate Schedule may not always reflect actual billing rates. **SEE SCHEDULE 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

FIRM SALES SERVICE CHARGES (I41SF) [1]:					Billing Rates
Customer Charge (per month):					\$250.00
Volumetric Charges (per therm)	Base Rate		Commodity Component [2]	Total Temporary Adjustments [3]	
Block 1: 1 st 2,000 therms	\$0.30098		\$0.53365	(0.05116)	\$0.78347
Block 2: All additional therms	\$0.26520		\$0.53365	(0.05233)	\$0.74652
Pipeline Capacity Charge Options (select one):					
Firm Pipeline Capacity Charge - Volumetric option (per therm):					\$0.12877
Firm Pipeline Capacity Charge - Peak Demand option (per therm of MDDV):					\$1.91
INTERRUPTIBLE SALES SERVICE CHARGES (I41SI) [1]:					
Customer Charge (per month):					\$250.00
Volumetric Charges (per therm)	Base Rate		Commodity Component: [2]	Total Temporary Adjustments [3]	
Block 1: 1 st 2,000 therms	\$0.30077		\$0.53365	(0.04145)	\$0.79297
Block 2: All additional therms	\$0.26500		\$0.53365	(0.04228)	\$0.75637
Plus: Interruptible Pipeline Capacity Charge - Volumetric (per therm):					\$0.04498
FIRM TRANSPORTATION SERVICE CHARGES (I41TF):					
Customer Charge (per month):					\$250.00
Transportation Charge (per month):					\$250.00
Volumetric Charges (per therm)	Base Rate			Total Temporary Adjustments [4]	
Block 1: 1 st 2,000 therms	\$0.30077			0.00000	\$0.30077
Block 2: All additional therms	\$0.26500			0.00000	\$0.26500

[1] The Monthly Bill shall equal the sum of the Customer Charge, plus the Volumetric Charges, plus the Pipeline Capacity Charge selected by the Customer, plus any other charges that may apply from Schedule C and Schedule 10.

[2] The stated rate is the Company's Annual Sales WACOG. However, the Commodity Component to be billed will be dependent on Customer's Service Type Selection and may instead be Winter Sales WACOG, or Monthly Incremental Cost of Gas.

[3] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Temporary Adjustments as set forth in Schedule 201 may not apply.

[4] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Sales Service Temporary Adjustments as set forth in Schedule 201 may also apply.)

Issued October 13, 2010
 NWN Advice No. WUTC 10-8A

Effective with service on
 and after November 1, 2010

Issued by: **NORTHWEST NATURAL GAS COMPANY**

d.b.a. NW Natural
 220 N.W. Second Avenue
 Portland, Oregon 97209-3991

NORTHWEST NATURAL GAS COMPANY

WN U-6

Sixth Revision of Sheet 142.10

Cancels Fifth Revision of Sheet 142.10

RATE SCHEDULE 42
LARGE VOLUME NON-RESIDENTIAL SALES AND TRANSPORTATION SERVICE
(continued)

MONTHLY SALES RATES - FIRM SERVICE:

Effective: November 1, 2010

The rates shown in this Rate Schedule may not always reflect actual billing rates. See **SCHEDULE 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

FIRM SALES SERVICE CHARGES [1]:				
Customer Charge (per month, all service types):				\$1,300.00
	Base Rate	Commodity Component [2]	Total Temporary Adjustments [3]	Billing Rates
42 CSF Volumetric Charges (per therm):				
Block 1: 1 st 10,000 therms	\$0.11832	\$0.53365	(0.04616)	\$0.60581
Block 2: Next 20,000 therms	\$0.10592	\$0.53365	(0.04772)	\$0.59185
Block 3: Next 20,000 therms	\$0.08123	\$0.53365	(0.05081)	\$0.56407
Block 4: Next 100,000 therms	\$0.06498	\$0.53365	(0.05286)	\$0.54577
Block 5: Next 600,000 therms	\$0.04332	\$0.53365	(0.05556)	\$0.52141
Block 6: All additional therms	\$0.01624	\$0.53365	(0.05897)	\$0.49092
42 ISF Volumetric Charges (per therm):				
Block 1: 1 st 10,000 therms	\$0.11833	\$0.53365	(0.05669)	\$0.59529
Block 2: Next 20,000 therms	\$0.10592	\$0.53365	(0.05714)	\$0.58243
Block 3: Next 20,000 therms	\$0.08123	\$0.53365	(0.05804)	\$0.55684
Block 4: Next 100,000 therms	\$0.06498	\$0.53365	(0.05863)	\$0.54000
Block 5: Next 600,000 therms	\$0.04333	\$0.53365	(0.05942)	\$0.51756
Block 6: All additional therms	\$0.01624	\$0.53365	(0.06041)	\$0.48948
Firm Service Distribution Capacity Charge (per therm of MDDV per month):				\$0.15748
Firm Sales Service Storage Charge (per therm of MDDV per month):				\$0.20415
Pipeline Capacity Charge Options (select one):				
Firm Pipeline Capacity Charge - Volumetric option (per therm):				\$0.12877
Firm Pipeline Capacity Charge - Peak Demand option (per therm of MDDV per month):				\$1.91

- [1] For Firm Sales Service, the Monthly Bill shall equal the sum of the Customer Charge, plus the Volumetric Charges, plus the Distribution Capacity Charge, plus the Storage Capacity Charge, plus the Pipeline Capacity Charge selected by the Customer, plus any other charges that may apply from Schedule C or Schedule 10.
- [2] The stated rate is the Company's Annual Sales WACOG. However, the Commodity Component to be billed will be dependent on Customer's Service Type Selection and may instead be Winter Sales WACOG or Monthly Incremental Cost of Gas.
- [3] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Temporary Adjustments as set forth in Schedule 201 may not apply.

(continue to Sheet 142.10.1)

Issued October 13, 2010
NWN Advice No. WUTC 10-8A

Effective with service on
and after November 1, 2010

NORTHWEST NATURAL GAS COMPANY

WN U-6

Original Sheet 142.10.1

RATE SCHEDULE 42
LARGE VOLUME NON-RESIDENTIAL SALES AND TRANSPORTATION SERVICE
(continued)

MONTHLY SALES RATES – INTERRUPTIBLE SERVICE:

Effective: November 1, 2010

The rates shown in this Rate Schedule may not always reflect actual billing rates. See **SCHEDULE 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

INTERRUPTIBLE SALES SERVICE CHARGES [4]: (C42SI)					
Customer Charge (per month):					\$1,300.00
	Base Rate		Commodity Component [2]	Total Temporary Adjustments [3]	Billing Rates
Volumetric Charges (per therm):					
Block 1: 1 st 10,000 therms	\$0.11828		\$0.53365	\$(0.03958)	\$0.61235
Block 2: Next 20,000 therms	\$0.10587		\$0.53365	\$(0.04051)	\$0.59901
Block 3: Next 20,000 therms	\$0.08119		\$0.53365	\$(0.04238)	\$0.57246
Block 4: Next 100,000 therms	\$0.06495		\$0.53365	\$(0.04360)	\$0.55500
Block 5: Next 600,000 therms	\$0.04330		\$0.53365	\$(0.04523)	\$0.53172
Block 6: All additional therms	\$0.01624		\$0.53365	\$(0.04726)	\$0.50263
Interruptible Pipeline Capacity Charge (per therm):					\$0.15748
Interruptible Sales Service Storage Charge (per therm of MDDV per month)					\$0.10208
INTERRUPTIBLE SALES SERVICE CHARGES [4]: (I42SI)					
Customer Charge (per month):					\$1,300.00
Transportation Charge (per month):					\$250.00
Volumetric Charges (per therm)					
Block 1: 1 st 10,000 therms	\$0.11828		\$0.53365	\$(0.04533)	\$0.60660
Block 2: Next 20,000 therms	\$0.10587		\$0.53365	\$(0.04566)	\$0.59386
Block 3: Next 20,000 therms	\$0.08119		\$0.53365	\$(0.04631)	\$0.56853
Block 4: Next 100,000 therms	\$0.06495		\$0.53365	\$(0.04675)	\$0.55185
Block 5: Next 600,000 therms	\$0.04330		\$0.53365	\$(0.04733)	\$0.52962
Block 6: All additional therms	\$0.01624		\$0.53365	\$(0.04805)	\$0.50184
Interruptible Pipeline Capacity Charge (per therm):					\$0.15748
Interruptible Sales Service Storage Charge (per therm of MDDV per month)					\$0.10208

[2] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Sales Service Temporary Adjustments as set forth in Schedule 201 may also apply.

[3] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Temporary Adjustments as set forth in Schedule 201 may not apply.

[4] For Interruptible Sales Service, the Monthly Bill shall equal the sum of the Customer Charge, plus the Volumetric Charges, plus the Pipeline Capacity Charge, plus any other charges that apply from Schedule C or Schedule 10.

(continue to Sheet 142.11)

Issued October 13, 2010
NWN Advice No. WUTC 10-8A

Effective with service on
and after November 1, 2010

Issued by: NORTHWEST NATURAL GAS COMPANY
d.b.a. NW Natural
220 N.W. Second Avenue
Portland, Oregon 97209-3991

NORTHWEST NATURAL GAS COMPANY

WN U-6

Fifth Revision of Sheet 142.11

Cancels Fourth Revision of Sheet 142.11

RATE SCHEDULE 42
LARGE VOLUME NON-RESIDENTIAL SALES AND TRANSPORTATION SERVICE
(continued)

MONTHLY TRANSPORTATION RATES:

Effective: November 1, 2010

The rates shown in this Rate Schedule may not always reflect actual billing rates. See **SCHEDULE 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

FIRM TRANSPORTATION SERVICE CHARGES (I42TF and C42TF) [1]:					Billing Rates
Customer Charge (per month):					\$1,300.00
Transportation Charge (per month):					\$250.00
Volumetric Charges (per therm)	Base Rate			Total Temporary Adjustments [2]	
Block 1: 1 st 10,000 therms	\$0.11818			0.00000	\$0.11818
Block 2: Next 20,000 therms	\$0.10579			0.00000	\$0.10579
Block 3: Next 20,000 therms	\$0.08112			0.00000	\$0.08112
Block 4: Next 100,000 therms	\$0.06490			0.00000	\$0.06490
Block 5: Next 600,000 therms	\$0.04327			0.00000	\$0.04327
Block 6: All additional therms	\$0.01622			0.00000	\$0.01622
Firm Service Distribution Capacity Charge (per therm of MDDV per month):					\$0.15748
INTERRUPTIBLE TRANSPORTATION SERVICE CHARGES (I42TI and C42TI) [3]:					
Customer Charge (per month):					\$1,300.00
Transportation Charge (per month):					\$250.00
Volumetric Charges (per therm)	Base Rate			Temporary Adjustments [2]	
Block 1: 1 st 10,000 therms	\$0.11818			0.00000	\$0.11818
Block 2: Next 20,000 therms	\$0.10579			0.00000	\$0.10579
Block 3: Next 20,000 therms	\$0.08112			0.00000	\$0.08112
Block 4: Next 100,000 therms	\$0.06490			0.00000	\$0.06490
Block 5: Next 600,000 therms	\$0.04327			0.00000	\$0.04327
Block 6: All additional therms	\$0.01622			0.00000	\$0.01622

[1] For Firm Transportation Service, the Monthly Bill shall equal the sum of the Customer Charge, plus Transportation Charge, plus the Volumetric Charges, plus the Distribution Capacity Charge, plus any other charges that may apply from Schedule C or Schedule 10.

[2] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Sales Service Temporary Adjustments as set forth in Schedule 201 may also apply.

[3] For Interruptible Transportation Service, the Monthly Bill shall equal the sum of the Customer Charge, plus Transportation Charge, plus the Volumetric Charges, plus any other charges that may apply from Schedule C or Schedule 10.

Issued October 13, 2010
NWN Advice No. WUTC 10-8A

Effective with service on
and after November 1, 2010

NORTHWEST NATURAL GAS COMPANY

WN U-6

Fifth Revision of Sheet 143.6

Cancels Fourth Revision of Sheet 143.6

RATE SCHEDULE 43
HIGH VOLUME NON-RESIDENTIAL
FIRM AND INTERRUPTIBLE TRANSPORTATION SERVICE
(continued)

MONTHLY RATE:

Effective November 1, 2010

The rates shown below may not always reflect actual billing rates. See **Schedule 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

FIRM TRANSPORTATION SERVICE CHARGES (C43TF and I43TF)				Billing Rates
Customer Charge:				\$38,000.00
Transportation Charge:				\$250.00
Volumetric Charge		Base Rate	Total Temporary Adjustment [1]	
Per therm, all therms		\$0.00499	0.00000	\$0.00499
Firm Service Distribution Capacity Charge: Per therm of MDDV per month				\$0.15748
Minimum Monthly Bill: Customer Charge, plus Transportation Charge, plus Firm Service Distribution Capacity Charge, plus any other charges that may apply from SCHEDULE C and SCHEDULE 10 .				

INTERRUPTIBLE TRANSPORTATION SERVICE CHARGES (C43TI and I43TI)				Billing Rates
Customer Charge:				\$38,000.00
Transportation Charge:				\$250.00
Volumetric Charge:		Base Rate	Total Temporary Adjustment [1]	
Per therm, all therms		\$0.00499	0.00000	\$0.00499
Minimum Monthly Bill: Customer Charge, plus Transportation Charge, plus any other charges that may apply from SCHEDULE C and SCHEDULE 10 .				

[1] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Temporary Adjustments as set forth in Schedule 201 shall apply.

Issued October 13, 2010
NWN Advice No. WUTC 10-8A

Effective with service on
and after November 1, 2010

NORTHWEST NATURAL GAS COMPANY

WN U-6

Sixteenth Revision of Sheet 201.1

Cancels Fifteenth Revision of Sheet 201.1

SCHEDULE 201
TEMPORARY (TECHNICAL) ADJUSTMENTS TO RATES

PURPOSE: To identify adjustments to rates in the Rate Schedules listed below that relate to the amortization of balances in all of the Company's conventional deferred revenue and gas cost accounts, Accounts 186 and 191 respectively. Account 186 Adjustments reflect the net effect of adjustments related to Schedules 210, 215, and 230 of this Tariff.

APPLICABLE: To the following Rate Schedules of this Tariff:

Schedule 1	Schedule 27	Schedule 43 (all)
Schedule 2	Schedule 41 (all)	
Schedule 3	Schedule 42 (all)	

APPLICATION TO RATE SCHEDULES:

Effective: November 1, 2010

The Total Temporary Adjustment amount shown below is included in the Temporary Adjustments reflected in the listed Rate Schedules. NO ADDITIONAL ADJUSTMENT TO RATES IS REQUIRED.

Schedule	Block	Account 191 Commodity Adjustment	Account 191 Pipeline Capacity Adjustment	Account 186 Net Adjustments	Total Temporary Adjustment
1R		\$(0.03880)	\$(0.02220)	\$0.04881	\$(0.01219)
1C		\$(0.03880)	\$(0.02220)	\$0.03819	\$(0.02281)
2		\$(0.03880)	\$(0.02220)	\$0.02882	\$(0.03218)
03 CSF		\$(0.03880)	\$(0.02220)	\$0.02576	\$(0.03524)
03 ISF		\$(0.03880)	\$(0.02220)	\$0.00804	\$(0.05296)
27		\$(0.03880)	\$(0.02220)	\$0.01912	\$(0.04188)
41CSF	Block 1	\$(0.03880)	\$(0.02220)	\$0.02012	\$(0.04088)
	Block 2	\$(0.03880)	\$(0.02220)	\$0.01773	\$(0.04327)
41CSI	Block 1	\$(0.03880)	\$(0.00968)	\$0.01960	\$(0.02888)
	Block 2	\$(0.03880)	\$(0.00968)	\$0.01728	\$(0.03120)
41TF	Block 1	N/A	N/A	\$0.00000	\$0.00000
	Block 2	N/A	N/A	\$0.00000	\$0.00000
41ISF	Block 1	\$(0.03880)	\$(0.02220)	\$0.00984	\$(0.05116)
	Block 2	\$(0.03880)	\$(0.02220)	\$0.00867	\$(0.05233)
41ISI	Block 1	\$(0.03880)	\$(0.00968)	\$0.00703	\$(0.04145)
	Block 2	\$(0.03880)	\$(0.00968)	\$0.00620	\$(0.04228)
42 CSF	Block 1	\$(0.03880)	\$(0.02220)	\$0.01484	\$(0.04616)
	Block 2	\$(0.03880)	\$(0.02220)	\$0.01328	\$(0.04772)
	Block 3	\$(0.03880)	\$(0.02220)	\$0.01019	\$(0.05081)
	Block 4	\$(0.03880)	\$(0.02220)	\$0.00814	\$(0.05286)
	Block 5	\$(0.03880)	\$(0.02220)	\$0.00544	\$(0.05556)
	Block 6	\$(0.03880)	\$(0.02220)	\$0.00203	\$(0.05897)

(continue to Sheet 201.2)

Issued October 13, 2010
NWN Advice No. WUTC 10-8A

Effective with service on
and after November 1, 2010

NORTHWEST NATURAL GAS COMPANY

WN U-6

Seventh Revision of Sheet 201.2

Cancels Sixth Revision of Sheet 201.2

SCHEDULE 201
TEMPORARY (TECHNICAL) ADJUSTMENTS TO RATES
(continued)

APPLICATION TO RATE SCHEDULES (continued):

Effective: November 1, 2010

Schedule	Block	Account 191 Commodity Adjustment	Account 191 Pipeline Capacity Adjustment	Account 186 Net Adjustments	Total Temporary Adjustment
42 ISF	Block 1	\$(0.03880)	\$(0.02220)	\$0.00431	\$(0.05669)
	Block 2	\$(0.03880)	\$(0.02220)	\$0.00386	\$(0.05714)
	Block 3	\$(0.03880)	\$(0.02220)	\$0.00296	\$(0.05804)
	Block 4	\$(0.03880)	\$(0.02220)	\$0.00237	\$(0.05863)
	Block 5	\$(0.03880)	\$(0.02220)	\$0.00158	\$(0.05942)
	Block 6	\$(0.03880)	\$(0.02220)	\$0.00059	\$(0.06041)
42 TF	Block 1	N/A	N/A	\$0.00000	\$0.00000
	Block 2	N/A	N/A	\$0.00000	\$0.00000
	Block 3	N/A	N/A	\$0.00000	\$0.00000
	Block 4	N/A	N/A	\$0.00000	\$0.00000
	Block 5	N/A	N/A	\$0.00000	\$0.00000
	Block 6	N/A	N/A	\$0.00000	\$0.00000
42 CSI	Block 1	\$(0.03880)	\$(0.00968)	\$0.00890	\$(0.03958)
	Block 2	\$(0.03880)	\$(0.00968)	\$0.00797	\$(0.04051)
	Block 3	\$(0.03880)	\$(0.00968)	\$0.00610	\$(0.04238)
	Block 4	\$(0.03880)	\$(0.00968)	\$0.00488	\$(0.04360)
	Block 5	\$(0.03880)	\$(0.00968)	\$0.00325	\$(0.04523)
	Block 6	\$(0.03880)	\$(0.00968)	\$0.00122	\$(0.04726)
42 ISI	Block 1	\$(0.03880)	\$(0.00968)	\$0.00315	\$(0.04533)
	Block 2	\$(0.03880)	\$(0.00968)	\$0.00282	\$(0.04566)
	Block 3	\$(0.03880)	\$(0.00968)	\$0.00217	\$(0.04631)
	Block 4	\$(0.03880)	\$(0.00968)	\$0.00173	\$(0.04675)
	Block 5	\$(0.03880)	\$(0.00968)	\$0.00115	\$(0.04733)
	Block 6	\$(0.03880)	\$(0.00968)	\$0.00043	\$(0.04805)
42 TI	Block 1	N/A	N/A	\$0.00000	\$0.00000
	Block 2	N/A	N/A	\$0.00000	\$0.00000
	Block 3	N/A	N/A	\$0.00000	\$0.00000
	Block 4	N/A	N/A	\$0.00000	\$0.00000
	Block 5	N/A	N/A	\$0.00000	\$0.00000
	Block 6	N/A	N/A	\$0.00000	\$0.00000
43 TF/TI		N/A	N/A	\$0.00000	\$0.00000

GENERAL TERMS:

This schedule is governed by the terms of this Schedule, the General Rules and Regulations contained in this Tariff and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

Issued October 13, 2010
NWN Advice No. WUTC 10-8A

Effective with service on
and after November 1, 2010

NORTHWEST NATURAL GAS COMPANY

WN U-6

Eighteenth Revision of Sheet 203.1

Cancels Seventeenth Revision of Sheet 203.1

SCHEDULE 203

PURCHASED GAS COST ADJUSTMENTS TO RATES

PURPOSE:

To (a) identify the Commodity and Pipeline Capacity Components applicable to the Rate Schedules listed below; and (b) to identify any changes to such components due to changes in the cost of Pipeline capacity and the cost of gas purchased from the Company's suppliers that apply to the Rate Schedules listed below. **See SCHEDULE P.**

APPLICABLE:

Schedule 1	Schedule 27	Schedule 41SI
Schedule 2	Schedule 41SF	Schedule 42SI
Schedule 3	Schedule 42SF	

APPLICATION TO RATE SCHEDULES:

Effective: November 1, 2010

Annual Sales WACOG [1]	\$0.53365
Winter Sales WACOG [2]	\$0.53240
Firm Sales Service Pipeline Capacity Component [3]	\$0.12877
Firm Sales Service Pipeline Capacity Component [4]	\$1.91
Interruptible Sales Service Pipeline Capacity Component [5]	\$0.04498

- [1] Applies to all Sales Service Rate Schedules (per therm) except where Winter Sales WACOG or Monthly Incremental Cost of Gas applies.
- [2] Applies to Sales Customers that request Winter Sales WACOG at the September 15 Annual Service Election.
- [3] Applies to Rate Schedules 1, 2, 3, 27 and Schedule 41 and Schedule 42 Firm Sales Service Volumetric Pipeline Capacity option (per therm).
- [4] Applies to Schedules 41 and 42 Firm Sales Service Peak Demand Pipeline Capacity option (per therm of MDDV per month).
- [5] Applies to Schedule 41 and Schedule 42 Interruptible Sales Service (per therm).

The above listed components shall be further adjusted as follows:

Commodity Component	Firm Pipeline Capacity Component
\$0.00000	\$0.00000

GENERAL TERMS:

This schedule is governed by the terms of this Schedule, the General Rules and Regulations contained in this Tariff and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

Issued October 13, 2010
NWN Advice No. WUTC 10-8A

Effective with service on
and after November 1, 2010

NORTHWEST NATURAL GAS COMPANY

WN U-6

Second Revision of Sheet 210.1

Cancels First Revision of Sheet 210.1

SCHEDULE 210
ADJUSTMENT TO RATES FOR PROPERTY SALES

APPLICABLE:

To Customers throughout the Company's service territory in Washington that take service under the Rate Schedules listed herein.

PURPOSE:

To identify one-year adjustments to rates in the Rate Schedules listed below for the amortization, with interest, of Washington customer's share of deferred gains on property in Vancouver, Washington in 2001 and in Albany, Oregon in 2008, as referenced in Commission Docket UG-081317.

APPLICATION TO RATE SCHEDULES:

Effective: November 1, 2010

The adjustment to rates set forth herein will automatically expire upon completion of the pass through. The rates in the Rate Schedules listed below include the following adjustments:

Schedule	Block	Adjustment (per therm)	Schedule	Block	Adjustment (per therm)
1R		\$0.00	42SI	Block 1	\$0.00
1C		\$0.00		Block 2	\$0.00
2		\$0.00		Block 3	\$0.00
3C		\$0.00		Block 4	\$0.00
3I		\$0.00		Block 5	\$0.00
				Block 6	\$0.00
27		\$0.00			
41SF	Block 1	\$0.00	C42TF/I42TF	Block 1	\$0.00
	Block 2	\$0.00		Block 2	\$0.00
41FT	Block 1	\$0.00		Block 3	\$0.00
	Block 2	\$0.00		Block 4	\$0.00
41IS	Block 1	\$0.00		Block 5	\$0.00
	Block 2	\$0.00		Block 6	\$0.00
42C SF	Block 1	\$0.00	C42TI/I42TI	Block 1	\$0.00
	Block 2	\$0.00		Block 2	\$0.00
	Block 3	\$0.00		Block 3	\$0.00
	Block 4	\$0.00		Block 4	\$0.00
	Block 5	\$0.00		Block 5	\$0.00
	Block 6	\$0.00		Block 6	\$0.00
42I SF	Block 1	\$0.00			
	Block 2	\$0.00	43TF/43TI		\$0.00
	Block 3	\$0.00			
	Block 4	\$0.00			
	Block 5	\$0.00			
	Block 6	\$0.00			

GENERAL TERMS:

This schedule is governed by the terms of this Schedule, the General Rules and Regulations contained in this Tariff and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

Issued October 13, 2010
NWN Advice No. WUTC 10-8A

Effective with service on
and after November 1, 2010

NORTHWEST NATURAL GAS COMPANY

WN U-6

Tenth Revision of Sheet 215.1

Cancels Ninth Revision of Sheet 215.1

**SCHEDULE 215
ADJUSTMENT TO RATES
ENERGY EFFICIENCY SERVICE AND PROGRAMS**

PURPOSE:

To identify adjustments to rates in the Rate Schedules listed below for the amortization, with interest, of balances in a deferred account that recover costs associated with providing energy conservation services offered under Schedule G "Energy Efficiency Services and Programs", of this Tariff.

APPLICABLE:

To Sales Service Customers throughout the Company's service territory in Washington that take service under the Rate Schedules listed herein.

Schedule 1	Schedule 3	Schedule 41 CSF/CSI
Schedule 2	Schedule 27	Schedule 42CSF/CSI

APPLICATION TO RATE SCHEDULES:

Effective: November 1, 2010

Each year, in accordance with the terms agreed to in Docket No. U-091044, Sales Service rates for the Rate Schedules listed below will be adjusted on an equal cents per therm basis, to recover the actual costs of energy conservation programs incurred during the most recent 12-month period October 1 through September 30. Adjustments to rates shall be made coincident with the Company's annual Purchased Gas Adjustment (PGA) filing, or at such other time as the Commission may authorize.

The rates in the Rate Schedules listed below include the following adjustments:

Schedule	Block	Schedule G Energy Efficiency
1R		\$0.03168
1C		\$0.02478
2		\$0.01871
3 (CSF)		\$0.01672
27		\$0.01241
41 (CSF)	Block 1	\$0.01306
	Block 2	\$0.01151
41 (CSI)	Block 1	\$0.01257
	Block 2	\$0.01108
42(CSF)	Block 1	\$0.00963
	Block 2	\$0.00862
	Block 3	\$0.00661
	Block 4	\$0.00529
	Block 5	\$0.00353
	Block 6	\$0.00132
42(CSI)	Block 1	\$0.00578
	Block 2	\$0.00517
	Block 3	\$0.00396
	Block 4	\$0.00317
	Block 5	\$0.00211
	Block 6	\$0.00079

GENERAL TERMS:

This schedule is governed by the terms of this Schedule, the General Rules and Regulations contained in this Tariff and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

Issued October 13, 2010
NWN Advice No. WUTC 10-8A

Effective with service on
and after November 1, 2010

NORTHWEST NATURAL GAS COMPANY

WN U-6

Fifth Revision of Sheet 220.1

Cancels Fourth Revision of Sheet 220.1

**SCHEDULE 220
SPECIAL RATE ADJUSTMENT****PURPOSE:**

The purpose of this schedule is to reflect the rate effects of the Company's recalling of Mist storage capacity for use by the Company's core customers.

APPLICABLE:

To the following Rate Schedules of this Tariff:

Schedule 1 Schedule 3 Schedule 41
Schedule 2 Schedule 27 Schedule 42

APPLICATION TO RATE SCHEDULES: Effective: November 1, 2010

The Total Adjustment amounts shown below are included in the Base Adjustments reflected in the above-listed Rate Schedules. NO ADDITIONAL ADJUSTMENT TO RATES IS REQUIRED.

Schedule	Block	Mist Recall Base Rate Adjustment [1]
1R		\$0.00
1C		\$0.00
2		\$0.00
3C		\$0.00
3I		\$0.00
27		\$0.00
41SF	Block 1	\$0.00
	Block 2	\$0.00
42C SF	Block 1	\$0.00
	Block 2	\$0.00
	Block 3	\$0.00
	Block 4	\$0.00
	Block 5	\$0.00
	Block 6	\$0.00
42I SF	Block 1	\$0.00
	Block 2	\$0.00
	Block 3	\$0.00
	Block 4	\$0.00
	Block 5	\$0.00
	Block 6	\$0.00
42SI	Block 1	\$0.00
	Block 2	\$0.00
	Block 3	\$0.00
	Block 4	\$0.00
	Block 5	\$0.00
	Block 6	\$0.00

[1] Mist Recall Adjustment does not apply to Transportation Service

(continue to Sheet 220.2)

Issued October 13, 2010
NWN Advice No. WUTC 10-8A

Effective with service on
and after November 1, 2010

NORTHWEST NATURAL GAS COMPANY

WN U-6

Second Revision of Sheet 230.1

Cancels First Revision of Sheet 230.1

**SCHEDULE 230
TEMPORARY ADJUSTMENTS TO RATES FOR LOW-INCOME PROGRAMS****PURPOSE:**

To identify adjustments to rates in the Rate Schedules listed below that relate to the amortization of deferred account balances for each of the Company's low-income programs (Schedule J and Schedule I).

APPLICABLE:

To the following Rate Schedules (Sales Service only) of this Tariff:

Schedule 1 Schedule 2 Schedule 3 Schedule 41 Schedule 42

APPLICATION TO RATE SCHEDULES:**Effective: November 1, 2010**

The Total Adjustment amount shown below is included in the Temporary Adjustments reflected in the above-listed Rate Schedules. NO ADDITIONAL ADJUSTMENT TO RATES IS REQUIRED.

Schedule	Block	Schedule J GREAT	Schedule I WA-LIEE	Total Temporary Adjustment
1R		\$0.01542	\$0.00171	\$0.01713
1C		\$0.01207	\$0.00134	\$0.01341
2		\$0.00910	\$0.00101	\$0.01011
3 (CSF)		\$0.00814	\$0.00090	\$0.00904
3 (ISF)		\$0.00724	\$0.00080	\$0.00804
27		\$0.00604	\$0.00067	\$0.00671
41 (CSF)	Block 1	\$0.00636	\$0.00070	\$0.00706
	Block 2	\$0.00560	\$0.00062	\$0.00622
41 (CSI)	Block 1	\$0.00633	\$0.00070	\$0.00703
	Block 2	\$0.00558	\$0.00062	\$0.00620
41 (ISF)	Block 1	\$0.00886	\$0.00098	\$0.00984
	Block 2	\$0.00781	\$0.00086	\$0.00867
41 (ISI)	Block 1	\$0.00633	\$0.00070	\$0.00703
	Block 2	\$0.00558	\$0.00062	\$0.00620
42(CSF)	Block 1	\$0.00469	\$0.00052	\$0.00521
	Block 2	\$0.00420	\$0.00046	\$0.00466
	Block 3	\$0.00322	\$0.00036	\$0.00358
	Block 4	\$0.00257	\$0.00028	\$0.00285
	Block 5	\$0.00172	\$0.00019	\$0.00191
	Block 6	\$0.00064	\$0.00007	\$0.00071
42(ISF)	Block 1	\$0.00388	\$0.00043	\$0.00431
	Block 2	\$0.00348	\$0.00038	\$0.00386
	Block 3	\$0.00267	\$0.00029	\$0.00296
	Block 4	\$0.00213	\$0.00024	\$0.00237
	Block 5	\$0.00142	\$0.00016	\$0.00158
	Block 6	\$0.00053	\$0.00006	\$0.00059

Issued October 13, 2010
NWN Advice No. WUTC 10-8A

Effective with service on
and after November 1, 2010

Issued by: **NORTHWEST NATURAL GAS COMPANY**
d.b.a. NW Natural
220 N.W. Second Avenue
Portland, Oregon 97209-3991

NORTHWEST NATURAL GAS COMPANY

WN U-6

Original Sheet 230.2

SCHEDULE 230
TEMPORARY ADJUSTMENTS TO RATES FOR LOW-INCOME PROGRAMS
(continued)

APPLICATION TO RATE SCHEDULES (continued):**Effective: November 1, 2010**

The Total Adjustment amount shown below is included in the Temporary Adjustments reflected in the above-listed Rate Schedules. NO ADDITIONAL ADJUSTMENT TO RATES IS REQUIRED.

Schedule	Block	Schedule J GREAT	Schedule I WA-LIEE	Total Temporary Adjustment
42(CSI)	Block 1	\$0.00281	\$0.00031	\$0.00312
	Block 2	\$0.00252	\$0.00028	\$0.00280
	Block 3	\$0.00193	\$0.00021	\$0.00214
	Block 4	\$0.00154	\$0.00017	\$0.00171
	Block 5	\$0.00103	\$0.00011	\$0.00114
	Block 6	\$0.00039	\$0.00004	\$0.00043
42(ISI)	Block 1	\$0.00284	\$0.00031	\$0.00315
	Block 2	\$0.00254	\$0.00028	\$0.00282
	Block 3	\$0.00195	\$0.00022	\$0.00217
	Block 4	\$0.00156	\$0.00017	\$0.00173
	Block 5	\$0.00104	\$0.00011	\$0.00115
	Block 6	\$0.00039	\$0.00004	\$0.00043

GENERAL TERMS:

This Schedule is governed by the terms of this Schedule, the General Rules and Regulations contained in this Tariff and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

Issued October 13, 2010
NWN Advice No. WUTC 10-8A

Effective with service on
and after November 1, 2010

NORTHWEST NATURAL GAS COMPANYWN U-6 Second Revision of Sheet I.1
Cancels First Revision Sheet I.1

SCHEDULE I
WASHINGTON LOW-INCOME ENERGY EFFICIENCY (WA-LIEE) PROGRAMS**PURPOSE:**

To set forth the terms and conditions of a low-income energy efficiency program available to qualifying low-income Residential customers.

AVAILABLE:

This program is available to income-eligible residential dwellings located within NW Natural's Washington service territory where (1) a gas Service Line is installed at the Premise; (2) the primary space heating equipment is fueled by Natural Gas, and (3) the occupant has an active account with the Company, or will have an active account upon completion of work performed under this Schedule I. Any residential dwelling that received assistance for the installation of the same or similar measures under any other energy efficiency program will not be eligible for assistance under this program.

PROGRAM YEAR:

The program year will extend from October 1 through September 30.

PROGRAM FUNDING:

1. Each Agency will be reimbursed by the Company for administrative costs and direct program costs incurred by them in their administration and delivery of the WA-LIEE program in the amount of 15% of the total job cost for each household. The Agency fee will be paid to each Agency along with each rebate payment. The Company will process rebates and Agency payments within thirty (30) days from the date the Company receives all completed documentation in support of such rebate request(s).
2. The Company will be reimbursed for actual program administration costs incurred, except that such reimbursement will not exceed 5% of the total funds distributed during each Program Year.
3. Program Costs will be deferred and recovered through rates in **Schedule 230** in accordance with the terms agreed to in Docket No. U-091044.

PROGRAM ADVISORY COUNCIL:

The Energy Efficiency Advisory Group (EEAG), that was formed by parties to the Company's 2008 Washington rate case, docketed as UG-080546, will assist in advising the Company on the WA-LIEE program development, implementation, and evaluation. The EEAG will have no decision-making authority.

PROGRAM ADMINISTRATION, EVALUATION AND VERIFICATION:

During the first quarter after the end of a program year, the Company will present to the EEAG program year results including the costs incurred and therms saved during the program year.

(continue to Sheet I.2)

Issued October 13, 2010
NWN Advice No. WUTC 10-8A

Effective with service on
and after November 1, 2010

Issued by: **NORTHWEST NATURAL GAS COMPANY**

d.b.a. NW Natural
220 N.W. Second Avenue
Portland, Oregon 97209-3991