		6.1	0	0	0	0	0
	Tatal Namanlized	Hydro	0	0	0	D	0
	i otai Normalized	Decommissioning	U	Ū	ŭ	Ū	· ·
1 Operating Revenues:							
2 General Business Revenues	-	-		-	-	-	-
3 Interdepartmental	-	-	• .	-	•	•	-
4 Special Sales	-	-	•	=		-	-
5 Other Operating Revenues							-
6 Total Operating Revenues			.	<u>-</u>	•	<u> </u>	
7							
8 Operating Expenses:							
9 Steam Production	-	•	-	•	-	-	-
10 Nuclear Production	•	-	-	•		-	-
11 Hydro Production	•	-			-	. [
12 Other Power Supply 13 Transmission	-	-	-		-	-	-
14 Distribution	-	_	-	-	-	-	-
15 Customer Accounting	-	-			-	-	-
16 Customer Service & Info	-	-	-	•	-	-	-
17 Sales	-	=	-	•	-	-	-
18 Administrative & General		-	-	· · · · · · · · · · · · · · · · · · ·	-		-
19 Total O&M Expenses	-	-	-	• '	•	-	-
20 Depreciation	-	•	•	-	-	-	-
21 Amortization	-	-	•	-	-	-	_
22 Taxes Other Than Income	-	•	•	- -	-	-	-
23 Income Taxes: Federal	-	_		-	_	_	_
24 State 25 Deferred Income Taxes	-	-	-	-	-	-	-
26 Investment Tax Credit Adj.	_	-	-	-	-	-	-
27 Misc Revenue & Expense	-				-		
28 Total Operating Expenses:		-	-			-	-
29				*			
30 Operating Rev For Return:		_		-	-	-	-
31							
32 Rate Base:							
33 Electric Plant In Service		•	-	-	-		-
34 Plant Held for Future Use	•	-	-	-	-	-	•
35 Misc Deferred Debits	-	-	-	-	-	•	•
36 Elec Plant Acq Adj	•	-	-	-	-	-	-
37 Nuclear Fuel	-	-	-	-	-	•	-
38 Prepayments	•	-	-	· ·	-	•	-
39 Fuel Stock	•	-	-		-		-
40 Material & Supplies		-	-		-		-
41 Working Capital 42 Weatherization Loans	-	_	<u>:</u>		-	-	-
43 Misc Rate Base	1		<u>.</u> .	-	-	-	-
44 Total Electric Plant:		-	-	•	-	•	-
45	1						
46 Deductions:							
47 Accum Prov For Deprec	(264,703)	(264,703)	-	-	-	-	-
48 Accum Prov For Amort	•	-	•	-	-	• -	-
49 Accum Def Income Tax	•	-	-	-	-	-	-
50 Unamortized ITC	•	-	-	-	-	-	-
51 Customer Adv For Const	•	-	•	-	-	-	=
52 Customer Service Deposits	•	. •	•	-	-	-	-
53 Miscellaneous Deductions	-	-					
54 55 Total Deductions:	(264.703)	(264,703)		•	-	-	•
56	(204,700)	(20 1,100)					
57 Total Rate Base:	(264,703)	(264,703)		-			-
58	, , , , , , , , , , , , , , , , , , , ,						
59							
62							
63							
64 TAX CALCULATION:							
65 66 Operating Revenue	_	_	_	_		-	
66 Operating Revenue							
67 Other Deductions	_		_		-	_	•
68 Interest (AFUDC) 69 Interest	-	-	-	-	-	-	-
70 Schedule "M" Additions	-	-	-		-	-	-
71 Schedule "M" Deductions	-	-	-		<u> </u>		-
72 Income Before Tax	-	-	-	-	-	-	•
73							
74 State Income Taxes	-	-	-	-	-	-	•
75							
76 Taxable income		- "		-	-		-
77							
78 Federal Income Taxes		-	-		-		

		6.1	0	0	0	0	0 .
	Total Normalized	Hydro Decommissioning	0	0	0	0	0
	I OTAL MONTHALLED	Decorrational inity	V	v	•	·	•
1 Operating Revenues:							
General Business Revenues Interdepartmental	•			•	-	-	-
4 Special Sales	•	-	-	• •	-		_
5 Other Operating Revenues		-		-		-	-
6 Total Operating Revenues	·		-				
7 9 Operating Expanses							
8 Operating Expenses: 9 Steam Production	-	_	_		-	_	•
10 Nuclear Production	-	-	-	-	-	-	-
11 Hydro Production	-	•	-	-	-	=	-
12 Other Power Supply 13 Transmission	-	-	-		-	-	•
14 Distribution	-	-	-			-	-
15 Customer Accounting	=	-	-	•.	-	-	•
16 Customer Service & Info	-	•	-	-	-	-	-
17 Sales 18 Administrative & General	-	•	-	-	-	-	•
19 Total O&M Expenses				-	-	-	-
20 Depreciation	-	•	-		-	-	-
21 Amortization	-	•	-	•	-	-	•
22 Taxes Other Than Income 23 Income Taxes: Federal	-	•	-	-	-	-	•
24 State	-	-		•	-	=	
25 Deferred Income Taxes	•		-	•	-	-	
26 Investment Tax Credit Adj.	•.	-	-	-	-	-	-
27 Misc Revenue & Expense 28 Total Operating Expenses:	-	-		-	-		
29		,					
30 Operating Rev For Return:			-	-	-		-
31							
32 Rate Base:							
33 Electric Plant In Service	-	•	-	-	-	•	·
34 Plant Held for Future Use 35 Misc Deferred Debits	-			-	-	-	
36 Elec Plant Acq Adj	-	-	-	-	-	•	
37 Nuclear Fuel	-	-	-	-	-	•	-
38 Prepayments	•	-	-	-	-	-	-
39 Fuel Stock 40 Material & Supplies	-	-	-	-	-	-	-
41 Working Capital	-	-	-	•	-		-
42 Weatherization Loans	•	-	-	•	-	-	-
43 Misc Rate Base		-	<u> </u>	-			-
44 Total Electric Plant: 45				 	<u>-</u>	<u> </u>	-
46 Deductions:							
47 Accum Prov For Deprec	(8,024)	(8,024)	-	-	-	-	-
48 Accum Prov For Amort	-			-	-	-	-
49 Accum Def Income Tax 50 Unamortized ITC	-	-	-	-	-	-	-
51 Customer Adv For Const	-		•		-	-	
52 Customer Service Deposits	-	-	-	-	-	•	-
53 Miscellaneous Deductions	-	-	-	-	-	-	-
54 55 Total Daductions	(9.004)	(9.024)					
55 Total Deductions: 56	(8,024)	(8,024)	•	-	-		
57 Total Rate Base:	(8,024)	(8,024)	-	•			<u> </u>
58							
59							
62							
63							
64 TAX CALCULATION:							
65 66 Operating Revenue	_	_	_	_			_
67 Other Deductions							
68 Interest (AFUDC)	•	-	-	-	-	-	-
69 Interest	•	-	-	-	-	-	-
70 Schedule "M" Additions	-	-	-	-	-	•	•
71 Schedule "M" Deductions 72 Income Before Tax	•						
73	-	_	_	_	-	-	-
74 State Income Taxes	-	-	-	-	-	-	-
75							
76 Taxable Income		-		•	•	•	-
77							
78 Federal Income Taxes	-	•		-		-	

		6.1	0 .	0	0	0	0
	Total Manualizad	Hydro	0 .	0	o	o	0
	I OIBI INOFFIBILIZEG	Decommissioning	U	v	ū	·	-
1 Operating Revenues:							
2 General Business Revenues	-	-	-	-	-	-	-
3 Interdepartmental	-	ē	-	-	-	-	•
4 Special Sales	~	-	-	-	-	•	
5 Other Operating Revenues							
6 Total Operating Revenues		·					
7							
8 Operating Expenses: 9 Steam Production		-	_	-	-	-	-
10 Nuclear Production	_	-	-		-	-	•
11 Hydro Production	-	-	-	-	-	-	-
12 Other Power Supply	-	-	-	-	-	-	=
13 Transmission	-		-	•	-	-	-
14 Distribution	-	· -	-	:	-	-	_
15 Customer Accounting 16 Customer Service & Info	-	-			-	-	-
17 Sales	-	-	-	-	=	-	-
18 Administrative & General	-	-	·	-	-	-	
19 Total O&M Expenses	-	-	-	-	•	-	-
20 Depreciation	•	-	-	-	•		-
21 Amortization	•		-	-		-	_
22 Taxes Other Than Income 23 Income Taxes: Federal	-	-	-	•	-	-	-
24 State		-	-	-	-	. •	-
25 Deferred Income Taxes	-	-	-	-	-	-	-
26 Investment Tax Credit Adj.	-	-		-	•	-	-
27 Misc Revenue & Expense		-		<u> </u>	<u> </u>		<u>-</u>
28 Total Operating Expenses:					·····		
29	_	_		_	-	_	
30 Operating Rev For Return:					·		
31							
32 Rate Base: 33 Electric Plant In Service		_	_	•		-	-
34 Plant Held for Future Use		_	-		-	-	-
35 Misc Deferred Debits	-	· -	• •	-	-	-	-
36 Elec Plant Acq Adj	-		-	-	-	-	-
37 Nuclear Fuel	•	-	-	-	-	-	-
38 Prepayments	-	-	-		-	-	
39 Fuel Stock	-	-		-	_	-	-
40 Material & Supplies 41 Working Capital		-	•	-	-	-	-
42 Weatherization Loans	-	•	-		-	-	•
43 Misc Rate Base				<u> </u>	-		
44 Total Electric Plant:		-		-	<u> </u>		
45							
46 Deductions:	(0.50, 0.70)	(DEC 670)			_	-	-
47 Accum Prov For Deprec 48 Accum Prov For Amort	(256,679)	(256,679)	-	•		_	-
49 Accum Def Income Tax	-	_	-	•	-	-	-
50 Unamortized ITC	-	•	-		-	-	-
51 Customer Adv For Const	-	•	-	•	-	-	-
52 Customer Service Deposits	-	•	-	-	-	•	-
53 Miscellaneous Deductions	-	-	-	-	-	•	-
54 SE Tatal Dadications	(256,679)	(256,679)					
55 Total Deductions:	(230,079)	(200,010)					
56 57 Total Rate Base:	(256,679)	(256,679)		•	-		
58							
59							
62							
63							
64 TAX CALCULATION:							
65							
66 Operating Revenue	-	-	•	=	-	-	-
67 Other Deductions							
68 Interest (AFUDC)	-	•	•	-	-	-	-
69 Interest	-	-	-	-	-	-	-
70 Schedule "M" Additions	-	•	-		-	_	_
71 Schedule "M" Deductions 72 Income Before Tax		-				-	-
73	-						
74 State Income Taxes	-	-	-	-	-	-	-
75							
76 Taxable Income				-			
77							
78 Federal Income Taxes	-			•			

PacifiCorp Washington Results of Operation December 2009 Hydro Decommissioning

Allocation Correction to Booked Res	ACCOUNT	<u>Type</u>	TOTAL COMPANY	FACTOR	FACTOR %	WASHINGTON ALLOCATED	REF#
Depreciation Reserve	108HP	RES	(36,245)	CAGW	22.139%	(8,024)	6.1.3
Depreciation Reserve	108HP	RES _	36,245	CAGE	0.000%	(8,024)	6.1.3
Adjustment to Reserve		-					
Depreciation Reserve	108HP	PRO	(1,159,404)	CAGW	22.139%	(256,679)	Below
Depreciation Reserve	108HP	PRO _	(1,350,550) (2,509,954)	CAGE	0.000%	(256,679)	Below 6.1.1

Adjustment to Rate Base Detail: December 2010 AMA Balance - West Control Area December 2009 AMA Balance - West Control Area Total West Side Adjustment to Rate Base	(16,449,374) (15,289,971) (1,159,404)	6.1.1 6.1.1 Above
December 2010 AMA Balance - East Control Area	2,427,167	6.1.1
December 2009 AMA Balance - East Control Area Total East Side Adjustment to Rate Base	3,777,717 (1,350,550)	6.1.1 Above

Description of Adjustment

Based on the Company's latest depreciation study approved in Docket UE-071795, an additional \$19.4 million is required for the decommissioning of various hydro facilities. This adjustment has both restating and proforma components. The restating component of this adjustment makes a small correction to the booked accumulated reserve so that the proper balances are reflected for the east and west control areas. The proforma aspect of the adjustment walks forward the depreciation accrual and decommissioning expenditures through December 2010. The reserve does not include funds for Powerdale, which was reclassified to unrecovered plant. A separate order was received to recover the estimated decommissioning costs of Powerdale as seen in adjustment 8.7.

PacifiCorp Results of Operations - December 2009 Hydro Decommissioning - Washington Spending, Accruals, and Balances - East-Side, West Side, and Total Resources

	West Side Resources	sea		
	December-08	926'62	(185,352)	(14,687,234)
	January-09	125,572	(185,352)	(14,747,014)
	February-09	(37,556)	(185,352)	(14,969,922)
	March-09	189,347	(185,352)	(14,965,928)
_	April-09	53,930	(185,352)	(15,097,350)
_	May-09	59,853	(185,352)	(15,222,850)
_	June-09	100,860	(185,352)	(15,307,342)
	July-09	45,031	(185,352)	(15,447,663)
_	August-09	142,008	(185,352)	(15,491,008)
_	September-09	136,997	(185,352)	(15,539,363)
	October-09	105,517	(185,352)	(15,619,199)
	November-09	34,374	(185,352)	(15,770,177)
_	December-09	39,099	(185,352)	(15,916,430)
_	Dec-09 AMA Balance	901		(15,289,971)
-				

January-10 26,880 (185,352) (16,0 March-10 16,250 (185,352) (16,2 March-10 166,250 (185,352) (16,2 March-10 156,250 (185,352) (16,2 May-10 156,250 (185,352) (16,2 June-10 7,500 (185,352) (16,4 May-10 77,500 (185,352) (16,4 August-10 63,750 (185,352) (16,7 May-10 185,352) (16,7 May-10 1	West	•		
51,350 (185,250) (185,250) (185,250) (185,250) (185,352) (185,352) (185,352) (77,500) (185,352) (77,500) (185,352) (65,500) (185,352) (65,500) (185,352) (65,500) (185,352) (65,500) (185,352) (65,500) (185,352) (65,500) (185,352)	January-10	26,880	(185,352)	(16,074,903)
166,250 (185,352) (166,250) (185,362) (186,262) (185,362	February-10	51,350	(185,352)	(16,208,905)
156,250 (185,352) (186,250) (185,362) (185,362) (185,362) (186,362	March-10	156,250	(185,352)	(16,238,008)
156,250 (185,352) (187,352) (187,350) (186,352) (186,550) (185,352	April-10	156,250	(185,352)	(16,267,110)
128,750 (185,352) (77,500 (185,352) (66,500 (185,352) (63,750 (185,352) (185,352) (185,352) (185,352) (185,352)	May-10	156,250	(185,352)	(16,296,212)
77,500 (185,352) (66,500 (185,352) (63,750 (185,352) (June-10	128,750	(185,352)	(16,352,815)
66,500 (185,352) 63,750 (185,352)	July-10	77,500	(185,352)	(16,460,667)
63,750 (185,352)	August-10	66,500	(185,352)	(16,579,520)
	September-10	63,750	(185,352)	(16,701,122)
October-10 73,750 (185,352) (16,8	October-10	73,750	(185,352)	(16,812,724)
November-10 73,750 (185,352) (16,9	November-10	73,750	(185,352)	(16,924,327)
December-10 73,750 (185,352) (17,0	December-10	73,750	(185,352)	(17,035,929)

West

Dec-2010 AMA Balance 2,427,167 (1,350,550)

Spending Accruals
- (1,350,550)
Adjustment to Reserve

East

Total Resources				
December-08	79,976	(297,898)	(10,234,242)	
January-09	125,572	(297,898)	(10,406,568)	
February-09	(37,556)	(297,898)	(10,742,022)	
March-09	189,347	(297,898)	(10,850,573)	
April-09	53,930	(297,898)	(11,094,542)	
May-09	59,853	(297,898)	(11,332,587)	
90-eunf	100,860	(297,898)	(11,529,625)	
July-09	45,031	(297,898)	(11,782,492)	
Angust-09	142,008	(297,898)	(11,938,382)	
September-09	136,997	(297,898)	(12,099,284)	
October-09	105,517	(297,898)	(12,291,665)	
November-09	34,374	(297,898)	(12,555,189)	
December-09	39,099	(297,898)	(12,813,989)	
Dec-09 AMA Balance			(11,512,254)	Ref 6.

4,452,992 4,340,446 4,127,900 4,115,354 4,002,809 3,890,263 3,777,717 3,562,625 3,440,079 3,327,534 3,124,988 3,124,488 3,124,488

(112,546) (112,546) (112,546) (112,546) (112,546) (112,546) (112,546) (112,546) (112,546) (112,546) (112,546) (112,546) (112,546) (112,546) (112,546)

East Side Resources
December-08
January-09
February-09
March-09
Aphil-09
Aphil-09
June-09
June-09
June-09
Coctober-09
Coctober-09
November-09
Dec-09 AMA Balance

East				
January-10	•	(112,546)	2,989,896	
February-10	,	(112,546)	2,877,350	
March-10	•	(112,546)	2,764,804	
April-10	•	(112,546)	2,652,259	
May-10	٠	(112,546)	2,539,713	
June-10	•	(112,546)	2,427,167	
July-10	•	(112,546)	2,314,621	
August-10	1	(112,546)	2,202,075	
September-10	•	(112,546)	2,089,529	
October-10	•	(112,546)	1,976,984	
November-10	•	(112,546)	1,864,438	
December-10		(112,546)	1,751,892	

Ref 6.1 Ref 6.1	Dec-2010 AMA Balance (14,022,208) (2,509,954)	ending Accruals 104,730 (3,574,779) Adjustment to Reserve	Spending 1,104,730 Adjustme	Total Resources 12 ME Dec 2010
_	(15,284,037)	(297,898)	73,750	December-10
	(15,059,889)	(297,898)	73,750	November-10
	(14,835,741)	(297,898)	73,750	October-10
	(14,611,593)	(297,898)	63,750	September-10
	(14,377,444)	(297,898)	66,500	Angust-10
	(14,146,046)	(297,898)	77,500	July-10
	(13,925,648)	(297,898)	128,750	June-10
	(13,756,500)	(297,898)	156,250	May-10
	(13,614,852)	(297,898)	156,250	April-10
	(13,473,203)	(297,898)	156,250	March-10
	(13,331,555)	(297,898)	51,350	February-10
	(13,085,007)	(297,898)	26,880	January-10

PacifiCorp
Results of Operations - December 2009
Hydro Decommissioning - Washington
Corrections to booked data
12 Months ended December 2009

		Dec 2009		Dec 2009	Adjustment to	
		AMA Balance		AMA Balance	Dec 2009	
Accumulated	d Depreciation	Booked	Ref.	Actuals	Balance	
108	CAGW	(15,253,726)	B17 pg13	(15,289,971)	(36,245)	To 6.1
108	CAGE	3,741,472	B17 pg13	3,777,717	36,245	To 6.1

During 2008 several entries were made to FERC locations that incorrectly assigned the balance on an East/West basis. This adjustment is necessary to correctly assign accumulated depreciation related to Hydro Decommissioning.