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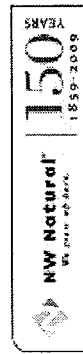
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WASHINGTON

SUMMARY OF MONTHLY SALES SERVICE BILLING RATES

EFFECTIVE:
November 1, 2009

SCHEDULE 1 GENERAL SALES SERVICE	SCHEDULE 2 RESIDENTIAL SALES SERVICE	SCHEDULE 3 BASIC FIRM SALES SERVICE	SCHEDULE 10 SPECIAL METERING EQUIPMENT	OTHER CHARGES:
Usage Charges: Customer Charge \$3.47 Res'l Usage Charge (per therm): \$1.33602 Com'l Usage Charge (per therm): \$1.33487 Minimum Monthly Bill \$3.47	Usage Charges: Customer Charge \$7.00 All therms \$1.06483 Minimum Monthly Bill \$7.00	Usage Charges: Customer Charge \$15.00 Commercial All therms \$1.06870 Industrial All therms \$1.06843 Minimum Monthly Bill \$15.00	Meter Size: First 150 CF/hr./mo. Capacity \$0.40628 Next 650 CF/hr./mo. Capacity \$0.16525 All add'l CF/hr./mo. Capacity \$0.24103 Minimum Monthly Rental \$0.40628 Charge for Meter Reading \$0.36	Telemetry Charge (per month) \$127.00 Standard Unauthorized Use: \$2.00/ft Unauthorized Use - Violation of Curtailment Order \$10.00/ft
SCHEDULE 27 RESIDENTIAL HEATING DRY-OUT SERVICE Usage Charge: Customer Charge \$6.00 Per therm, all therms \$0.90408 Minimum Monthly Bill \$6.00	SCHEDULE 41 NON-RESIDENTIAL SALES SERVICE Customer Charge: \$250.00 Volumetric Charges: Firm Service: 1st 2,000 therms: \$0.82906 All additional therms: \$0.79306 Plus Pipeline Capacity Charges*: Firm (MDDV): \$1.82 Firm (per therm): \$0.12238 Interruptible Service: 1st 2,000 therms: \$0.83793 All additional therms: \$0.80216 Plus Pipeline Capacity Charge (per therm): \$0.04275 Minimum Monthly Bill: Customer Charge, plus Volumetric Charges, plus applicable Pipeline Capacity Charge.	SCHEDULE 42 LARGE VOLUME NON-RESIDENTIAL FIRM SALES SERVICE Customer Charge: \$1,300.00 Commercial Volumetric Charges: 1st 10,000 therms: \$0.64594 Next 20,000 therms: \$0.63340 Next 20,000 therms: \$0.60842 Next 100,000 therms: \$0.59199 Next 600,000 therms: \$0.57009 All additional therms: \$0.54270 Industrial Volumetric Charges: 1st 10,000 therms: \$0.64617 Next 20,000 therms: \$0.63361 Next 20,000 therms: \$0.60859 Next 100,000 therms: \$0.59212 Next 600,000 therms: \$0.57018 All additional therms: \$0.54274 Plus Storage Charge (per MDDV) \$0.20415 Distribution Capacity Chg. (MDDV) \$0.15748 Firm Pipeline Capacity Charges*: Per MDDV: \$1.82 Per therm: \$0.12238 Minimum Monthly Bill: Customer Charge, plus Volumetric Charges, plus applicable Pipeline Capacity Charge, plus Storage and Distribution Charges.	SCHEDULE 42 LARGE VOLUME NON-RESIDENTIAL INTERRUPTIBLE SALES SERVICE Customer Charge: \$1,300.00 Volumetric Charges: 1st 10,000 therms: \$0.65634 Next 20,000 therms: \$0.64383 Next 20,000 therms: \$0.61887 Next 100,000 therms: \$0.60260 Next 600,000 therms: \$0.58078 All additional therms: \$0.55352 Plus Pipeline Capacity Chg. per therm: \$0.04275 Plus Storage Charge per MDDV: \$0.10208 Minimum Monthly Bill: Customer Charge, plus Volumetric Charges, plus Pipeline Capacity Charge, plus Storage Charge.	



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 ORIGINAL
 RATE SUMMARY
 Page 1

WASHINGTON

EFFECTIVE:
November 1, 2009

SUMMARY OF MONTHLY TRANSPORTATION SERVICE BILLING RATES

RATE SUMMARY

SCHEDULE 41 NON-RESIDENTIAL TRANSPORTATION SERVICE	SCHEDULE 42 LARGE VOLUME NON-RESIDENTIAL FIRM TRANSPORTATION SERVICE	SCHEDULE 43 HIGH-VOLUME NON-RESIDENTIAL TRANSPORTATION SERVICE	OTHER CHARGES:
<p>Customer Charge: \$250.00 Transportation Charge: \$250.00</p> <p>Volumetric Charges: 1st 2,000 therms: \$0.30077 All additional therms: \$0.26500</p> <p>Minimum Monthly Bill: \$500.00</p>	<p>Customer Charge: \$1,300.00 Transportation Charge: \$250.00</p> <p>Volumetric Charges: 1st 10,000 therms: \$0.11808 Next 20,000 therms: \$0.10570 Next 20,000 therms: \$0.08105 Next 100,000 therms: \$0.06484 Next 600,000 therms: \$0.04323 All additional therms: \$0.01621</p> <p>Firm Distribution Capacity Chg. (MDDV): \$0.15748</p> <p>Minimum Monthly Bill: \$1,550.00 Plus for Firm Service: Distribution Capacity Charge</p>	<p>Customer Charge: \$38,000.00 Transportation Charge: \$250.00</p> <p>Volumetric Charges: All therms: \$0.00499</p> <p>If Firm Service, ADD: Distribution Capacity Chg. (MDDV): \$0.15748</p> <p>Minimum Monthly Bill: \$38,250.00 Plus for Firm Service: Distribution Capacity Charge</p>	<p>Monthly Telemetry Charge: \$127.00 Standard Unauthorized Use: \$2.00/wh Unauthorized Use - Violation of Curtailment Order: \$10.00/wh Annual Sales WACOG: \$0.59654 Winter Sales WACOG: \$0.57210</p>
	<p>SCHEDULE 42 LARGE VOLUME NON-RESIDENTIAL INTERRUPTIBLE TRANSPORTATION SERVICE</p> <p>Customer Charge: \$1,300.00 Transportation Charge: \$250.00</p> <p>Volumetric Charges: 1st 10,000 therms: \$0.11810 Next 20,000 therms: \$0.10572 Next 20,000 therms: \$0.08107 Next 100,000 therms: \$0.06486 Next 600,000 therms: \$0.04324 All additional therms: \$0.01621</p> <p>Minimum Monthly Bill: \$1,550.00</p>	<p>PENALTY CHARGES: Balancing Charge (excess over 5% Entitlement Overrun Charges): \$1.00/therm Excess < threshold + 2% Entitlement Underrun Charges: \$0.50/therm Excess > threshold + 2% Entitlement Underrun Charges: \$1.00/therm 5% to 10% Underrun not cleared: \$0.50/therm Over 10% Underrun not cleared: \$1.00/therm</p>	



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NORTHWEST NATURAL GAS COMPANY

WN U-6

Seventeenth Revision of Sheet 101.1

Cancels Sixteenth Revision of Sheet 101.1

**RATE SCHEDULE 1
GENERAL SALES SERVICE
(continued)****AVAILABLE:**

To all Residential and Commercial Customer classes in all territory served by the Company under the Tariff of which this Rate Schedule is a part, except that service under this Rate Schedule is not available for Standby Service to Commercial Customers. Seasonal or temporary Discontinuance of Service is allowed subject to Special Provision 1 of this Rate Schedule. The installation of Distribution Facilities, when required before service can be provided to equipment served under this Rate Schedule, is subject to the provisions of **SCHEDULE E**.

SERVICE DESCRIPTION:

Service under this Rate Schedule is Firm Sales Service to gas-fired equipment, including but not limited to one or any multiple or combination of the following:

- (a) Non-ducted space heating equipment, including but not limited to fireplace inserts, free standing gas stoves, and room heaters;
- (b) Supplemental or Standby space heating equipment including but not limited to natural gas back-up to electric heat pumps, used in residential applications;
- (c) Water heating equipment used to serve single-family residential swimming pools, spas, and hot tubs;
- (d) Other equipment including, but not limited to, log lighter, gas log, gas barbecue, tiki torch, Bunsen burner, Domestic cooking equipment, hobby kilns, refrigeration or Domestic clothes drying;
- (e) Equipment installed for use in detached garages, shops, or outbuildings.

MONTHLY RATE: Effective: November 1, 2009

(T)

The rates shown in this Rate Schedule may not always reflect actual billing rates. See **SCHEDULE 200** for a list of applicable adjustments. Rates are subject to charges for purchased gas costs and technical rate adjustments.

	Base Rate	Pipeline Capacity Rate	Commodity Rate	Temporary Adjustment	Billing Rate
Customer Charge	\$3.47	----	----	----	\$3.47
Volumetric Charge (per therm)					
Residential	\$0.68290	\$0.12238	\$0.59654	\$(0.06580)	\$1.33602
Commercial	\$0.68279	\$0.12238	\$0.59654	\$(0.06684)	\$1.33487

(R)
(R)

Minimum Monthly Bill: Customer Charge, plus charges under **SCHEDULE C** and **SCHEDULE 10** (if applicable)

(continue to Sheet 101.2)

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Seventeenth Revision of Sheet 102.1

Cancels Sixteenth Revision of Sheet 102.1

**RATE SCHEDULE 2
RESIDENTIAL SALES SERVICE
(continued)**

AVAILABLE:

To Residential Customers, in all territory served by the Company under the Tariff of which this Rate Schedule is a part. Seasonal or temporary Discontinuance of Service is allowed subject to Special Provision 1 of this Rate Schedule. The installation of Distribution Facilities, when required before service can be provided to equipment served under this Rate Schedule, are subject to the provisions of **SCHEDULE E**.

SERVICE DESCRIPTION:

Service under this Rate Schedule is Firm Sales Service to gas-fired equipment used in Residential dwellings that provide complete family living facilities in which the occupant normally cooks, eats, sleeps, and carries on the household operations incident to Domestic life, for at least one of the following purposes:

- (a) Operation of ducted forced air Natural Gas space heating equipment that is the primary source for space heating requirements, or;
- (b) Operation of fully automatic water heating equipment for primary water heating requirements.

Service under this Rate Schedule includes the use of gas for equipment installed in addition to (a) and (b).

MONTHLY RATE: Effective: November 1, 2009

(T)

The rates shown in this Rate Schedule may not always reflect actual billing rates. See **SCHEDULE 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

	Base Rate	Pipeline Capacity Rate	Commodity Rate	Temporary Adjustment	Billing Rate
Customer Charge:	\$7.00	---	---	---	\$7.00
Volumetric Charge (per therm)	\$0.41359	\$0.12238	\$0.59654	\$(0.06768)	\$1.06483

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Minimum Monthly Bill: Customer Charge, plus charges under **SCHEDULE C** and **SCHEDULE 10** (if applicable)

(continue to Sheet 102.2)

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Sixth Revision of Sheet 103.3

Cancels Fifth Revision of Sheet 103.3

RATE SCHEDULE 3
BASIC FIRM SALES SERVICE - NON-RESIDENTIAL
(continued)

MONTHLY RATE: Effective: November 1, 2009

(T)

The rates shown in this Rate Schedule may not always reflect actual billing rates. See **SCHEDULE 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

FIRM SALES SERVICE CHARGES (03 SF):						Billing Rates [1]
Customer Charge (per month):						\$15.00
	Base Rate		Pipeline Capacity	Commodity Component [2]	Temporary Adjustment	
Volumetric Charges (per therm):						
Commercial	\$0.41773		\$0.12238	\$0.59654	\$(0.06795)	\$1.06870
Industrial	\$0.41770		\$0.12238	\$0.59654	\$(0.06819)	\$1.06843
Standby Charge (per therm of MHDV) [3]:						\$5.00

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[1] **SCHEDULE C** and **SCHEDULE 10** Charges shall apply, if applicable.

[2] The Commodity Component will be either Annual Sales WACOG or Monthly Incremental Cost of Gas.

[3] Applies to Standby Sales Service only.

Minimum Monthly Bill. The Minimum Monthly Bill shall be any **SCHEDULE C** and **SCHEDULE 10** Charges, plus:

- (a) **Firm Sales Service.** Customer Charge
- (b) **Firm Sales Standby Service.** Customer Charge, plus Standby Service Charge

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Eighteenth Revision of Sheet 127.1

Cancels Seventeenth Revision of Sheet 127.1

RATE SCHEDULE 27
RESIDENTIAL HEATING DRY-OUT SERVICE
AVAILABLE:

To Residential home builders, developers, and contractors during the period that a Residential dwelling is under construction, in all territory served by the Company under the Tariff of which this schedule is a part.

SERVICE DESCRIPTION:

Service under this Rate Schedule is restricted to the use of gas in approved permanently-installed gas heating equipment in place during the period the dwelling is under construction. Upon occupancy of the dwelling, service under this Rate Schedule shall terminate automatically. In no event will service under this Rate Schedule continue for more a period of time greater than twelve (12) months from the date the gas meter is set at the dwelling. Upon termination of service under this Rate Schedule, gas service shall transfer to **SCHEDULE 1** or **SCHEDULE 2**, whichever is applicable.

MONTHLY RATE: Effective: November 1, 2009

(T)

The rates shown in this Rate Schedule may not always reflect actual billing rates. See **SCHEDULE 200** for a list of applicable adjustments. Rates are subject to charges for purchased gas costs and technical rate adjustments.

	Base Rate	Pipeline Capacity Rate	Commodity Rate	Temporary Adjustment	Billing Rate
Customer Charge:					\$6.00
Volumetric Charge (per therm)					
All therms	\$0.25354	\$0.12238	\$0.59654	(\$0.06838)	\$0.90408

(R)

Minimum Monthly Bill: Customer Charge, plus charges under **SCHEDULE C** and **SCHEDULE 10** (if applicable)

GENERAL TERMS:

Service under this Rate Schedule is governed by the terms of this Rate Schedule, the General Rules and Regulations contained in this Tariff and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

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Fourth Revision of Sheet 141.9

Cancels Third Revision of Sheet 141.9

RATE SCHEDULE 41
NON-RESIDENTIAL SALES AND TRANSPORTATION SERVICE
(continued)

MONTHLY RATES FOR INDUSTRIAL CUSTOMER CLASS:

Effective: November 1, 2009

(T)

The rates shown in this Rate Schedule may not always reflect actual billing rates. **SEE SCHEDULE 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

FIRM SALES SERVICE CHARGES (C41SF and I41SF) [1]:					Billing Rates
Customer Charge (per month):					\$250.00
Volumetric Charges (per therm)	Base Rate		Commodity Component [2]	Total Temporary Adjustments [3]	
Block 1: 1 st 2,000 therms	\$0.30098		\$0.59654	(\$0.06846)	\$0.82906 (R)
Block 2: All additional therms	\$0.26520		\$0.59654	(\$0.06868)	\$0.79306 (R)
Pipeline Capacity Charge Options (select one):					
Firm Pipeline Capacity Charge - Volumetric option (per therm):					\$0.12238 (I)
Firm Pipeline Capacity Charge - Peak Demand option (per therm of MDDV):					\$1.82 (I)
INTERRUPTIBLE SALES SERVICE CHARGES (C41SI and I41SI) [1]:					
Customer Charge (per month):					\$250.00
Volumetric Charges (per therm)	Base Rate		Commodity Component: [2]	Total Temporary Adjustments [3]	
Block 1: 1 st 2,000 therms	\$0.30077		\$0.59654	(\$0.05938)	\$0.83793 (R)
Block 2: All additional therms	\$0.26500		\$0.59654	(\$0.05938)	\$0.80216 (R)
Plus: Interruptible Pipeline Capacity Charge - Volumetric (per therm):					\$0.04275 (I)
FIRM TRANSPORTATION SERVICE CHARGES (C41TF and I41TF):					
Customer Charge (per month):					\$250.00
Transportation Charge (per month):					\$250.00
Volumetric Charges (per therm)	Base Rate			Total Temporary Adjustments [4]	
Block 1: 1 st 2,000 therms	\$0.30077			0.00000	\$0.30077 (I)
Block 2: All additional therms	\$0.26500			0.00000	\$0.26500 (I)

[1] The Monthly Bill shall equal the sum of the Customer Charge, plus the Volumetric Charges, plus the Pipeline Capacity Charge selected by the Customer, plus any other charges that may apply from Schedule C and Schedule 10.

[2] The stated rate is the Company's Annual Sales WACOG. However, the Commodity Component to be billed will be dependent on Customer's Service Type Selection and may instead be Winter Sales WACOG, or Monthly Incremental Cost of Gas.

[3] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Temporary Adjustments as set forth in Schedule 201 may not apply.

[4] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Sales Service Temporary Adjustments as set forth in Schedule 201 may also apply.

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RATE SCHEDULE 42
LARGE VOLUME NON-RESIDENTIAL SALES AND TRANSPORTATION SERVICE
 (continued)

MONTHLY SALES RATES:

Effective: November 1, 2009

(T)

The rates shown in this Rate Schedule may not always reflect actual billing rates. See **SCHEDULE 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

FIRM SALES SERVICE CHARGES [1]:				
Customer Charge (per month, all service types):				\$1,300.00
	Base Rate	Commodity Component [2]	Total Temporary Adjustments [3]	Billing Rates
42 CSF Volumetric Charges (per therm):				
Block 1: 1 st 10,000 therms	\$0.11832	\$0.59654	(\$0.06892)	\$0.64594
Block 2: Next 20,000 therms	\$0.10592	\$0.59654	(\$0.06906)	\$0.63340
Block 3: Next 20,000 therms	\$0.08123	\$0.59654	(\$0.06935)	\$0.60842
Block 4: Next 100,000 therms	\$0.06498	\$0.59654	(\$0.06953)	\$0.59199
Block 5: Next 600,000 therms	\$0.04332	\$0.59654	(\$0.06977)	\$0.57009
Block 6: All additional therms	\$0.01624	\$0.59654	(\$0.07008)	\$0.54270
42 ISF Volumetric Charges (per therm):				
Block 1: 1 st 10,000 therms	\$0.11833	\$0.59654	(\$0.06870)	\$0.64617
Block 2: Next 20,000 therms	\$0.10592	\$0.59654	(\$0.06885)	\$0.63361
Block 3: Next 20,000 therms	\$0.08123	\$0.59654	(\$0.06918)	\$0.60859
Block 4: Next 100,000 therms	\$0.06498	\$0.59654	(\$0.06940)	\$0.59212
Block 5: Next 600,000 therms	\$0.04333	\$0.59654	(\$0.06969)	\$0.57018
Block 6: All additional therms	\$0.01624	\$0.59654	(\$0.07004)	\$0.54274
Firm Service Distribution Capacity Charge (per therm of MDDV per month):				\$0.15748
Firm Sales Service Storage Charge (per therm of MDDV per month):				\$0.20415
Pipeline Capacity Charge Options (select one):				
Firm Pipeline Capacity Charge - Volumetric option (per therm):				\$0.12238
Firm Pipeline Capacity Charge - Peak Demand option (per therm of MDDV per month):				\$1.82
INTERRUPTIBLE SALES SERVICE CHARGES [4]: (C42SI and I42SI)				
Customer Charge (per month):				\$1,300.00
Volumetric Charges (per therm):				
Block 1: 1 st 10,000 therms	\$0.11828	\$0.59654	(\$0.05848)	\$0.65634
Block 2: Next 20,000 therms	\$0.10587	\$0.59654	(\$0.05858)	\$0.64383
Block 3: Next 20,000 therms	\$0.08119	\$0.59654	(\$0.05876)	\$0.61897
Block 4: Next 100,000 therms	\$0.06495	\$0.59654	(\$0.05889)	\$0.60260
Block 5: Next 600,000 therms	\$0.04330	\$0.59654	(\$0.05906)	\$0.58078
Block 6: All additional therms	\$0.01624	\$0.59654	(\$0.05926)	\$0.55352
Interruptible Pipeline Capacity Charge (per therm):				\$0.04275
Interruptible Sales Service Storage Charge (per therm of MDDV per month)				\$0.10208

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- [1] For Firm Sales Service, the Monthly Bill shall equal the sum of the Customer Charge, plus the Volumetric Charges, plus the Distribution Capacity Charge, plus the Storage Capacity Charge, plus the Pipeline Capacity Charge selected by the Customer, plus any other charges that may apply from Schedule C or Schedule 10.
- [2] The stated rate is the Company's Annual Sales WACOG. However, the Commodity Component to be billed will be dependent on Customer's Service Type Selection and may instead be Winter Sales WACOG or Monthly Incremental Cost of Gas.
- [3] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Temporary Adjustments as set forth in Schedule 201 may not apply.
- [4] For Interruptible Sales Service, the Monthly Bill shall equal the sum of the Customer Charge, plus the Volumetric Charges, plus the Pipeline Capacity Charge, plus any other charges that apply from Schedule C or Schedule 10.

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RATE SCHEDULE 42
LARGE VOLUME NON-RESIDENTIAL SALES AND TRANSPORTATION SERVICE
(continued)

MONTHLY RATES:

Effective: November 1, 2009

(T)

The rates shown in this Rate Schedule may not always reflect actual billing rates. See **SCHEDULE 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

FIRM TRANSPORTATION SERVICE CHARGES (C42TF and I42TF) [1]:					Billing Rates
Customer Charge (per month):					\$1,300.00
Transportation Charge (per month):					\$250.00
Volumetric Charges (per therm)	Base Rate			Total Temporary Adjustments [2]	
Block 1: 1 st 10,000 therms	\$0.11818			(0.00010)	\$0.11808
Block 2: Next 20,000 therms	\$0.10579			(0.00009)	\$0.10570
Block 3: Next 20,000 therms	\$0.08112			(0.00007)	\$0.08105
Block 4: Next 100,000 therms	\$0.06490			(0.00006)	\$0.06484
Block 5: Next 600,000 therms	\$0.04327			(0.00004)	\$0.04323
Block 6: All additional therms	\$0.01622			(0.00001)	\$0.01621
Firm Service Distribution Capacity Charge (per therm of MDDV per month):					\$0.15748
INTERRUPTIBLE TRANSPORTATION SERVICE CHARGES (C42TI and I42TI) [3]:					
Customer Charge (per month):					\$1,300.00
Transportation Charge (per month):					\$250.00
Volumetric Charges (per therm)	Base Rate			Temporary Adjustments [2]	
Block 1: 1 st 10,000 therms	\$0.11818			(0.00008)	\$0.11810
Block 2: Next 20,000 therms	\$0.10579			(0.00007)	\$0.10572
Block 3: Next 20,000 therms	\$0.08112			(0.00005)	\$0.08107
Block 4: Next 100,000 therms	\$0.06490			(0.00004)	\$0.06486
Block 5: Next 600,000 therms	\$0.04327			(0.00003)	\$0.04324
Block 6: All additional therms	\$0.01622			(0.00001)	\$0.01621

[1] For Firm Transportation Service, the Monthly Bill shall equal the sum of the Customer Charge, plus Transportation Charge, plus the Volumetric Charges, plus the Distribution Capacity Charge, plus any other charges that may apply from Schedule C or Schedule 10.

[2] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Sales Service Temporary Adjustments as set forth in Schedule 201 may also apply.

[3] For Interruptible Transportation Service, the Monthly Bill shall equal the sum of the Customer Charge, plus Transportation Charge, plus the Volumetric Charges, plus any other charges that may apply from Schedule C or Schedule 10.

(continue to Sheet 142.12)

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NORTHWEST NATURAL GAS COMPANY

WN U-6

Fourth Revision of Sheet 143.6

Cancels Third Revision of Sheet 143.6

**RATE SCHEDULE 43
HIGH VOLUME NON-RESIDENTIAL
FIRM AND INTERRUPTIBLE TRANSPORTATION SERVICE
(continued)**

MONTHLY RATE:

Effective November 1, 2009 (T)

The rates shown below may not always reflect actual billing rates. See **Schedule 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

FIRM TRANSPORTATION SERVICE CHARGES (C43TF and I43TF)				
				Billing Rates
Customer Charge:				\$38,000.00
Transportation Charge:				\$250.00
Volumetric Charge		Base Rate	Total Temporary Adjustment [1]	
Per therm, all therms		\$0.00499	0.00000	\$0.00499
Firm Service Distribution Capacity Charge: Per therm of MDDV per month				\$0.15748
Minimum Monthly Bill: Customer Charge, plus Transportation Charge, plus Firm Service Distribution Capacity Charge, plus any other charges that may apply from SCHEDULE C and SCHEDULE 10 .				

(I)

INTERRUPTIBLE TRANSPORTATION SERVICE CHARGES (C43TI and I43TI)				
				Billing Rates
Customer Charge:				\$38,000.00
Transportation Charge:				\$250.00
Volumetric Charge:		Base Rate	Total Temporary Adjustment [1]	
Per therm, all therms		\$0.00499	0.00000	\$0.00499
Minimum Monthly Bill: Customer Charge, plus Transportation Charge, plus any other charges that may apply from SCHEDULE C and SCHEDULE 10 .				

(I)

[1] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Temporary Adjustments as set forth in Schedule 201 shall apply.

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NORTHWEST NATURAL GAS COMPANY

WN U-6

Fifth Revision of Sheet 200.1

Cancels Fourth Revision of Sheet 200.1

**SCHEDULE 200
SUMMARY OF ADJUSTMENTS****PURPOSE:**

The purpose of this Schedule is to list and summarize the adjustment Schedules applicable to each of the Company's Rate Schedules.

SCHEDULE	A	201	203	207	210	215	220	230
R1	ADD	INC	INC	INC	INC	INC	INC	INC
C1	ADD	INC	INC	INC	INC	INC	INC	INC
2	ADD	INC	INC	INC	INC	INC	INC	INC
03SF	ADD	INC	INC	INC	INC	INC	INC	INC
10	ADD			INC				
27	ADD	INC	INC	INC	INC	INC	INC	INC
C41SF	ADD	INC	INC	INC	INC	INC	INC	INC
C41SI	ADD	INC	INC	INC	INC	INC	INC	INC
C41TF	ADD	INC		INC	INC			
I41SF	ADD	INC	INC	INC	INC	INC	INC	INC
I41SI	ADD	INC	INC	INC	INC	INC	INC	INC
I41TF	ADD	INC		INC	INC			
C42SF	ADD	INC	INC	INC	INC	INC	INC	INC
C42SI	ADD	INC	INC	INC	INC	INC	INC	INC
C42TF	ADD	INC		INC	INC			
C42TI	ADD	INC		INC	INC			
I42SF	ADD	INC	INC	INC	INC	INC	INC	INC
I42SI	ADD	INC	INC	INC	INC	INC	INC	INC
I42TF	ADD	INC		INC	INC			
I42TI	ADD	INC		INC	INC			
C43TI/I43TI	ADD	INC		INC	INC			
C43TF/I43TF	ADD	INC		INC	INC			

(N)

(N)

Table Code Key:

ADD This adjustment is added to the billing rates at the time the bill is issued.**INC** This adjustment is included in the billing rates shown on the Rate Schedule

(continue to Sheet 200.2)

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NORTHWEST NATURAL GAS COMPANY

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Second Revision of Sheet 200.2

Cancels First Revision of Sheet 200.2

SCHEDULE 200
SUMMARY OF ADJUSTMENTS
(continued)

The following is a brief description of the applicable Schedules:

Schedule A "Billing for City and County Exactions."

This adjustment will be reflected directly on Customer bills.

Schedule 201 "Temporary (Technical) Adjustments to Rates."

These are temporary Adjustments that are included in the Billing Rate reflected on Customer bills.

Schedule 203 "Purchased Gas Cost Adjustments to Rates."

These are pipeline capacity and commodity charges.

Schedule 207 "General Adjustments to Rates."

These are Base Rate Adjustments that are included in the Billing Rate reflected on Customer bills.

Schedule 210 "Adjustment to Rates for Property Sales."

These are Temporary Adjustments that are included in the Billing Rate reflected on Customer bills.

Schedule 215 "Adjustment to Rates for Energy Conservation Programs."

These are temporary adjustments that are included in the Billing Rate reflected on Customer bills.

Schedule 220 "Special Rate Adjustment."

These are Base Rate Adjustments that are included in the Billing Rate reflected on Customer bills.

Schedule 230 "Temporary Adjustments to Rates for Low-Income Programs."

These are temporary adjustments that are included in the Billing Rate reflected on Customer bills.

(N)
(N)

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NORTHWEST NATURAL GAS COMPANY

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Fifteenth Revision of Sheet 201.1

Cancels Fourteenth Revision of Sheet 201.1

SCHEDULE 201

TEMPORARY (TECHNICAL) ADJUSTMENTS TO RATES

PURPOSE:

To identify adjustments to rates in the Rate Schedules listed below that relate to the amortization of balances in all of the Company's conventional deferred revenue and gas cost accounts, Accounts 186 and 191 respectively. Account 186 Adjustments reflect the net effect of adjustments related to Schedules 210, 215, and 230 of this Tariff.

APPLICABLE:

To the following Rate Schedules of this Tariff:

Schedule 1	Schedule 21	Schedule 42
Schedule 2	Schedule 27	Schedule 43
Schedule 3	Schedule 41	

APPLICATION TO RATE SCHEDULES:

Effective: November 1, 2009

(T)

The Total Temporary Adjustment amount shown below is included in the Temporary Adjustments reflected in the listed Rate Schedules. NO ADDITIONAL ADJUSTMENT TO RATES IS REQUIRED.

Schedule	Block	Account 191 Commodity Adjustment	Account 191 Pipeline Capacity Adjustment	Account 186 Net Adjustments	Total Temporary Adjustment
1R		\$(0.05361)	\$(0.01783)	\$0.00564	\$(0.06580)
1C		\$(0.05361)	\$(0.01783)	\$0.00460	\$(0.06684)
2		\$(0.05361)	\$(0.01783)	\$0.00376	\$(0.06768)
03 CSF		\$(0.05361)	\$(0.01783)	\$0.00349	\$(0.06795)
03 ISF		\$(0.05361)	\$(0.01783)	\$0.00325	\$(0.06819)
27		\$(0.05361)	\$(0.01783)	\$0.00306	\$(0.06838)
41SF	Block 1	\$(0.05361)	\$(0.01783)	\$0.00298	\$(0.06846)
	Block 2	\$(0.05361)	\$(0.01783)	\$0.00276	\$(0.06868)
41TF	Block 1	N/A	N/A	N/A	\$0.00000
	Block 2	N/A	N/A	N/A	\$0.00000
41SI	Block 1	\$(0.05361)	\$(0.00712)	\$0.00135	\$(0.05938)
	Block 2	\$(0.05361)	\$(0.00712)	\$0.00135	\$(0.05938)
42 SF	Block 1	\$(0.05361)	\$(0.01783)	\$0.00252	\$(0.06892)
	Block 2	\$(0.05361)	\$(0.01783)	\$0.00238	\$(0.06906)
	Block 3	\$(0.05361)	\$(0.01783)	\$0.00209	\$(0.06935)
	Block 4	\$(0.05361)	\$(0.01783)	\$0.00191	\$(0.06953)
	Block 5	\$(0.05361)	\$(0.01783)	\$0.00167	\$(0.06977)
	Block 6	\$(0.05361)	\$(0.01783)	\$0.00136	\$(0.07008)

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(C)

(continue to Sheet 201.2)

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NORTHWEST NATURAL GAS COMPANY

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Sixth Revision of Sheet 201.2

Cancels Fifth Revision of Sheet 201.2

SCHEDULE 201

TEMPORARY (TECHNICAL) ADJUSTMENTS TO RATES
(continued)**APPLICATION TO RATE SCHEDULES (continued):**

Effective: November 1, 2009

(T)

Schedule	Block	Account 191 Commodity Adjustment	Account 191 Pipeline Capacity Adjustment	Account 186 Net Adjustments	Total Temporary Adjustment
42 TF	Block 1	N/A	N/A	\$(0.00010)	\$(0.00010)
	Block 2	N/A	N/A	\$(0.00009)	\$(0.00009)
	Block 3	N/A	N/A	\$(0.00007)	\$(0.00007)
	Block 4	N/A	N/A	\$(0.00006)	\$(0.00006)
	Block 5	N/A	N/A	\$(0.00004)	\$(0.00004)
	Block 6	N/A	N/A	\$(0.00001)	\$(0.00001)
42 SI	Block 1	\$(0.05361)	\$(0.00712)	\$0.00225	\$(0.05848)
	Block 2	\$(0.05361)	\$(0.00712)	\$0.00215	\$(0.05858)
	Block 3	\$(0.05361)	\$(0.00712)	\$0.00197	\$(0.05876)
	Block 4	\$(0.05361)	\$(0.00712)	\$0.00184	\$(0.05889)
	Block 5	\$(0.05361)	\$(0.00712)	\$0.00167	\$(0.05906)
	Block 6	\$(0.05361)	\$(0.00712)	\$0.00147	\$(0.05926)
42 TI	Block 1	N/A	N/A	\$(0.00008)	\$(0.00008)
	Block 2	N/A	N/A	\$(0.00007)	\$(0.00007)
	Block 3	N/A	N/A	\$(0.00005)	\$(0.00005)
	Block 4	N/A	N/A	\$(0.00004)	\$(0.00004)
	Block 5	N/A	N/A	\$(0.00003)	\$(0.00003)
	Block 6	N/A	N/A	\$(0.00001)	\$(0.00001)
43 TF/TI		N/A	N/A	\$0.00000	\$0.00000

(C)

(C)

GENERAL TERMS:

This Schedule is governed by the terms of this Schedule, the General Rules and Regulations contained in this Tariff and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

Issued October 12, 2009
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Effective with service on
and after November 1, 2009

NORTHWEST NATURAL GAS COMPANY

WN U-6

Seventeenth Revision of Sheet 203.1

Cancels Sixteenth Revision of Sheet 203.1

SCHEDULE 203

PURCHASED GAS COST ADJUSTMENTS TO RATES

PURPOSE:

To (a) identify the Commodity and Pipeline Capacity Components applicable to the Rate Schedules listed below; and (b) to identify any changes to such components due to changes in the cost of Pipeline capacity and the cost of gas purchased from the Company's suppliers that apply to the Rate Schedules listed below. **See SCHEDULE P.**

APPLICABLE:

Schedule 1	Schedule 21	Schedule 42SF
Schedule 2	Schedule 27	Schedule 41SI
Schedule 3	Schedule 41SF	Schedule 42SI

APPLICATION TO RATE SCHEDULES:

Effective: November 1, 2009

(T)

Annual Sales WACOG [1]	\$0.59654	(R)
Winter Sales WACOG [2]	\$0.57210	(R)
Firm Sales Service Pipeline Capacity Component [3]	\$0.12238	(I)
Firm Sales Service Pipeline Capacity Component [4]	\$1.82	(I)
Interruptible Sales Service Pipeline Capacity Component [5]	\$0.04275	(I)

- [1] Applies to all Sales Service Rate Schedules (per therm) except where Winter Sales WACOG or Monthly Incremental Cost of Gas applies.
- [2] Applies to Sales Customers that request Winter Sales WACOG at the September 15 Annual Service Election.
- [3] Applies to Rate Schedules 1, 2, 3, 21, 27 and Schedule 41 and Schedule 42 Firm Sales Service Volumetric Pipeline Capacity option (per therm).
- [4] Applies to Schedules 41 and 42 Firm Sales Service Peak Demand Pipeline Capacity option (per therm of MDDV per month).
- [5] Applies to Schedule 41 and Schedule 42 Interruptible Sales Service (per therm).

The above listed components shall be further adjusted as follows:

Commodity Component	Firm Pipeline Capacity Component
\$0.00000	\$0.00000

GENERAL TERMS:

This schedule is governed by the terms of this Schedule, the General Rules and Regulations contained in this Tariff and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

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NORTHWEST NATURAL GAS COMPANY

WN U-6

First Revision of Sheet 210.1

Cancels Original Sheet 210.1

**SCHEDULE 210
ADJUSTMENT TO RATES FOR PROPERTY SALES****APPLICABLE:**

To Customers throughout the Company's service territory in Washington that take service under the Rate Schedules listed herein.

PURPOSE:

To identify one-year adjustments to rates in the Rate Schedules listed below for the amortization, with interest, of Washington customer's share of deferred gains on property in Vancouver, Washington in 2001 and in Albany, Oregon in 2008, as referenced in Commission Docket UG-081317.

APPLICATION TO RATE SCHEDULES:

Effective: November 1, 2009

The adjustment to rates set forth herein will automatically expire upon completion of the pass through. The rates in the Rate Schedules listed below include the following adjustments:

Schedule	Block	Adjustment (per therm)	Schedule	Block	Adjustment (per therm)
1R		\$(0.00061)	42SI	Block 1	\$(0.00012)
1C		\$(0.00048)		Block 2	\$(0.00011)
2		\$(0.00036)		Block 3	\$(0.00008)
3C		\$(0.00032)		Block 4	\$(0.00007)
3I		\$(0.00029)		Block 5	\$(0.00005)
				Block 6	\$(0.00002)
27		\$(0.00026)			
41SF	Block 1	\$(0.00025)	C42TF/I42TF	Block 1	\$(0.00010)
	Block 2	\$(0.00022)		Block 2	\$(0.00009)
41FT	Block 1	\$0.00000		Block 3	\$(0.00007)
	Block 2	\$0.00000		Block 4	\$(0.00006)
41IS	Block 1	\$0.00000		Block 5	\$(0.00004)
	Block 2	\$0.00000		Block 6	\$(0.00001)
42C SF	Block 1	\$(0.00018)	C42TI/I42TI	Block 1	\$(0.00008)
	Block 2	\$(0.00016)		Block 2	\$(0.00007)
	Block 3	\$(0.00013)		Block 3	\$(0.00005)
	Block 4	\$(0.00010)		Block 4	\$(0.00004)
	Block 5	\$(0.00007)		Block 5	\$(0.00003)
	Block 6	\$(0.00003)		Block 6	\$(0.00001)
42I SF	Block 1	\$(0.00022)			
	Block 2	\$(0.00019)	43TF/43TI		\$0.00000
	Block 3	\$(0.00015)			
	Block 4	\$(0.00012)			
	Block 5	\$(0.00008)			
	Block 6	\$(0.00003)			

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NORTHWEST NATURAL GAS COMPANY

WN U-6

Ninth Revision of Sheet 215.1

Cancels Eighth Revision of Sheet 215.1

SCHEDULE 215

ADJUSTMENT TO RATES
ENERGY CONSERVATION PROGRAMS**APPLICABLE:**

To Sales Service Customers throughout the Company's service territory in Washington that take service under the Rate Schedules listed herein.

PURPOSE:

To identify adjustments to rates in the Rate Schedules listed below for the amortization, with interest, of balances in a deferred account that recover costs associated with providing energy conservation services offered under Schedule F "Residential High-Efficiency Furnace Program" and Schedule G "Residential Weatherization and Energy Conservation Services Program", and Schedule I "Residential Low-Income Energy Assistance Program" of this Tariff.

APPLICATION TO RATE SCHEDULES:

Effective: November 1, 2009

(T)

Each year, Sales Service rates for the Rate Schedules listed below will be adjusted on an equal cents per therm basis, to recover the actual costs of energy conservation programs incurred during the most recent 12-month period October 1 through September 30. Adjustments to rates shall be made coincident with the Company's annual Purchased Gas Adjustment (PGA) filing, or at such other time as the Commission may authorize.

The rates in the Rate Schedules listed below include the following adjustments:

<u>SCHEDULES</u>	<u>ADJUSTMENT</u> (per therm)	
Schedule 1	\$0.00118	(C)
Schedule 2	\$0.00118	
Schedule 03	\$0.00118	
Schedule 27	\$0.00118	
Schedule 41SF	\$0.00118	
Schedule 41SI	\$0.00135	
Schedule 42SF	\$0.00118	
Schedule 42SI	\$0.00135	

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NORTHWEST NATURAL GAS COMPANY

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Fourth Revision of Sheet 220.1

Cancels Third Revision of Sheet 220.1

**SCHEDULE 220
SPECIAL RATE ADJUSTMENT****PURPOSE:**

The purpose of this schedule is to reflect the rate effects of the Company's recalling of Mist storage capacity for use by the Company's core customers.

APPLICABLE:

To the following Rate Schedules of this Tariff:

Schedule 1 Schedule 3 Schedule 27 Schedule 42
Schedule 2 Schedule 21 Schedule 41

APPLICATION TO RATE SCHEDULES: Effective: November 1, 2009

The Total Adjustment amounts shown below are included in the Base Adjustments reflected in the above-listed Rate Schedules. NO ADDITIONAL ADJUSTMENT TO RATES IS REQUIRED.

(T)

Schedule	Block	Mist Recall Base Rate Adjustment [1]
1R		\$0.00028
1C		\$0.00021
2		\$0.00016
3C		\$0.00015
3I		\$0.00013
27		\$0.00012
41SF	Block 1	\$0.00011
	Block 2	\$0.00010
42C SF	Block 1	\$0.00008
	Block 2	\$0.00008
	Block 3	\$0.00006
	Block 4	\$0.00005
	Block 5	\$0.00003
	Block 6	\$0.00001
42I SF	Block 1	\$0.00010
	Block 2	\$0.00009
	Block 3	\$0.00007
	Block 4	\$0.00005
	Block 5	\$0.00004
	Block 6	\$0.00001
42SI	Block 1	\$0.00006
	Block 2	\$0.00005
	Block 3	\$0.00004
	Block 4	\$0.00003
	Block 5	\$0.00002
	Block 6	\$0.00001

(C)

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[1] Mist Recall Adjustment does not apply to Transportation Service

(continue to Sheet 220.2)

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First Revision of Sheet 230.1

Cancels Original Sheet 230.1

**SCHEDULE 230
TEMPORARY ADJUSTMENTS TO RATES FOR LOW-INCOME PROGRAMS****PURPOSE:**

To identify adjustments to rates in the Rate Schedules listed below that relate to the amortization of deferred account balances for each of the Company's low-income programs (Schedule J and Schedule I).

APPLICABLE:

To the following Rate Schedules of this Tariff:

Schedule 1 Schedule 2 Schedule 3 Schedule 41 Schedule 42

APPLICATION TO RATE SCHEDULES:**Effective: November 1, 2009**

(T)

The Total Adjustment amount shown below is included in the Temporary Adjustments reflected in the above-listed Rate Schedules. NO ADDITIONAL ADJUSTMENT TO RATES IS REQUIRED.

Schedule	Block	Schedule J GREAT	Schedule I WA-LIEE	Total Temporary Adjustment
1R		\$0.00507	\$0.00	\$0.00507
1C		\$0.00390	\$0.00	\$0.00390
2		\$0.00294	\$0.00	\$0.00294
3 (CSF)		\$0.00263	\$0.00	\$0.00263
3 (ISF)		\$0.00236	\$0.00	\$0.00236
27		\$0.00214	\$0.00	\$0.00214
41 (CSF)	Block 1	\$0.00205	\$0.00	\$0.00205
	Block 2	\$0.00180	\$0.00	\$0.00180
41 (CSI)	Block 1	\$0.00000	\$0.00	\$0.00000
	Block 2	\$0.00000	\$0.00	\$0.00000
41 (ISF)	Block 1	\$0.00205	\$0.00	\$0.00205
	Block 2	\$0.00180	\$0.00	\$0.00180
41 (ISI)	Block 1	\$0.00000	\$0.00	\$0.00000
	Block 2	\$0.00000	\$0.00	\$0.00000
42(CSF)	Block 1	\$0.00152	\$0.00	\$0.00152
	Block 2	\$0.00136	\$0.00	\$0.00136
	Block 3	\$0.00104	\$0.00	\$0.00104
	Block 4	\$0.00083	\$0.00	\$0.00083
	Block 5	\$0.00056	\$0.00	\$0.00056
	Block 6	\$0.00021	\$0.00	\$0.00021
42(ISF)	Block 1	\$0.00178	\$0.00	\$0.00178
	Block 2	\$0.00160	\$0.00	\$0.00160
	Block 3	\$0.00123	\$0.00	\$0.00123
	Block 4	\$0.00098	\$0.00	\$0.00098
	Block 5	\$0.00065	\$0.00	\$0.00065
	Block 6	\$0.00025	\$0.00	\$0.00025
42(SI)	Block 1	\$0.00102	\$0.00	\$0.00102
	Block 2	\$0.00091	\$0.00	\$0.00091
	Block 3	\$0.00070	\$0.00	\$0.00070
	Block 4	\$0.00056	\$0.00	\$0.00056
	Block 5	\$0.00037	\$0.00	\$0.00037
	Block 6	\$0.00014	\$0.00	\$0.00014

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GENERAL TERMS:

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