

**RESULTS OF OPERATIONS  
WASHINGTON**

**September 2009**

RECEIVED  
INTERNAL SECURITY

2009 DEC 29 AM 10:20

STATE OF WASH  
UTILITY DIVISION

**PACIFICORP  
RESULTS OF OPERATIONS**

USER SPECIFIC INFORMATION

STATE:	WASHINGTON
PERIOD:	SEPTEMBER 2009
FILE:	SEPTEMBER 2009
PREPARED BY:	Revenue Requirement Department
DATE:	December 28, 2009
TIME:	9:38:13 AM
TYPE OF AVG:	AMA
METHODOLOGY:	
FACTOR:	West Control Area
FERC:	Separate Jurisdiction
8 OR 12 CP:	12 Coincidental Peaks
DEMAND %	75% Demand
ENERGY %	25% Energy

TAX INFORMATION

<u>TAX RATE ASSUMPTIONS:</u>	<u>TAX RATE</u>
FEDERAL RATE	35.00%
STATE EFFECTIVE RATE	0.00%
TAX GROSS UP FACTOR	1.615
FEDERAL/STATE COMBINED RATE	35.000%

CAPITAL STRUCTURE INFORMATION

<u>MERGED COMPANY CAPITAL STRUCTURE</u>			
	<u>CAPITAL STRUCTURE</u>	<u>EMBEDDED COST</u>	<u>WEIGHTED COST</u>
DEBT	49.00%	6.107%	2.993%
PREFERRED	0.40%	5.414%	0.022%
COMMON	50.60%	10.200%	5.161%
	<u>100.00%</u>		<u>8.175%</u>

OTHER INFORMATION

Notes:
Total Company results only include West Control Area net power costs.

SEPTEMBER 2009 West Control Area  
AMA

## RESULTS OF OPERATIONS SUMMARY

Description of Account Summary:	Ref	UNADJUSTED RESULTS			WASHINGTON	
		TOTAL	OTHER	WASHINGTON	ADJ	ADJ TOTAL
1 Operating Revenues						
2 General Business Revenues	2.3	286,175,955	266,120,191	20,055,764	0	20,055,764
3 Interdepartmental	2.3	0	0	0	0	0
4 Special Sales	2.3	24,093,240	19,131,039	4,962,200	0	4,962,200
5 Other Operating Revenues	2.4	14,232,591	13,677,969	554,622	0	554,622
6 Total Operating Revenues	2.4	324,501,786	298,929,199	25,572,567	0	25,572,567
7						
8 Operating Expenses:						
9 Steam Production	2.7	35,386,227	31,611,279	3,774,948	0	3,774,948
10 Nuclear Production	2.7	0	0	0	0	0
11 Hydro Production	2.9	2,667,928	2,297,962	369,966	0	369,966
12 Other Power Supply	2.10	56,221,883	45,198,213	11,023,670	0	11,023,670
13 Transmission	2.12	11,970,760	9,906,942	2,063,818	0	2,063,818
14 Distribution	2.13	17,312,416	16,094,905	1,217,511	0	1,217,511
15 Customer Accounts	2.14	7,994,323	7,327,217	667,106	0	667,106
16 Customer Service	2.14	6,790,656	6,760,048	30,608	0	30,608
17 Sales	2.15	0	0	0	0	0
18 Administrative & General	2.16	12,754,779	11,794,086	960,693	0	960,693
19						
20 Total O & M Expenses	2.16	151,098,972	130,990,652	20,108,320	0	20,108,320
21						
22 Depreciation	2.18	39,197,280	36,193,699	3,003,581	0	3,003,581
23 Amortization Expense	2.19	3,601,096	3,277,550	323,547	0	323,547
24 Taxes Other Than Income	2.19	10,027,729	8,823,626	1,204,102	0	1,204,102
25 Income Taxes - Federal	2.22	(113,920,034)	(99,451,931)	(14,468,103)	0	(14,468,103)
26 Income Taxes - State	2.22	(13,513,866)	(13,513,866)	0	0	0
27 Income Taxes - Def Net	2.21	108,308,272	102,521,113	5,787,159	0	5,787,159
28 Investment Tax Credit Adj.	2.20	(468,551)	(468,551)	0	0	0
29 Misc Revenue & Expense	2.5	(946,811)	(874,946)	(71,865)	0	(71,865)
30						
31 Total Operating Expenses	2.22	183,384,088	167,497,347	15,886,741	0	15,886,741
32						
3 Operating Revenue for Return		141,117,698	131,431,853	9,685,845	0	9,685,845
34						
35 Rate Base:						
36 Electric Plant in Service	2.33	19,298,945,829	17,915,170,541	1,383,775,288	0	1,383,775,288
37 Plant Held for Future Use	2.33	13,709,211	13,673,068	36,143	0	36,143
38 Misc Deferred Debits	2.35	128,786,191	123,123,442	5,662,749	0	5,662,749
39 Elec Plant Acq Adj	2.33	62,236,745	62,236,745	0	0	0
40 Nuclear Fuel	2.33	0	0	0	0	0
41 Prepayments	2.35	37,222,654	34,714,245	2,508,409	0	2,508,409
42 Fuel Stock	2.34	151,728,203	149,057,516	2,670,687	0	2,670,687
43 Material & Supplies	2.34	177,249,024	170,361,782	6,887,242	0	6,887,242
44 Working Capital	2.35	22,201,811	19,788,751	2,413,060	0	2,413,060
45 Weatherization Loans	2.34	37,119,626	35,081,500	2,038,126	0	2,038,126
46 Miscellaneous Rate Base	2.36	2,226,674	2,020,002	206,672	0	206,672
47						
48 Total Electric Plant		19,931,425,968	18,525,227,592	1,406,198,377	0	1,406,198,377
49						
50 Rate Base Deductions:						
51 Accum Prov For Depr	2.40	(6,568,859,982)	(6,066,242,527)	(502,617,456)	0	(502,617,456)
52 Accum Prov For Amort	2.41	(422,566,484)	(388,033,902)	(34,532,582)	0	(34,532,582)
53 Accum Def Income Taxes	2.37	(2,180,239,208)	(2,013,359,362)	(166,879,846)	0	(166,879,846)
54 Unamortized ITC	2.37	(7,700,335)	(6,676,949)	(1,023,386)	0	(1,023,386)
55 Customer Adv for Const	2.36	(14,432,194)	(13,982,397)	(449,797)	0	(449,797)
56 Customer Service Deposits	2.36	0	0	0	0	0
57 Misc. Rate Base Deductions	2.36	(55,226,801)	(50,655,535)	(4,571,266)	0	(4,571,266)
58						
59 Total Rate Base Deductions		(9,249,025,005)	(8,538,950,672)	(710,074,333)	0	(710,074,333)
60						
61 Total Rate Base		10,682,400,964	9,986,276,920	696,124,044	0	696,124,044
62						
63						
64						
65						
66						
67						
68						
69						



70 SEPTEMBER 2009 West Control Area										
71 AMA										
72	FERC	BUS	WCA	UNADJUSTED RESULTS			WASHINGTON			
73	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
74	456	Other Electric Revenue								
155		DMSC	S			5,714,967	5,719,316	(4,349)	-	(4,349)
156		CUST	CAGE			534,173	534,173	-	-	-
157		OTHSE	CAGW			64,784	50,922	13,861	-	13,861
158		OTHSO	SO			(359,441)	(333,072)	(26,368)	-	(26,368)
159		OTHSGR	SG			756,654	695,735	60,919	-	60,919
160		OTHSGR	JBG			131,043	104,188	26,855	-	26,855
161		OTHSGR	WRG			4,628,648	4,313,418	315,229	-	315,229
162		OTHSGR	WRE			144,179	134,373	9,806	-	9,806
163		WSF	CAEW			-	-	-	-	-
164		WSF	CAEE			-	-	-	-	-
165					B1	11,615,007	11,219,053	395,954	-	395,954
166										
167		<b>Total Other Electric Revenues</b>				<b>14,232,591</b>	<b>13,677,969</b>	<b>554,622</b>	-	<b>554,622</b>
168										
169		<b>Total Electric Operating Revenues</b>			B1	<b>324,501,786</b>	<b>298,929,199</b>	<b>25,572,587</b>	-	<b>25,572,587</b>
170										
171		Summary of Revenues by Factor								
172		S				294,773,515	274,589,240	20,184,275	-	20,184,275
173		JBG				131,043	104,188	26,855	-	26,855
174		SE				-	-	-	-	-
175		SO				(72,051)	(66,766)	(5,286)	-	(5,286)
176		SG				788,253	724,790	63,463	-	63,463
177		CAEW				-	-	-	-	-
178		CAEE				-	-	-	-	-
179		CAGW				23,266,771	18,288,528	4,978,244	-	4,978,244
180		CAGE				841,428	841,428	-	-	-
181		WRG				4,628,648	4,313,418	315,229	-	315,229
182		WRE				144,179	134,373	9,806	-	9,806
183		<b>Total Electric Operating Revenues</b>			B1	<b>324,501,786</b>	<b>298,929,199</b>	<b>25,572,587</b>	-	<b>25,572,587</b>
184		Miscellaneous Revenues								
185	41160	Gain on Sale of Utility Plant - CR								
186		DPW	S			-	-	-	-	-
187		T	SG			-	-	-	-	-
188		G	SO			-	-	-	-	-
189		T	DGU			-	-	-	-	-
190		P	DGP			-	-	-	-	-
191										
192										
193	41170	Loss on Sale of Utility Plant								
194		DPW	S			-	-	-	-	-
195		T	CAGW			-	-	-	-	-
196		T	CAGE			-	-	-	-	-
197		T	SG			-	-	-	-	-
198										
199										
200	4118	Gain from Emission Allowances								
201		P	S			-	-	-	-	-
202		P	CAEW			-	-	-	-	-
203		P	CAEE			-	-	-	-	-
204		P	SE			(950,750)	(878,885)	(71,865)	-	(71,865)
205					B1	(950,750)	(878,885)	(71,865)	-	(71,865)
206										
207	41181	Gain from Disposition of NOX Credits								
208		P	SE			-	-	-	-	-
209										
210										
211	4194	Impact Housing Interest Income								
212		P	DGU			-	-	-	-	-
213										
214										
215	421	(Gain) / Loss on Sale of Utility Plant								
216		DPW	S			3,939	3,939	-	-	-
217		T	DGP			-	-	-	-	-
218		T	DGU			-	-	-	-	-
219		PTD	CN			-	-	-	-	-
220		PTD	SO			-	-	-	-	-
221		P	CAGW			-	-	-	-	-
222		P	CAGE			-	-	-	-	-
223		P	SG			-	-	-	-	-
224					B1	3,939	3,939	-	-	-
225										
226	6	<b>Total Miscellaneous Revenues</b>				<b>(946,811)</b>	<b>(874,946)</b>	<b>(71,865)</b>	-	<b>(71,865)</b>

70	SEPTEMBER 2009 West Control Area									
71	AMA									
72	FERC	DESCRIP	BUS	WCA	Ref	TOTAL	UNADJUSTED RESULTS	WASHINGTON	WASHINGTON	ADJ TOTAL
73	ACCT		FUNC	FACTOR			OTHER		ADJUSTMENT	
7	Miscellaneous Expenses									
28	4311	Interest on Customer Deposits				-	-	-	-	-
229		CUST	S			-	-	-	-	-
230						-	-	-	-	-
231	Total Miscellaneous Expenses					-	-	-	-	-
232										
233	Net Misc Revenue and Expense					(946,811)	(874,946)	(71,865)	-	(71,865)
234										



70 SEPTEMBER 2009 West Control Area

71 AMA

72	FERC	BUS	WCA		UNADJUSTED RESULTS			WASHINGTON		
73	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
3	512	Maintenance of Boiler Plant								
14		P		SG		-	-	-	-	-
315		P		CAGW		142,655	112,132	30,523	-	30,523
316		P		CAGE		5,130,983	5,130,983	-	-	-
317		P		JBG		1,577,352	1,254,101	323,251	-	323,251
318		P		CAGE		-	-	-	-	-
319					B2	6,850,991	6,497,217	353,774	-	353,774
320										
321	513	Maintenance of Electric Plant								
322		P		SG		-	-	-	-	-
323		P		CAGW		9,338	7,340	1,998	-	1,998
324		P		CAGE		1,431,202	1,431,202	-	-	-
325		P		JBG		224,444	178,448	45,996	-	45,996
326		P		CAGE		-	-	-	-	-
327					B2	1,664,984	1,616,990	47,994	-	47,994
328										
329	514	Maintenance of Misc. Steam Plant								
330		P		SG		-	-	-	-	-
331		P		CAGW		19,832	15,589	4,243	-	4,243
332		P		CAGE		844,281	844,281	-	-	-
333		P		JBG		188,857	150,154	38,703	-	38,703
334		P		CAGE		-	-	-	-	-
335					B2	1,052,970	1,010,024	42,946	-	42,946
336										
337		<b>Total Steam Power Generation</b>			B2	<b>35,386,227</b>	<b>31,611,279</b>	<b>3,774,948</b>	<b>-</b>	<b>3,774,948</b>
338	517	Operation Super & Engineering								
339		P		SG		-	-	-	-	-
340						-	-	-	-	-
341						-	-	-	-	-
342	518	Nuclear Fuel Expense								
343		P		SE		-	-	-	-	-
344						-	-	-	-	-
345						-	-	-	-	-
346						-	-	-	-	-
347	519	Coolants and Water								
348		P		SG		-	-	-	-	-
19						-	-	-	-	-
0						-	-	-	-	-
351	520	Steam Expenses								
352		P		SG		-	-	-	-	-
353						-	-	-	-	-
354						-	-	-	-	-
355						-	-	-	-	-
356						-	-	-	-	-
357	523	Electric Expenses								
358		P		SG		-	-	-	-	-
359						-	-	-	-	-
360						-	-	-	-	-
361	524	Misc. Nuclear Expenses								
362		P		SG		-	-	-	-	-
363						-	-	-	-	-
364						-	-	-	-	-
365	528	Maintenance Super & Engineering								
366		P		SG		-	-	-	-	-
367						-	-	-	-	-
368						-	-	-	-	-
369	529	Maintenance of Structures								
370		P		SG		-	-	-	-	-
371						-	-	-	-	-
372						-	-	-	-	-
373	530	Maintenance of Reactor Plant								
374		P		SG		-	-	-	-	-
375						-	-	-	-	-
376						-	-	-	-	-
377	531	Maintenance of Electric Plant								
378		P		SG		-	-	-	-	-
379						-	-	-	-	-
380						-	-	-	-	-
381	532	Maintenance of Misc Nuclear								
382		P		SG		-	-	-	-	-
383						-	-	-	-	-
384						-	-	-	-	-
385		<b>Total Nuclear Power Generation</b>				<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>













70 SEPTEMBER 2009 West Control Area									
71 AMA									
72 FERC	73		BUS	WCA	Ref	UNADJUSTED RESULTS		WASHINGTON	
ACCT	DESCRIP	FUNC	FACTOR		TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
3	586	Meter Expenses							
4		DPW	S		499,076	466,467	32,609	-	32,609
5	755	DPW	SNPD		87,600	81,669	5,931	-	5,931
6	756			B2	586,676	548,136	38,540	-	38,540
7	757								
8	587	Customer Installation Expenses							
9	759	DPW	S		1,788,127	1,664,674	123,453	-	123,453
0	760	DPW	SNPD		-	-	-	-	-
1	761			B2	1,788,127	1,664,674	123,453	-	123,453
2	762								
3	588	Misc. Distribution Expenses							
4	764	DPW	S		152,278	142,377	9,901	-	9,901
5	765	DPW	SNPD		466,625	435,032	31,592	-	31,592
6	766			B2	618,902	577,409	41,493	-	41,493
7	767								
8	589	Rents							
9	769	DPW	S		325,944	279,260	46,684	-	46,684
0	770	DPW	SNPD		12,230	11,402	828	-	828
1	771			B2	338,173	290,662	47,512	-	47,512
2	772								
3	590	Maint Supervision & Engineering							
4	774	DPW	S		71,271	69,140	2,131	-	2,131
5	775	DPW	SNPD		79,000	73,652	5,349	-	5,349
6	776			B2	150,271	142,792	7,479	-	7,479
7	777								
8	591	Maintenance of Structures							
9	779	DPW	S		123,060	109,399	13,661	-	13,661
0	780	DPW	SNPD		19,537	18,214	1,323	-	1,323
1	781			B2	142,597	127,613	14,984	-	14,984
2	782								
3	592	Maintenance of Station Equipment							
4	784	DPW	S		1,003,933	900,478	103,455	-	103,455
5	785	DPW	SNPD		153,894	143,474	10,419	-	10,419
6	786			B2	1,157,826	1,043,952	113,874	-	113,874
7	593	Maintenance of Overhead Lines							
8	788	DPW	S		6,194,485	5,863,833	330,652	-	330,652
9	789	DPW	SNPD		96,915	90,353	6,562	-	6,562
0	790			B2	6,291,400	5,954,186	337,214	-	337,214
1	791								
2	594	Maintenance of Underground Lines							
3	793	DPW	S		2,217,459	2,008,915	208,544	-	208,544
4	794	DPW	SNPD		-	-	-	-	-
5	795			B2	2,217,459	2,008,915	208,544	-	208,544
6	796								
7	595	Maintenance of Line Transformers							
8	798	DPW	S		8,912	8,912	-	-	-
9	799	DPW	SNPD		85,001	79,246	5,755	-	5,755
0	800			B2	93,913	88,158	5,755	-	5,755
1	801								
2	596	Maint of Street Lighting & Signal Sys.							
3	803	DPW	S		346,600	331,199	15,401	-	15,401
4	804	DPW	SNPD		-	-	-	-	-
5	805			B2	346,600	331,199	15,401	-	15,401
6	806								
7	597	Maintenance of Meters							
8	808	DPW	S		358,240	332,321	25,920	-	25,920
9	809	DPW	SNPD		91,905	85,682	6,222	-	6,222
0	810			B2	450,145	418,003	32,142	-	32,142
1	811								
2	598	Maint of Misc. Distribution Plant							
3	813	DPW	S		222,128	190,638	31,490	-	31,490
4	814	DPW	SNPD		(506,842)	(472,527)	(34,315)	-	(34,315)
5	815			B2	(284,714)	(281,889)	(2,825)	-	(2,825)
6	816								
7	817	<b>TOTAL DISTRIBUTION EXPENSE</b>		B2	<b>17,312,416</b>	<b>16,094,905</b>	<b>1,217,511</b>	<b>-</b>	<b>1,217,511</b>
8	818								
9	819								
0	820	Summary of Distribution Expense by Factor							
1	821	S			14,070,072	13,072,081	997,991	-	997,991
2	822	SNPD			3,242,344	3,022,824	219,520	-	219,520
3	823								
4	824	Total Distribution Expense by Factor		B2	17,312,416	16,094,905	1,217,511	-	1,217,511
5	825								
6	901	Supervision							
7	827	CUST	S		6,302	5,514	788	-	788
8	828	CUST	CN		189,950	176,414	13,535	-	13,535
9	829			B2	196,252	181,929	14,323	-	14,323
0	830								

70 SEPTEMBER 2009 West Control Area

71 AMA

72	FERC	BUS	WCA		UNADJUSTED RESULTS			WASHINGTON		
73	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
81	902	Meter Reading Expense								
832		CUST	S			1,758,880	1,589,785	169,094	-	169,094
833		CUST	CN			145,633	135,255	10,377	-	10,377
834					B2	1,904,513	1,725,041	179,472	-	179,472
835										
836	903	Customer Receipts & Collections								
837		CUST	S			696,764	644,169	52,595	-	52,595
838		CUST	CN			4,069,501	3,779,518	289,983	-	289,983
839					B2	4,766,265	4,423,687	342,578	-	342,578
840										
841	904	Uncollectible Accounts								
842		CUST	S			1,096,848	968,248	128,599	-	128,599
843		P	SG			-	-	-	-	-
844		CUST	CN			13,394	12,440	954	-	954
845					B2	1,110,242	980,688	129,554	-	129,554
846										
847	905	Misc. Customer Accounts Expense								
848		CUST	S			508	508	-	-	-
849		CUST	CN			16,543	15,364	1,179	-	1,179
850					B2	17,051	15,872	1,179	-	1,179
851										
852		<b>TOTAL CUSTOMER ACCOUNTS EXP</b>			B2	<b>7,994,323</b>	<b>7,327,217</b>	<b>667,106</b>	<b>-</b>	<b>667,106</b>
853										
854		Summary of Customer Accts Exp by Factor								
855		S				3,559,301	3,208,225	351,076	-	351,076
856		CN				4,435,021	4,118,992	316,030	-	316,030
857		SG				-	-	-	-	-
858		Total Customer Accounts Expense by Factor			B2	7,994,323	7,327,217	667,106	-	667,106
859										
860	907	Supervision								
861		CUST	S			-	-	-	-	-
862		CUST	CN			22,215	20,632	1,583	-	1,583
863					B2	22,215	20,632	1,583	-	1,583
864										
865	908	Customer Assistance								
866		CUST	S			6,283,700	6,283,700	-	-	-
867		CUST	CN			238,654	221,648	17,006	-	17,006
868					B2	6,522,354	6,505,348	17,006	-	17,006
869										
870	909	Informational & Instructional Adv								
871		CUST	S			77,420	77,420	-	-	-
872		CUST	CN			149,973	139,286	10,687	-	10,687
873					B2	227,393	216,706	10,687	-	10,687
874										
875	910	Misc. Customer Service								
876		CUST	S			-	-	-	-	-
877		CUST	CN			18,694	17,362	1,332	-	1,332
878										
879					B2	18,694	17,362	1,332	-	1,332
880										
881		<b>TOTAL CUSTOMER SERVICE EXPENSE</b>			B2	<b>6,790,656</b>	<b>6,760,048</b>	<b>30,608</b>	<b>-</b>	<b>30,608</b>
882										
883										
884		Summary of Customer Service Exp by Factor								
885		S				6,361,120	6,361,120	-	-	-
886		CN				429,535	398,928	30,608	-	30,608
887										
888		Total Customer Service Expense by Factor			B2	6,790,656	6,760,048	30,608	-	30,608
889										
890										
891	911	Supervision								
892		CUST	S			-	-	-	-	-
893		CUST	CN			-	-	-	-	-
894						-	-	-	-	-
895						-	-	-	-	-
896	912	Demonstration & Selling Expense								
897		CUST	S			-	-	-	-	-
898		CUST	CN			-	-	-	-	-
899						-	-	-	-	-
900						-	-	-	-	-
901	913	Advertising Expense								
902		CUST	S			-	-	-	-	-
903		CUST	CN			-	-	-	-	-
904						-	-	-	-	-
905						-	-	-	-	-





70	SEPTEMBER 2009 West Control Area									
71	AMA									
72	FERC	BUS	WCA	UNADJUSTED RESULTS			WASHINGTON			
73	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
3	931	Rents								
84		PTD	S			81,205	81,205	-	-	-
985		PTD	SO			405,083	375,366	29,717	-	29,717
986					B2	486,288	456,571	29,717	-	29,717
987										
988	935	Maintenance of General Plant								
989		G	S			1,551	296	1,256	-	1,256
990		CUST	CN			-	-	-	-	-
991		G	SO			1,973,186	1,828,434	144,752	-	144,752
992					B2	1,974,737	1,828,730	146,007	-	146,007
993										
994		<b>TOTAL ADMINISTRATIVE &amp; GEN EXP</b>			B2	<b>12,754,779</b>	<b>11,794,086</b>	<b>960,693</b>	-	<b>960,693</b>
995										
996		Summary of A&G Expense by Factor								
997		S				1,353,050	1,241,183	111,868	-	111,868
998		SO				11,256,840	10,431,044	825,796	-	825,796
999		SG				59,731	54,922	4,809	-	4,809
1000		CN				-	-	-	-	-
1001		CAGW				85,157	66,937	18,221	-	18,221
1002		CAGE				-	-	-	-	-
1003		Total A&G Expense by Factor			B2	12,754,779	11,794,086	960,693	-	960,693
1004										
1005		<b>TOTAL O&amp;M EXPENSE</b>			B2	<b>151,098,972</b>	<b>130,990,652</b>	<b>20,108,320</b>	-	<b>20,108,320</b>



70 SEPTEMBER 2009 West Control Area

71	AMA			WCA	Ref	UNADJUSTED RESULTS			WASHINGTON	
72	FERC	BUS		FACTOR		TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
73	ACCT	DESCRIP	FUNC							
1083	403GV0	General Vehicles								
1084		G-SG	SG			-	-	-	-	-
1085						-	-	-	-	-
1086						-	-	-	-	-
1087	403MP	Mining Depreciation								
1088		P	CAEE			-	-	-	-	-
1089					B3	-	-	-	-	-
1090						-	-	-	-	-
1091	403EP	Experimental Plant Depreciation								
1092		P	DGP			-	-	-	-	-
1093		P	SG			-	-	-	-	-
1094						-	-	-	-	-
1095	4031	ARO Depreciation								
1096			S			-	-	-	-	-
1097						-	-	-	-	-
1098						-	-	-	-	-
1099						-	-	-	-	-
1100		<b>TOTAL DEPRECIATION EXPENSE</b>			B3	<b>39,197,280</b>	<b>36,193,699</b>	<b>3,003,581</b>	<b>-</b>	<b>3,003,581</b>
1101										
1102		Summary of Depreciation Expense by Factor								
1103		S				13,047,098	11,938,295	1,108,803	-	1,108,803
1104		DGP				-	-	-	-	-
1105		DGU				-	-	-	-	-
1106		SG				111,129	102,182	8,947	-	8,947
1107		SO				1,268,382	1,175,334	93,048	-	93,048
1108		CN				148,229	137,667	10,562	-	10,562
1109		SE				-	-	-	-	-
1110		CAGW				6,675,352	5,247,069	1,428,283	-	1,428,283
1111		CAGE				16,217,914	16,217,914	-	-	-
1112		CAEW				-	-	-	-	-
1113		CAEE				2,080	2,080	-	-	-
1114		JBG				1,727,013	1,373,092	353,921	-	353,921
1115		JBE				83	66	17	-	17
1116		Total Depreciation Expense By Factor			B3	<b>39,197,280</b>	<b>36,193,699</b>	<b>3,003,581</b>	<b>-</b>	<b>3,003,581</b>
1117										
1118	404GP	Amort of LT Plant - Capital Lease Gen								
1119		I-SITUS	S			113,671	105,161	8,510	-	8,510
1120		I-SG	SG			-	-	-	-	-
1121		PTD	SO			75,092	69,583	5,509	-	5,509
1122		I-DGU	DGU			-	-	-	-	-
1123		CUST	CN			21,300	19,782	1,518	-	1,518
1124		I-SG	CAGW			-	-	-	-	-
1125		I-SG	CAGE			-	-	-	-	-
1126		I-DGP	DGP			-	-	-	-	-
1127					B4	<b>210,062</b>	<b>194,525</b>	<b>15,537</b>	<b>-</b>	<b>15,537</b>
1128										
1129	404SP	Amort of LT Plant - Cap Lease Steam								
1130		P	SG			-	-	-	-	-
1131		P	DGP			-	-	-	-	-
1132						-	-	-	-	-
1133						-	-	-	-	-
1134	404IP	Amort of LT Plant - Intangible Plant								
1135		I-SITUS	S			10,923	10,884	39	-	39
1136		P	SE			-	-	-	-	-
1137		I-SG	SG			423,618	389,512	34,106	-	34,106
1138		PTD	SO			1,086,099	1,006,423	79,676	-	79,676
1139		CUST	CN			418,430	388,614	29,816	-	29,816
1140		I-SG	CAGW			-	-	-	-	-
1141		I-SG	CAGE			-	-	-	-	-
1142		I-DGP	DGP			-	-	-	-	-
1143		I-SG	CAGE			-	-	-	-	-
1144		I-SG	CAGE			-	-	-	-	-
1145		I-SG	CAGW			417,372	328,069	89,302	-	89,302
1146		I-SG	CAGE			130,060	130,060	-	-	-
1147		P	JBG			312	248	64	-	64
1148		P	CAEW			-	-	-	-	-
1149		P	CAEE			1,208	1,208	-	-	-
1150		I-DGU	DGU			-	-	-	-	-
1151					B4	<b>2,488,021</b>	<b>2,255,018</b>	<b>233,003</b>	<b>-</b>	<b>233,003</b>
1152										
1153	404MP	Amort of LT Plant - Mining Plant								
1154		P	SE			-	-	-	-	-
1155						-	-	-	-	-
1156						-	-	-	-	-





70 SEPTEMBER 2009 West Control Area

71	AMA					UNADJUSTED RESULTS		WASHINGTON		
72	FERC	BUS	WCA	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
73	ACCT	DESCRIP	FUNC	FACTOR						
13	41110	Deferred Income Tax - Federal-CR								
1314		GP	S		(122,122,513)	(119,395,235)	(2,727,278)	-	(2,727,278)	
1315		P	CIAC		-	-	-	-	-	
1316		PT	SCHMDEXP		-	-	-	-	-	
1317		GP	SNP		-	-	-	-	-	
1318		PT	SG		-	-	-	-	-	
1319		GP	SNPD		-	-	-	-	-	
1320		LABOR	SO		(3,363,563)	(3,116,814)	(246,749)	-	(246,749)	
1321		PT	IBT		-	-	-	-	-	
1322		CUST	CN		-	-	-	-	-	
1323		CUST	BADDEBT		-	-	-	-	-	
1324		DITEXP	DITEXP		-	-	-	-	-	
1325		P	TROJD		-	-	-	-	-	
1326		P	JBE		(1)	(1)	(0)	-	(0)	
1327		PT	CAGW		-	-	-	-	-	
1328		PT	CAGE		(154,834)	(154,834)	-	-	-	
1329		P	CAEW		-	-	-	-	-	
1330		P	CAEE		-	-	-	-	-	
1331				B7	(125,640,911)	(122,666,884)	(2,974,027)	-	(2,974,027)	
1332										
1333		<b>TOTAL DEFERRED INCOME TAXES</b>			B7	108,308,272	102,521,113	5,787,159	-	5,787,159
1334	SCHMAF	Additions - Flow Through								
1335		SCHMAF	S		-	-	-	-	-	
1336		SCHMAF	SNP		-	-	-	-	-	
1337		SCHMAF	SO		-	-	-	-	-	
1338		SCHMAF	SE		-	-	-	-	-	
1339		SCHMAF	TROJP		-	-	-	-	-	
1340		SCHMAF	DGP		-	-	-	-	-	
1341				B6	-	-	-	-	-	
1342										
1343	SCHMAP	Additions - Permanent								
1344		P	S		-	-	-	-	-	
1345		P	BADDEBT		-	-	-	-	-	
1346		P	JBE		6,488	5,160	1,328	-	1,328	
1347		P	SG		-	-	-	-	-	
1348		P	CAEE		14,358	14,358	-	-	-	
1349		P	CAGW		-	-	-	-	-	
1350		P	CAGE		-	-	-	-	-	
1351		LABOR	SNP		-	-	-	-	-	
1352		SCHMAP-SO	SO		4,330,519	4,012,834	317,685	-	317,685	
1353										
1354				B6	4,351,365	4,032,353	319,012	-	319,012	
1355										
1356	SCHMAT	Additions - Temporary								
1357		SCHMAT-SITUS	S		-	-	-	-	-	
1358		P	TROJP		-	-	-	-	-	
1359		DPW	CIAC		18,184,248	16,953,099	1,231,149	-	1,231,149	
1360		SCHMAT-SNP	SNP		22,812,813	21,158,347	1,654,466	-	1,654,466	
1361		P	TROJD		-	-	-	-	-	
1362		P	JBG		-	-	-	-	-	
1363		SCHMAT-SE	JBE		-	-	-	-	-	
1364		P	SG		6,358,340	5,846,425	511,915	-	511,915	
1365		SCHMAT-GPS	GPS		-	-	-	-	-	
1366		SCHMAT-SO	SO		8,862,903	8,212,725	650,178	-	650,178	
1367		SCHMAT-SNP	SNPD		-	-	-	-	-	
1368		CUST	CN		-	-	-	-	-	
1369		DPW	BADDEBT		-	-	-	-	-	
1370		P	CAGW		-	-	-	-	-	
1371		P	CAGE		-	-	-	-	-	
1372		SCHMAT-SE	CAEW		-	-	-	-	-	
1373		SCHMAT-SE	CAEE		-	-	-	-	-	
1374		BOOKDEPR	SCHMDEXP		156,559,571	143,926,097	12,633,474	-	12,633,474	
1375				B6	212,777,875	196,096,694	16,681,181	-	16,681,181	
1376										
1377		<b>TOTAL SCHEDULE - M ADDITIONS</b>			B6	217,129,240	200,129,046	17,000,194	-	17,000,194
1378										
1379	SCHMDF	Deductions - Flow Through								
1380		SCHMDF	S		-	-	-	-	-	
1381		SCHMDF	CAGW		-	-	-	-	-	
1382		SCHMDF	CAGE		-	-	-	-	-	
1383		SCHMDF	DGP		-	-	-	-	-	
1384		SCHMDF	DGU		-	-	-	-	-	
1385				B6	-	-	-	-	-	

70 SEPTEMBER 2009 West Control Area										
71 AMA										
72	FERC	BUS	WCA	UNADJUSTED RESULTS			WASHINGTON			
73	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
1386	SCHMDP	Deductions - Permanent								
1387		SCHMDP	S			644	644	-	-	-
1388		P	SE			96,502	89,208	7,294	-	7,294
1389		P	CAEW			-	-	-	-	-
1390		P	CAEE			124,470	124,470	-	-	-
1391		PTD	SNP			109,594	101,646	7,948	-	7,948
1392		SCHMDP	JBE			20,998	16,700	4,298	-	4,298
1393		P	SG			-	-	-	-	-
1394		SCHMDP-SO	SO			3,667,265	3,398,236	269,029	-	269,029
1395					B6	4,019,473	3,730,904	288,569	-	288,569
1396										
1397	SCHMDT	Deductions - Temporary								
1398		GP	S			-	-	-	-	-
1399		DPW	BADDEBT			-	-	-	-	-
1400		CUST	CN			-	-	-	-	-
1401		SCHMDT-SNP	SNP			27,413,623	25,425,490	1,988,133	-	1,988,133
1402		DPW	SNPD			-	-	-	-	-
1403		CUST	JBE			-	-	-	-	-
1404		P	SE			1,264,093	1,168,543	95,550	-	95,550
1405		SCHMDT-SG	SG			78,191,347	71,896,101	6,295,246	-	6,295,246
1406		SCHMDT-GPS	GPS			24,543,280	22,742,798	1,800,482	-	1,800,482
1407		SCHMDT-SO	SO			1,709,073	1,583,696	125,377	-	125,377
1408		TAXDEPR	TAXDEPR			496,704,903	451,132,739	45,572,164	-	45,572,164
1409		SCHMDT-SG	CAGW			-	-	-	-	-
1410		SCHMDT-SG	CAGE			-	-	-	-	-
1411		P	JBG			-	-	-	-	-
1412		P	CAEE			-	-	-	-	-
1413		P	TROJD			-	-	-	-	-
1414					B6	629,826,319	573,949,368	55,876,951	-	55,876,951
1415										
1416		TOTAL SCHEDULE - M DEDUCTIONS			B6	633,845,792	577,680,272	56,165,520	-	56,165,520
1417										
1418		TOTAL SCHEDULE - M ADJUSTMENTS			B6	(416,716,552)	(377,551,226)	(39,165,326)	-	(39,165,326)
1419										
1420										
1421	40911	State Income Taxes								
1422		IBT	IBT			(13,513,866)	(13,513,866)	-	-	-
1423		IBT	IBT			-	-	-	-	-
1424		IBT	IBT			-	-	-	-	-
1425		IBT	IBT			-	-	-	-	-
1426		TOTAL STATE TAXES			B6	(13,513,866)	(13,513,866)	-	-	-
1427										
1428										
1429		Calculation of Taxable Income:								
1430		Operating Revenues				324,501,786	298,929,199	25,572,587	-	25,572,587
1431		Operating Deductions:								
1432		O & M Expenses				151,098,972	130,990,652	20,108,320	-	20,108,320
1433		Depreciation Expense				39,197,280	36,193,699	3,003,581	-	3,003,581
1434		Amortization Expense				3,601,096	3,277,550	323,547	-	323,547
1435		Taxes Other Than Income				10,027,729	8,823,626	1,204,102	-	1,204,102
1436		Interest & Dividends (AFUDC-Equity)				(6,128,697)	(5,684,222)	(444,475)	-	(444,475)
1437		Misc Revenue & Expense				(946,811)	(874,946)	(71,865)	-	(71,865)
1438		Total Operating Deductions				196,849,569	172,726,358	24,123,211	-	24,123,211
1439		Other Deductions:								
1440		Interest Deductions				49,935,341	46,313,854	3,621,487	-	3,621,487
1441		Interest on PCRBS				-	-	-	-	-
1442		Schedule M Adjustments				(416,716,552)	(377,551,226)	(39,165,326)	-	(39,165,326)
1443										
1444		Income Before State Taxes				(338,999,676)	(297,662,239)	(41,337,437)	-	(41,337,437)
1445										
1446		State Income Taxes				(13,513,866)	(13,513,866)	-	-	-
1447										
1448		Total Taxable Income				(325,485,810)	(284,148,373)	(41,337,437)	-	(41,337,437)
1449										
1450		Tax Rate				35.0%	35.0%	35.0%	35.0%	35.0%
1451										
1452		Federal Income Tax - Calculated				(113,920,034)	(99,451,931)	(14,468,103)	-	(14,468,103)
1453										
1454		Adjustments to Calculated Tax:								
1455	40910	Energy Cred.	P	JBE		-	-	-	-	-
1456	40910	Energy Cred.	P	CAGW		-	-	-	-	-
1457	40910	Energy Cred.	P	CAEE		-	-	-	-	-
1458	40910	DMD	P	SG		-	-	-	-	-
1459	FITOTH	FIT True-up	NUTIL	OTH		-	-	-	-	-
1460	40910	IRS Settle	LABOR	S		-	-	-	-	-
1461		FEDERAL INCOME TAX				(113,920,034)	(99,451,931)	(14,468,103)	-	(14,468,103)
1462										
1463		TOTAL OPERATING EXPENSES				183,384,088	167,497,347	15,886,741	-	15,886,741





70	SEPTEMBER 2009 West Control Area									
71	AMA									
72	FERC	BUS	WCA		UNADJUSTED RESULTS			WASHINGTON		
73	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
1541	Summary of Steam Production Plant by Factor									
1542		S				-	-	-	-	-
1543		JBG				989,522,696	786,737,144	202,785,552	-	202,785,552
1544		JBE				-	-	-	-	-
1545		SG				601,720	553,275	48,445	-	48,445
1546		CAGW				249,303,019	195,961,233	53,341,787	-	53,341,787
1547		CAGE				4,036,817,605	4,036,817,605	-	-	-
1548		SSGCH				-	-	-	-	-
1549	Total Steam Production Plant by Factor									
1550	320	Land and Land Rights			B8	5,276,245,041	5,020,069,257	256,175,784	-	256,175,784
1551		P		DGP		-	-	-	-	-
1552		P		SG		-	-	-	-	-
1553						-	-	-	-	-
1554						-	-	-	-	-
1555	321	Structures and Improvements				-	-	-	-	-
1556		P		DGP		-	-	-	-	-
1557		P		SG		-	-	-	-	-
1558						-	-	-	-	-
1559						-	-	-	-	-
1560	322	Reactor Plant Equipment				-	-	-	-	-
1561		P		DGP		-	-	-	-	-
1562		P		SG		-	-	-	-	-
1563						-	-	-	-	-
1564						-	-	-	-	-
1565	323	Turbogenerator Units				-	-	-	-	-
1566		P		DGP		-	-	-	-	-
1567		P		SG		-	-	-	-	-
1568						-	-	-	-	-
1569						-	-	-	-	-
1570	324	Land and Land Rights				-	-	-	-	-
1571		P		DGP		-	-	-	-	-
1572		P		SG		-	-	-	-	-
1573						-	-	-	-	-
1574						-	-	-	-	-
1575	325	Misc. Power Plant Equipment				-	-	-	-	-
1576		P		DGP		-	-	-	-	-
1577		P		SG		-	-	-	-	-
1578						-	-	-	-	-
1579						-	-	-	-	-
1580						-	-	-	-	-
1581	NP	Unclassified Nuclear Plant - Acct 300				-	-	-	-	-
1582		P		SG		-	-	-	-	-
1583						-	-	-	-	-
1584						-	-	-	-	-
1585						-	-	-	-	-
1586	Total Nuclear Production Plant									
1587						-	-	-	-	-
1588						-	-	-	-	-
1589						-	-	-	-	-
1590	Summary of Nuclear Production Plant by Factor									
1591		DGP				-	-	-	-	-
1592		DGU				-	-	-	-	-
1593		SG				-	-	-	-	-
1594						-	-	-	-	-
1595	Total Nuclear Plant by Factor									
1596						-	-	-	-	-
1597	330	Land and Land Rights				-	-	-	-	-
1598		P		DGP		-	-	-	-	-
1599		P		DGU		-	-	-	-	-
1600		P		CAGW		13,737,773	10,798,388	2,939,384	-	2,939,384
1601		P		CAGE		5,948,937	5,948,937	-	-	-
1602		P		CAGW		-	-	-	-	-
1603		P		CAGE		-	-	-	-	-
1604					B8	19,686,709	16,747,325	2,939,384	-	2,939,384
1605						-	-	-	-	-
1606	331	Structures and Improvements				-	-	-	-	-
1607		P		DGP		-	-	-	-	-
1608		P		DGU		-	-	-	-	-
1609		P		CAGW		80,334,234	63,145,627	17,188,607	-	17,188,607
1610		P		CAGE		13,514,837	13,514,837	-	-	-
1611		P		CAGW		-	-	-	-	-
1612		P		CAGE		-	-	-	-	-
1613					B8	93,849,071	76,660,465	17,188,607	-	17,188,607



70	SEPTEMBER 2009 West Control Area									
71	AMA									
72	FERC	BUS	WCA		UNADJUSTED RESULTS		WASHINGTON			
73	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
734	341	Structures and Improvements								
1695		P	SG			-	-	-	-	-
1696		P	DGU			-	-	-	-	-
1697		P	CAGW			55,780,398	43,845,420	11,934,978	-	11,934,978
1698		P	CAGE			90,190,776	90,190,776	-	-	-
1699		P	CAGE			-	-	-	-	-
1700					B8	145,971,174	134,036,196	11,934,978	-	11,934,978
1701										
1702	342	Fuel Holders, Producers & Accessories								
1703		P	SG			-	-	-	-	-
1704		P	DGU			-	-	-	-	-
1705		P	CAGW			1,622,667	1,275,475	347,192	-	347,192
1706		P	CAGE			9,189,007	9,189,007	-	-	-
1707		P	CAGE			-	-	-	-	-
1708					B8	10,811,674	10,464,482	347,192	-	347,192
1709										
1710	343	Prime Movers								
1711		P	S			-	-	-	-	-
1712		P	DGU			-	-	-	-	-
1713		P	SG			-	-	-	-	-
1714		P	CAGW			935,611,487	735,424,628	200,186,859	-	200,186,859
1715		P	CAGE			1,367,278,469	1,367,278,469	-	-	-
1716		P	CAGE			-	-	-	-	-
1717					B8	2,302,889,956	2,102,703,097	200,186,859	-	200,186,859
1718										
1719	344	Generators								
1720		P	S			-	-	-	-	-
1721		P	DGU			-	-	-	-	-
1722		P	SG			-	-	-	-	-
1723		P	CAGW			141,858,624	111,506,033	30,352,590	-	30,352,590
1724		P	CAGE			197,063,229	197,063,229	-	-	-
1725		P	CAGE			-	-	-	-	-
1726					B8	338,921,852	308,569,262	30,352,590	-	30,352,590
1727										
1728	345	Accessory Electric Plant								
1729		P	SG			-	-	-	-	-
1730		P	DGU			-	-	-	-	-
1731		P	CAGW			83,402,780	65,557,616	17,845,164	-	17,845,164
1732		P	CAGE			131,311,773	131,311,773	-	-	-
1733		P	CAGE			-	-	-	-	-
1734					B8	214,714,553	196,869,389	17,845,164	-	17,845,164
1735										
1736										
1737										
1738	346	Misc. Power Plant Equipment								
1739		P	SG			-	-	-	-	-
1740		P	DGU			-	-	-	-	-
1741		P	CAGW			4,302,528	3,381,943	920,585	-	920,585
1742		P	CAGE			7,763,166	7,763,166	-	-	-
1743					B8	12,065,694	11,145,109	920,585	-	920,585
1744										
1745	347	Other Production ARO								
1746		P	S			-	-	-	-	-
1747						-	-	-	-	-
1748						-	-	-	-	-
1749	OP	Unclassified Other Prod Plant-Acct 300								
1750		P	S			-	-	-	-	-
1751		P	SG			-	-	-	-	-
1752		P	CAGW			-	-	-	-	-
1753		P	CAGE			-	-	-	-	-
1754						-	-	-	-	-
1755						-	-	-	-	-
1756					B8	3,048,891,611	2,786,701,713	262,189,897	-	262,189,897
1757										
1758		Summary of Other Production Plant by Factor								
1759		S				-	-	-	-	-
1760		DGU				-	-	-	-	-
1761		SG				-	-	-	-	-
1762		CAGW				1,225,394,519	963,204,622	262,189,897	-	262,189,897
1763		CAGE				1,823,497,092	1,823,497,092	-	-	-
1764		SSGCT				-	-	-	-	-
1765		Total of Other Production Plant by Factor			B8	3,048,891,611	2,786,701,713	262,189,897	-	262,189,897
1766										
1767		Experimental Plant								
1768	103	Experimental Plant								
1769		P	DGP			-	-	-	-	-
1770		Total Experimental Plant				-	-	-	-	-
1771						-	-	-	-	-
1772		TOTAL PRODUCTION PLANT			B8	8,919,787,761	8,302,074,576	617,713,185	-	617,713,185













70 SEPTEMBER 2009 West Control Area										
71 AMA										
72	FERC	BUS	WCA	UNADJUSTED RESULTS			WASHINGTON			
73	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
42	Summary of General Plant by Factor									
143		S				485,916,500	443,665,875	42,250,625	-	42,250,625
2144		JBG				15,424,845	12,263,790	3,161,055	-	3,161,055
2145		JBE				4,984	3,964	1,020	-	1,020
2146		SG				138,684	127,518	11,166	-	11,166
2147		SO				254,504,142	235,833,855	18,670,287	-	18,670,287
2148		SE				-	-	-	-	-
2149		CN				24,836,725	23,066,916	1,769,809	-	1,769,809
2150		DEU				-	-	-	-	-
2151		CAGW				42,614,074	33,496,211	9,117,863	-	9,117,863
2152		CAGE				150,048,678	150,048,678	-	-	-
2153		CAEW				-	-	-	-	-
2154		CAEE				273,987,637	273,987,637	-	-	-
2155		SSGCT				-	-	-	-	-
2156		SSGCH				-	-	-	-	-
2157		Less Capital Leases				(48,838,399)	(46,920,477)	(1,917,922)	-	(1,917,922)
2158		Total General Plant by Factor			B8	1,198,637,868	1,125,573,965	73,063,903	-	73,063,903
2159	301	Organization								
2160		I-SITUS	S			-	-	-	-	-
2161		PTD	SO			-	-	-	-	-
2162		I-SG	CAGW			-	-	-	-	-
2163		I-SG	CAGE			-	-	-	-	-
2164		I-SG	SG			-	-	-	-	-
2165					B8	-	-	-	-	-
2166	302	Franchise & Consent								
2167		I-SITUS	S			1,000,000	1,000,000	-	-	-
2168		I-SG	SG			-	-	-	-	-
2169		I-SG	CAGW			-	-	-	-	-
2170		I-SG	CAGE			-	-	-	-	-
2171		I-SG	CAGW			105,334,051	82,796,392	22,537,659	-	22,537,659
2172		I-SG	CAGE			13,415,223	13,415,223	-	-	-
2173		I-DGP	DGP			-	-	-	-	-
2174		I-DGU	DGU			-	-	-	-	-
2175					B8	119,749,274	97,211,615	22,537,659	-	22,537,659
2176						-	-	-	-	-
2177	303	Miscellaneous Intangible Plant								
78		I-SITUS	S			4,684,826	4,328,160	356,666	-	356,666
79		I-SG	SG			1,582,463	1,455,058	127,405	-	127,405
2180		PTD	SO			364,493,313	337,754,279	26,739,033	-	26,739,033
2181		P	SE			-	-	-	-	-
2182		CUST	CN			116,793,229	108,470,807	8,322,422	-	8,322,422
2183		I-SG	CAGW			59,516,804	46,782,371	12,734,433	-	12,734,433
2184		I-SG	CAGE			33,618,463	33,618,463	-	-	-
2185		P	JBG			44,318	35,235	9,082	-	9,082
2186		P	CAEW			-	-	-	-	-
2187		P	CAEE			3,453,636	3,453,636	-	-	-
2188		P	CAGE			-	-	-	-	-
2189		I-DGP	CAGE			-	-	-	-	-
2190					B8	584,187,052	535,898,009	48,289,042	-	48,289,042
2191	303	Less Non-Utility Plant								
2192		I-SITUS	S			-	-	-	-	-
2193					B8	584,187,052	535,898,009	48,289,042	-	48,289,042
2194	IP	Unclassified Intangible Plant - Acct 300								
2195		I-SITUS	S			-	-	-	-	-
2196		I-SG	SG			-	-	-	-	-
2197		I-DGU	DGU			-	-	-	-	-
2198		PTD	SO			-	-	-	-	-
2199						-	-	-	-	-
2200						-	-	-	-	-
2201		TOTAL INTANGIBLE PLANT			B8	703,936,325	633,109,624	70,826,701	-	70,826,701
2202						-	-	-	-	-
2203		Summary of Intangible Plant by Factor								
2204		S				5,684,826	5,328,160	356,666	-	356,666
2205		JBG				44,318	35,235	9,082	-	9,082
2206		JBE				-	-	-	-	-
2207		SG				1,582,463	1,455,058	127,405	-	127,405
2208		SO				364,493,313	337,754,279	26,739,033	-	26,739,033
2209		CN				116,793,229	108,470,807	8,322,422	-	8,322,422
2210		CAGW				164,850,855	129,578,762	35,272,092	-	35,272,092
2211		CAGE				47,033,686	47,033,686	-	-	-
2212		CAEW				-	-	-	-	-
2213		CAEE				3,453,636	3,453,636	-	-	-
2214		SSGCT				-	-	-	-	-
15		SSGCH				-	-	-	-	-
216		SE				-	-	-	-	-
2217		Total Intangible Plant by Factor			B8	703,936,325	633,109,624	70,826,701	-	70,826,701

70 SEPTEMBER 2009 West Control Area										
71 AMA										
72	FERC	BUS	WCA	UNADJUSTED RESULTS			WASHINGTON			
73	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
18	Summary of Unclassified Plant (Account 106)									
2219		DP				17,416,578	15,730,271	1,686,307	-	1,686,307
2220		DS0				-	-	-	-	-
2221		GP				(600,079)	(556,057)	(44,021)	-	(44,021)
2222		HP				-	-	-	-	-
2223		NP				-	-	-	-	-
2224		OP				-	-	-	-	-
2225		TP				29,740,391	29,609,921	130,471	-	130,471
2226		TS0				-	-	-	-	-
2227		IP				-	-	-	-	-
2228		MP				-	-	-	-	-
2229		SP				577,961	531,101	46,860	-	46,860
2230	Total Unclassified Plant by Factor					47,134,852	45,315,236	1,819,616	-	1,819,616
2231										
2232	<b>TOTAL ELECTRIC PLANT IN SERVICE</b>					<b>19,298,945,829</b>	<b>17,915,170,541</b>	<b>1,383,775,288</b>	<b>-</b>	<b>1,383,775,288</b>
2233	Summary of Electric Plant by Factor									
2234		S				5,763,074,585	5,333,813,205	429,261,381	-	429,261,381
2235		SE				-	-	-	-	-
2236		JBG				1,056,064,140	839,642,070	216,422,070	-	216,422,070
2237		JBE				4,984	3,964	1,020	-	1,020
2238		SG				39,525,027	36,342,836	3,182,190	-	3,182,190
2239		SO				618,997,454	573,588,134	45,409,320	-	45,409,320
2240		CN				141,629,953	131,537,722	10,092,231	-	10,092,231
2241		DEU				-	-	-	-	-
2242		CAGW				3,184,302,396	2,502,977,398	681,324,998	-	681,324,998
2243		CAGE				8,266,744,417	8,266,744,417	-	-	-
2244		CAEW				-	-	-	-	-
2245		CAEE				277,441,272	277,441,272	-	-	-
2246		SSGCH				-	-	-	-	-
2247		SSGCT				-	-	-	-	-
2248		Less Capital Leases				(48,838,399)	(46,920,477)	(1,917,922)	-	(1,917,922)
2249						19,298,945,829	17,915,170,541	1,383,775,288	-	1,383,775,288
2250	105	Plant Held For Future Use								
2251		DPW	S			3,507,867	3,507,867	-	-	-
2252		P	SG			-	-	-	-	-
2253		T	SG			-	-	-	-	-
2254		P	SG			-	-	-	-	-
2255		P	SE			-	-	-	-	-
2256		G	SG			-	-	-	-	-
2257		G	CAGW			168,923	132,780	36,143	-	36,143
2258		G	CAGE			9,079,407	9,079,407	-	-	-
2259		P	CAEW			-	-	-	-	-
2260		P	CAEE			953,014	953,014	-	-	-
2261	<b>Total Plant Held For Future Use</b>					<b>13,709,211</b>	<b>13,673,068</b>	<b>36,143</b>	<b>-</b>	<b>36,143</b>
2262										
2263	114	Electric Plant Acquisition Adjustments								
2264		P	S			-	-	-	-	-
2265		P	SG			-	-	-	-	-
2266		P	CAGW			-	-	-	-	-
2267		P	CAGE			157,193,780	157,193,780	-	-	-
2268		P	DGP			-	-	-	-	-
2269	<b>Total Electric Plant Acquisition Adjustments</b>					<b>157,193,780</b>	<b>157,193,780</b>	<b>-</b>	<b>-</b>	<b>-</b>
2270										
2271	115	Accum Provision for Asset Acquisition Adjustments								
2272		P	S			-	-	-	-	-
2273		P	SG			-	-	-	-	-
2274		P	CAGW			-	-	-	-	-
2275		P	CAGE			(94,957,035)	(94,957,035)	-	-	-
2276		P	DGP			-	-	-	-	-
2277						(94,957,035)	(94,957,035)	-	-	-
2278										
2279	120	Nuclear Fuel								
2280		P	SE			-	-	-	-	-
2281	<b>Total Nuclear Fuel</b>					<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
2282										
2283	124	Weatherization								
2284		DMSC	S			2,751,793	713,486	2,038,307	-	2,038,307
2285		DMSC	SO			(2,464)	(2,283)	(181)	-	(181)
2286						2,749,329	711,203	2,038,126	-	2,038,126
2287										
2288	182W	Weatherization								
2289		DMSC	S			34,370,298	34,370,298	-	-	-
2290		DMSC	SG			-	-	-	-	-
2291		DMSC	SGCT			-	-	-	-	-
2292		DMSC	SO			-	-	-	-	-
2293						34,370,298	34,370,298	-	-	-
2294										



70 SEPTEMBER 2009 West Control Area										
71 AMA										
72	FERC		BUS	WCA		UNADJUSTED RESULTS		WASHINGTON		
73	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
2374	165	Prepayments								
2375		DMSC	S			4,809,789	4,809,789	-	-	-
2376		GP	GPS			119,639	110,862	8,777	-	8,777
2377		PT	SG			2,917,605	2,682,707	234,899	-	234,899
2378		PT	CAGW			2,033,304	1,598,251	435,053	-	435,053
2379		PT	CAGE			957,702	957,702	-	-	-
2380		P	CAEW			4,055	3,188	866	-	866
2381		P	CAEE			1,451,065	1,451,065	-	-	-
2382		P	SE			-	-	-	-	-
2383		PTD	SO			24,929,495	23,100,681	1,828,814	-	1,828,814
2384		<b>Total Prepayments</b>			B15	<b>37,222,654</b>	<b>34,714,245</b>	<b>2,508,409</b>	<b>-</b>	<b>2,508,409</b>
2385										
2386	182M	Misc Regulatory Assets								
2387		DDS2	S			47,789,861	47,264,155	525,706	-	525,706
2388		DEFSG	SG			(5,382,818)	(4,949,443)	(433,375)	-	(433,375)
2389		P	CAGE			-	-	-	-	-
2390		P	CAGE			8,792,329	8,792,329	-	-	-
2391		DEFSG	CAGW			8,701,120	6,839,396	1,861,723	-	1,861,723
2392		DEFSG	JBG			-	-	-	-	-
2393		P	SE			10,608,209	9,806,358	801,851	-	801,851
2394		P	CAEW			-	-	-	-	-
2395		P	CAEE			(10,608,209)	(10,608,209)	-	-	-
2396		DDSO2	SO			6,886,131	6,380,968	505,163	-	505,163
2397					B11	<b>66,786,624</b>	<b>63,525,555</b>	<b>3,261,069</b>	<b>-</b>	<b>3,261,069</b>
2398										
2399	186M	Misc Deferred Debits								
2400		LABOR	S			17,168,387	17,086,240	82,147	-	82,147
2401		P	CAEW			-	-	-	-	-
2402		P	CAEE			-	-	-	-	-
2403		DEFSG	SG			24,942,674	22,934,520	2,008,154	-	2,008,154
2404		LABOR	SO			16,926	15,685	1,242	-	1,242
2405		P	SE			-	-	-	-	-
2406		DEFSG	CAGW			1,449,486	1,139,348	310,137	-	310,137
2407		DEFSG	CAGE			9,986,045	9,986,045	-	-	-
2408		P	CAEW			-	-	-	-	-
2409		P	CAEE			8,436,049	8,436,049	-	-	-
2410		P	SNPPS			-	-	-	-	-
2411		GP	EXCTAX			-	-	-	-	-
2412		<b>Total Misc. Deferred Debits</b>			B11	<b>61,999,567</b>	<b>59,597,887</b>	<b>2,401,680</b>	<b>-</b>	<b>2,401,680</b>
2413										
2414		Working Capital								
2415	CWC	Cash Working Capital								
2416		CWC	S			389,671	275,849	113,822	-	113,822
2417		CWC	SO			-	-	-	-	-
2418		CWC	SE			-	-	-	-	-
2419					B14	<b>389,671</b>	<b>275,849</b>	<b>113,822</b>	<b>-</b>	<b>113,822</b>
2420										
2421	OWC	Other Work. Cap.								
2422	131	Cash	GP	SNP		-	-	-	-	-
2423	135	Working Funds	GP	SG		1,945	1,788	157	-	157
2424	141	Other A/R	GP	SO		473,543	438,804	34,739	-	34,739
2425	143	Other A/R	GP	SO		36,826,496	34,124,924	2,701,572	-	2,701,572
2426	232	A/P	PTD	S		-	-	-	-	-
2427	232	A/P	PTD	SO		(4,820,916)	(4,467,256)	(353,660)	-	(353,660)
2428	232	A/P	P	CAEE		(1,581,786)	(1,581,786)	-	-	-
2429	232	A/P	T	SG		-	-	-	-	-
2430	2533	Other Msc. Df. Crd.	P	S		-	-	-	-	-
2431	2533	Other Msc. Df. Crd.	P	SE		(1,112,644)	(1,028,542)	(84,102)	-	(84,102)
2432	2533	Other Msc. Df. Crd.	P	CAEW		-	-	-	-	-
2433	2533	Other Msc. Df. Crd.	P	CAEE		(4,885,636)	(4,885,636)	-	-	-
2434	230	Asset Retir. Oblig.	P	SE		7,042	6,509	532	-	532
2435	230	Asset Retir. Oblig.	P	CAEW		-	-	-	-	-
2436	230	Asset Retir. Oblig.	P	CAEE		(2,423,655)	(2,423,655)	-	-	-
2437	230	Asset Retir. Oblig.	P	S		-	-	-	-	-
2438	254105	ARO Reg Liability	P	S		-	-	-	-	-
2439	254105	ARO Reg Liability	P	SE		-	-	-	-	-
2440	254105	ARO Reg Liability	P	CAGE		(19,803)	(19,803)	-	-	-
2441	254105	ARO Reg Liability	P	CAEE		(652,446)	(652,446)	-	-	-
2442	2533	Cholla Reclamation	P	CAEE		-	-	-	-	-
2443					B14	<b>21,812,140</b>	<b>19,512,902</b>	<b>2,299,238</b>	<b>-</b>	<b>2,299,238</b>
2444										
2445		<b>Total Working Capital</b>				<b>22,201,811</b>	<b>19,788,751</b>	<b>2,413,060</b>	<b>-</b>	<b>2,413,060</b>







70	SEPTEMBER 2009 West Control Area										
71	AMA										
72	FERC		BUS	WCA		UNADJUSTED RESULTS			WASHINGTON		
73	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
2670	108363	Storage Battery Equipment									
2671		DPW	S			(764,343)	(764,343)	-	-	-	
2672					B17	(764,343)	(764,343)	-	-	-	
2673											
2674	108364	Poles, Towers & Fixtures									
2675		DPW	S			(466,369,228)	(422,265,586)	(44,103,642)	-	(44,103,642)	
2676					B17	(466,369,228)	(422,265,586)	(44,103,642)	-	(44,103,642)	
2677											
2678	108365	Overhead Conductors									
2679		DPW	S			(254,090,484)	(227,400,058)	(26,690,425)	-	(26,690,425)	
2680					B17	(254,090,484)	(227,400,058)	(26,690,425)	-	(26,690,425)	
2681											
2682	108366	Underground Conduit									
2683		DPW	S			(119,377,512)	(109,881,346)	(9,496,166)	-	(9,496,166)	
2684					B17	(119,377,512)	(109,881,346)	(9,496,166)	-	(9,496,166)	
2685											
2686	108367	Underground Conductors									
2687		DPW	S			(275,878,838)	(267,806,346)	(8,072,492)	-	(8,072,492)	
2688					B17	(275,878,838)	(267,806,346)	(8,072,492)	-	(8,072,492)	
2689											
2690	108368	Line Transformers									
2691		DPW	S			(356,928,424)	(316,775,627)	(40,152,797)	-	(40,152,797)	
2692					B17	(356,928,424)	(316,775,627)	(40,152,797)	-	(40,152,797)	
2693											
2694	108369	Services									
2695		DPW	S			(161,017,452)	(145,298,791)	(15,718,661)	-	(15,718,661)	
2696					B17	(161,017,452)	(145,298,791)	(15,718,661)	-	(15,718,661)	
2697											
2698	108370	Meters									
2699		DPW	S			(84,436,333)	(76,631,560)	(7,804,772)	-	(7,804,772)	
2700					B17	(84,436,333)	(76,631,560)	(7,804,772)	-	(7,804,772)	
2701											
2702											
2703											
2704	108371	Installations on Customers' Premises									
2705		DPW	S			(7,756,394)	(7,480,763)	(275,631)	-	(275,631)	
2706					B17	(7,756,394)	(7,480,763)	(275,631)	-	(275,631)	
2707											
2708	108372	Leased Property									
2709		DPW	S			-	-	-	-	-	
2710					B17	-	-	-	-	-	
2711											
2712	108373	Street Lights									
2713		DPW	S			(28,307,401)	(26,254,775)	(2,052,626)	-	(2,052,626)	
2714					B17	(28,307,401)	(26,254,775)	(2,052,626)	-	(2,052,626)	
2715											
2716	108D00	Unclassified Dist Plant - Acct 300									
2717		DPW	S			-	-	-	-	-	
2718						-	-	-	-	-	
2719						-	-	-	-	-	
2720	108DS	Unclassified Dist Sub Plant - Acct 300									
2721		DPW	S			-	-	-	-	-	
2722						-	-	-	-	-	
2723						-	-	-	-	-	
2724	108DP	Unclassified Dist Sub Plant - Acct 300									
2725		DPW	S			260,127	244,127	16,000	-	16,000	
2726						260,127	244,127	16,000	-	16,000	
2727						-	-	-	-	-	
2728						-	-	-	-	-	
2729						-	-	-	-	-	
2729	TOTAL DISTRIBUTION PLANT DEPR				B17	(1,978,591,626)	(1,809,264,913)	(169,326,712)	-	(169,326,712)	
2730											
2731	Summary of Distribution Plant Depr by Factor										
2732		S				(1,978,591,626)	(1,809,264,913)	(169,326,712)	-	(169,326,712)	
2733											
2734	Total Distribution Depreciation by Factor				B17	(1,978,591,626)	(1,809,264,913)	(169,326,712)	-	(169,326,712)	



70	SEPTEMBER 2009 West Control Area									
71	AMA									
72	FERC	BUS	WCA			UNADJUSTED RESULTS		WASHINGTON		
73	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
35	108GP	General Plant Accumulated Depr								
2736		G-SITUS	S			(152,358,901)	(136,636,551)	(15,722,350)	-	(15,722,350)
2737		G-DGP	DGP			-	-	-	-	-
2738		G-DGU	DGU			-	-	-	-	-
2739		G-SG	SG			-	-	-	-	-
2740		CUST	CN			(6,695,357)	(6,218,261)	(477,096)	-	(477,096)
2741		PTD	SO			(76,428,380)	(70,821,635)	(5,606,745)	-	(5,606,745)
2742		P	SE			-	-	-	-	-
2743		G-SG	CAGW			(14,998,072)	(11,789,030)	(3,209,042)	-	(3,209,042)
2744		G-SG	CAGE			(47,021,975)	(47,021,975)	-	-	-
2745		P	JBG			(4,726,553)	(3,757,927)	(968,625)	-	(968,625)
2746		P	CAEW			-	-	-	-	-
2747		P	CAEE			(340,578)	(340,578)	-	-	-
2748		G-SG	CAGE			-	-	-	-	-
2749		G-SG	CAGE			-	-	-	-	-
2750					B17	(302,569,816)	(276,585,957)	(25,983,859)	-	(25,983,859)
2751										
2752										
2753	108MP	Mining Plant Accumulated Depr.								
2754		P	S			-	-	-	-	-
2755		P	CAEW			-	-	-	-	-
2756		P	CAEE			(168,343,577)	(168,343,577)	-	-	-
2757		P	SE			-	-	-	-	-
2758					B17	(168,343,577)	(168,343,577)	-	-	-
2759	108MP	Less Centralia Situs Depreciation								
2760		P	S			-	-	-	-	-
2761					B17	(168,343,577)	(168,343,577)	-	-	-
2762										
2763	1081390	Accum Depr - Capital Lease								
2764		PTD	SO			-	-	-	-	-
2765						-	-	-	-	-
2766						-	-	-	-	-
2767		Remove Capital Leases				-	-	-	-	-
2768						-	-	-	-	-
2769						-	-	-	-	-
2770	1081399	Accum Depr - Capital Lease								
71		P	S			-	-	-	-	-
72		P	SE			-	-	-	-	-
2773						-	-	-	-	-
2774						-	-	-	-	-
2775		Remove Capital Leases				-	-	-	-	-
2776						-	-	-	-	-
2777						-	-	-	-	-
2778						-	-	-	-	-
2779		TOTAL GENERAL PLANT ACCUM DEPR			B17	(470,913,392)	(444,929,534)	(25,983,859)	-	(25,983,859)
2780										
2781										
2782										
2783		Summary of General Depreciation by Factor								
2784		S				(152,358,901)	(136,636,551)	(15,722,350)	-	(15,722,350)
2785		DGP				-	-	-	-	-
2786		DGU				-	-	-	-	-
2787		SE				-	-	-	-	-
2788		SO				(76,428,380)	(70,821,635)	(5,606,745)	-	(5,606,745)
2789		CN				(6,695,357)	(6,218,261)	(477,096)	-	(477,096)
2790		SG				-	-	-	-	-
2791		DEU				-	-	-	-	-
2792		CAGW				(14,998,072)	(11,789,030)	(3,209,042)	-	(3,209,042)
2793		CAGE				(47,021,975)	(47,021,975)	-	-	-
2794		CAEW				-	-	-	-	-
2795		CAEE				(168,684,155)	(168,684,155)	-	-	-
2796		SSGCT				-	-	-	-	-
2797		JBG				(4,726,553)	(3,757,927)	(968,625)	-	(968,625)
2798		Remove Capital Leases				-	-	-	-	-
2799		Total General Depreciation by Factor			B17	(470,913,392)	(444,929,534)	(25,983,859)	-	(25,983,859)
2800										
2801										
2802		TOTAL ACCUM DEPR - PLANT IN SERV			B17	(6,568,859,982)	(6,066,242,527)	(502,617,456)	-	(502,617,456)
2803	111SP	Accum Prov for Amort-Steam								
2804		P	CAGW			-	-	-	-	-
2805		P	CAGW			-	-	-	-	-
2806		P	CAGE			-	-	-	-	-
2807		P	SG			-	-	-	-	-
2808						-	-	-	-	-
2809						-	-	-	-	-
2810						-	-	-	-	-

70 SEPTEMBER 2009 West Control Area											
71 AMA											
72 FERC	BUS	WCA	UNADJUSTED RESULTS		WASHINGTON						
73 ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL		
11	111GP	Accum Prov for Amort-General									
2812		G-SITUS	S		(15,422,232)	(14,015,860)	(1,406,372)	-	(1,406,372)		
2813		CUST	CN		(2,385,922)	(2,215,906)	(170,015)	-	(170,015)		
2814		I-SG	SG		-	-	-	-	-		
2815		PTD	SO		(9,678,903)	(8,968,864)	(710,039)	-	(710,039)		
2816		I-SG	CAGW		-	-	-	-	-		
2817		I-SG	CAGE		-	-	-	-	-		
2818		P	CAEW		-	-	-	-	-		
2819		P	CAEE		-	-	-	-	-		
2820		P	SE		-	-	-	-	-		
2821				B18	(27,487,056)	(25,200,630)	(2,286,426)	-	(2,286,426)		
2822											
2823											
2824	111HP	Accum Prov for Amort-Hydro									
2825		P	DGP		-	-	-	-	-		
2826		P	DGU		-	-	-	-	-		
2827		P	SG		-	-	-	-	-		
2828		P	CAGW		(8,150)	(6,406)	(1,744)	-	(1,744)		
2829		P	CAGE		(379,736)	(379,736)	-	-	-		
2830		P	CAGE		-	-	-	-	-		
2831				B18	(387,886)	(386,143)	(1,744)	-	(1,744)		
2832											
2833											
2834	111IP	Accum Prov for Amort-Intangible Plant									
2835		I-SITUS	S		(834,156)	(832,817)	(1,340)	-	(1,340)		
2836		I-DGP	DGP		-	-	-	-	-		
2837		I-DGU	DGU		-	-	-	-	-		
2838		P	CAEW		-	-	-	-	-		
2839		P	CAEE		(944,389)	(944,389)	-	-	-		
2840		P	SE		-	-	-	-	-		
2841		I-SG	SG		(16,409,458)	(15,088,320)	(1,321,138)	-	(1,321,138)		
2842		I-SG	CAGW		-	-	-	-	-		
2843		I-SG	CAGE		-	-	-	-	-		
2844		CUST	CN		(88,193,165)	(81,908,719)	(6,284,446)	-	(6,284,446)		
2845		P	CAGE		-	-	-	-	-		
2846		P	CAGE		-	-	-	-	-		
47		I-SG	CAGW		(29,878,317)	(23,485,443)	(6,392,874)	-	(6,392,874)		
48		I-SG	CAGE		(9,746,828)	(9,746,828)	-	-	-		
2849		PTD	JBG		(9,113)	(7,246)	(1,868)	-	(1,868)		
2850		PTD	SO		(248,676,113)	(230,433,368)	(18,242,746)	-	(18,242,746)		
2851				B18	(394,691,541)	(362,447,130)	(32,244,412)	-	(32,244,412)		
2852	111IP	Less Non-Utility Plant									
2853		NUTIL	OTH		-	-	-	-	-		
2854				B18	(394,691,541)	(362,447,130)	(32,244,412)	-	(32,244,412)		
2855											
2856	111390	Accum Amtr - Capital Lease									
2857		G-SITUS	S		(4,030,583)	(4,030,583)	-	-	-		
2858		P	CAGE		(1,244,103)	(1,244,103)	-	-	-		
		P	CAGW		(45,509)	(35,772)	(9,737)	-	(9,737)		
1		PTD	SO		1,989,504	1,843,555	145,949	-	145,949		
2					(3,330,691)	(3,466,902)	136,212	-	136,212		
3											
4		Remove Capital Lease Amtr			3,330,691	3,466,902	(136,212)	-	(136,212)		
5											
6		<b>TOTAL ACCUM PROV FOR AMORTIZ</b>		B18	<b>(422,566,484)</b>	<b>(388,033,902)</b>	<b>(34,532,582)</b>	-	<b>(34,532,582)</b>		
7		AMA									
8											
9											
10											
11		Summary of Amortization by Factor									
12		S			(20,286,970)	(18,879,259)	(1,407,711)	-	(1,407,711)		
13		DGP			-	-	-	-	-		
14		DGU			-	-	-	-	-		
15		SE			-	-	-	-	-		
16		SO			(256,365,512)	(237,558,676)	(18,806,836)	-	(18,806,836)		
17		CN			(90,579,087)	(84,124,626)	(6,454,461)	-	(6,454,461)		
18		SSGCT			-	-	-	-	-		
19		JBG			(9,113)	(7,246)	(1,868)	-	(1,868)		
20		CAGW			(29,931,977)	(23,527,622)	(6,404,355)	-	(6,404,355)		
21		CAGE			(11,370,667)	(11,370,667)	-	-	-		
22		CAEW			-	-	-	-	-		
23		CAEE			(944,389)	(944,389)	-	-	-		
24		SG			(16,409,458)	(15,088,320)	(1,321,138)	-	(1,321,138)		
25		Less Capital Lease			3,330,691	3,466,902	(136,212)	-	(136,212)		
26		Total Provision For Amortization by Factor		B18	<b>(422,566,484)</b>	<b>(388,033,902)</b>	<b>(34,532,582)</b>	-	<b>(34,532,582)</b>		