

Exhibit No. ___ (JOINT-6)
Docket Nos. UE-060266/UG-060267
Witness: Joelle R. Steward
Jim Lazar
Donald W. Schoenbeck

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION
COMMISSION

WASHINGTON UTILITIES AND
TRANSPORTATION COMMISSION,

Complainant,

v.

PUGET SOUND ENERGY, INC.

Respondent.

DOCKET NO. UE-060266

DOCKET NO. UG-060267

EXHIBIT TO JOINT TESTIMONY OF

JOELLE R. STEWARD
JIM LAZAR AND
DONALD W. SCHOENBECK

*Joint Proposal of Commission Staff, Public Counsel and NWIGU
on Natural Gas Rates*

July 25, 2006

Puget Sound Energy
2006 Gas General Rate Case
Test Year Ended September 2005
Joint Proposal of Commission Staff, Public Counsel and NWIGU on Natural Gas Rates

Rate Class	(lowest of proposed)													
	A	B	C	D	E	H	I	J	K	L	M	N		
	Pro forma Revenue at Existing Rates	Pro forma Revenue at Existing Rates	Pro forma Gas Revenue at Existing Rates	Pro forma Margin at Existing Rates	Volume (Therms)	Percent of Average Increase	Proposed Margin Increase on Percentage	Spread Residual Increase	Total Proposed Margin Increase	Margin Increase %	Margin Revenue	Calculated Gas Revenue	Calculated Total Revenue	Total Revenue Increase
Residential (16,23,53)	\$ 597,550,401	\$ 597,550,401	\$ 404,002,846	\$ 193,547,555	510,039,280	100.0%	\$ 24,140,436	3,362,931	\$ 27,503,367	14.2%	\$ 221,050,922	\$ 404,002,846	\$ 625,053,769	4.40%
Commercial & industrial (31,36,51,61)	219,696,706	219,696,706	160,790,645	58,906,061	205,181,707	105.0%	7,714,481	1,074,681	8,789,162	14.9%	67,695,223	160,790,645	228,485,868	3.85%
Large volume (41)	50,705,274	50,705,274	40,776,386	9,928,889	51,434,876	85.0%	1,052,633	146,639	1,199,272	12.1%	11,128,161	40,776,386	51,904,547	2.31%
Compressed natural gas (50)	36,177	36,177	23,371	12,806	31,831	150.0%	2,396	334	2,730	21.3%	15,535	23,371	38,906	7.02%
Interruptible (85)	13,758,844	13,758,844	11,968,165	1,790,679	15,479,708	45.0%	108,572		108,572	6.1%	1,899,251	11,968,165	13,867,416	0.78%
Limited interruptible (86)	18,275,788	18,275,788	14,330,944	3,944,854	18,469,221	19.7%	104,536		104,536	2.6%	4,049,390	14,330,944	18,380,334	0.57%
Non exclusive interruptible (87)	30,378,936	30,378,936	28,299,738	2,079,198	38,116,540	66.8%	186,423		186,423	9.0%	2,265,621	28,299,738	30,565,359	0.61%
Transportation (57)	11,544,657	11,544,657	94,711	11,449,945	163,295,477	11.5%	176,632		176,632	1.5%	11,626,577	94,711	11,721,289	1.51%
Contracts (99,199,299)	1,615,763	1,615,763	-	1,615,763	36,402,261		-		-	0.0%	1,615,763	-	1,615,763	0.00%
Subtotal	\$ 943,562,555	\$ 943,562,555	\$ 660,286,805	\$ 283,275,750	1,038,450,901	108.4%	\$ 33,486,109	\$ 4,584,585	\$ 38,070,694		\$ 321,346,444	\$ 660,286,805	\$ 981,633,249	3.88%
Rentals	7,814,764	7,814,764	-	7,814,764	1,038,450,901		\$ 1,140,879	-	1,140,879	14.6%	8,955,633	-	8,955,633	12.74%
Other revenue	9,524,393	9,524,393	-	9,524,393	-		-	-	-		9,524,393	-	9,524,393	0.00%
Total	\$ 960,901,702	\$ 960,901,702	\$ 660,286,805	\$ 300,614,897	1,038,450,901		\$ 34,626,988	\$ 4,584,585	\$ 39,211,573	13.0%	\$ 339,826,470	\$ 660,286,805	\$ 1,000,113,275	3.92%

Proposed total increase
Average increase (includes rentals)

Proposed total increase	\$ 39,211,573	85/86/87/57/sc
Average increase (includes rentals)	13.47%	576,163
		minus rentals
	\$ 1,000,113,275	\$ 37,494,531
	4.08%	12.5%

residual====> \$ 4,584,585 \$

Rate Class	Revenue to Cost Ratios		Percent of Ave Increase		Margin Increase		Total Percent Increase	
	PSE Proposed	Comm Basis	PSE	Joint Parties	PSE (as filed)	Joint Parties (at supp)	PSE	Joint Parties
Residential (16,23,53)	0.98	1.01	110%	100%	\$ 29,563,816	\$ 27,503,367	4.95%	4.40%
Commercial & industrial (31,36,51,61)	0.97	0.98	110%	105%	\$ 8,997,727	\$ 8,789,162	4.10%	3.85%
Large volume (41)	1.29	1.25	30%	85%	\$ 413,620	\$ 1,199,272	0.62%	2.31%
Compressed natural gas (50)	0.02	0.02	150%	150%	\$ 2,667	\$ 2,730	7.37%	7.02%
Interruptible (85)	1.56	1.36	20%	45%	\$ 49,731	\$ 108,572	0.36%	0.78%
Limited interruptible (86)	1.89	1.41	10%	20%	\$ 54,779	\$ 104,536	0.30%	0.57%
Non exclusive interruptible (87)	1.52	0.92	20%	67%	\$ 57,744	\$ 186,423	0.17%	0.61%
Transportation (57)	1.87	1.25	10%	11%	\$ 158,995	\$ 176,632	1.43%	1.51%
Contracts (99,199,299)	1.14	0.73	0%	0%	\$ -	\$ -	0.00%	0.00%
Rentals	0.63	0.64	105%	108%	\$ 1,140,879	\$ 1,140,879	14.60%	12.7%
TOTAL	1.00	1.00			\$ 40,439,958	\$ 39,211,573		

Puget Sound Energy
2006 Gas General Rate Case
Test Year Ended September 2005

Joint Parties Proposed Rate Design, shown at the Requested Revenue Requirement

Description	Units	Billing Determinants		Present		Proposed		Difference	
		Determinants	Rates	Revenues	Rates	Revenues	\$	%	
Schedule 31									
Customer Charge	Bills	552,995	\$15.00	\$8,294,925	\$17.50	\$9,677,413	\$1,382,488	16.7%	
Delivery Charge	Therms	164,442,032	\$0.24060	\$39,564,753	\$0.27568	\$45,332,955	\$5,768,202	14.6%	
Calculated Total				\$47,859,678		\$55,010,368	\$7,150,690	14.9%	
Gas Revenue (Schedule 101)	Therms	164,442,032	\$0.78365	\$128,864,998	\$0.78365	\$128,864,998	\$0	0.0%	
Total Revenues				\$176,724,676		\$183,875,366	\$7,150,690	4.0%	
Schedule 36									
Customer Charge	Bills	61,321	\$30.00	\$1,839,630	\$35.00	\$2,146,235	\$306,605	16.7%	
Delivery Charge	Therms	40,542,909	\$0.22338	\$9,056,475	\$0.25597	\$10,377,851	\$1,321,376	14.6%	
Calculated Total				\$10,896,105		\$12,524,086	\$1,627,981	14.9%	
Gas Revenue (Schedule 101)	Therms	40,542,909	0.78365	\$31,771,451	\$0.78365	\$31,771,451	\$0	0.0%	
Total Revenues				\$42,667,556		\$44,295,537	\$1,627,981	3.8%	
Schedule 51									
Customer Charge	Bills	4,080	\$6.25	\$25,500	\$8.00	\$32,640	\$7,140	28%	
Delivery Charge	Therms	196,766	\$0.22724	\$44,713	\$0.24427	\$48,064	\$3,351	7%	
Calculated Total				\$70,213		\$80,704	\$10,491	14.9%	
Gas Revenue (Schedule 101)	Therms	196,766	\$0.78365	\$154,196	\$0.78365	\$154,196	\$0	0.0%	
Total Revenues				\$224,409		\$234,899	\$10,491	4.7%	
Schedule 61									
Demand		800,649	\$0.10	\$80,065	\$0.10000	\$80,065	\$0	0.0%	
Calculated Total				\$80,065		\$80,065	\$0	0.0%	

Puget Sound Energy
 2006 Gas General Rate Case
 Test Year Ended September 2005
 Joint Parties Proposed Rate Design, shown at the Requested Revenue Requirement

Description	Units	Billing Determinants		Present		Proposed		Difference	
		Units	Determinants	Rates	Revenues	Rates	Revenues	\$	%
Schedule 41									
Customer Charge			14,667	\$70.00	\$1,026,690	\$80.00	\$1,173,360		14.3%
Minimum Bill			14,667	\$82.64	\$1,212,081	\$89.25	\$1,309,030		8.0%
Demand Charge			2,110,151	\$0.50	\$1,055,076	\$0.70	\$1,477,106	\$422,030	40.0%
Delivery Charge:									
First 500 therms			7,137,116	\$0.16527		\$0.17850			8.0%
Next 4,500 therms			22,807,500	\$0.16527	\$3,769,396	\$0.17850	\$4,071,069		8.0%
All over 5,000 therms			21,490,260	\$0.13486	\$2,898,176	\$0.14565	\$3,130,125		8.0%
Calculated Total			<u>51,434,876</u>		<u>\$9,961,419</u>		<u>\$11,160,690</u>	<u>\$1,199,271</u>	<u>12.0%</u>
Gas Revenue (Schedule 101):									
Volumetric Charge			51,434,876	\$0.74970	\$38,560,727	\$0.74970	\$38,560,727		0.0%
Demand Charge			2,110,151	\$1.05	\$2,215,659	\$1.05	\$2,215,659		0.0%
Calculated Total					<u>\$40,776,386</u>		<u>\$40,776,386</u>	<u>\$0</u>	<u>0.0%</u>
Total Revenues					<u>\$50,737,804</u>		<u>\$51,937,075</u>	<u>\$1,199,271</u>	<u>2.4%</u>

Schedule 50									
Customer Charge			57	\$150.00	\$8,550	\$150.00	\$8,550		0.0%
Delivery Charge			31,831	\$0.13369	\$4,256	\$0.21944	\$6,985		64.1%
Calculated Total					<u>\$12,806</u>		<u>\$15,535</u>	<u>\$2,730</u>	<u>21.3%</u>
Gas Revenue (Schedule 101)			31,831	\$0.73422	\$23,371	\$0.73422	\$23,371	\$0	0.0%
Total Revenues					<u>\$36,177</u>		<u>\$38,906</u>	<u>\$2,730</u>	<u>7.5%</u>

**Puget Sound Energy
2006 Gas General Rate Case
Test Year Ended September 2005
Joint Parties Proposed Rate Design, shown at the Requested Revenue Requirement**

Description	Billing		Present		Proposed		Difference	
	Units	Determinants	Rates	Revenues	Rates	Revenues	\$	%
Schedule 85								
Customer Charge	Bills	412	\$500.00	\$206,000	\$500.00	\$206,000		
Demand Charge	Demand	106,321	\$0.99	\$105,258	\$1.02	\$108,447		3.0%
Procurement Charge	Therms	15,479,708	\$0.00355	\$54,953	\$0.00650	\$100,618		83.1%
Minimum Bills				\$220,492		\$220,492		
Delivery Charge:								
First 25,000 Therms	Therms	8,315,629	\$0.09467	\$787,241	\$0.10000	\$831,563		5.6%
Next 25,000 Therms	Therms	3,523,141	\$0.06712	\$236,473	\$0.07150	\$251,905		6.5%
All over 50,000 Therms	Therms	3,640,938	\$0.04951	\$180,263	\$0.04950	\$180,226		0.0%
Calculated Total		<u>15,479,708</u>		<u>\$1,790,679</u>		<u>\$1,899,251</u>		<u>6.1%</u>
Gas Revenue (Schedule 101):								
Volumetric Charge	Therms	15,479,708	\$0.76594	\$11,856,527	\$0.76594	\$11,856,527		0.0%
Demand Charge	Demand	106,321	\$1.05	\$111,637	\$1.05	\$111,637		0.0%
Calculated Total				<u>\$11,968,165</u>		<u>\$11,968,165</u>		<u>0.0%</u>
Total Revenues				<u>\$13,758,844</u>		<u>\$13,867,416</u>		<u>0.8%</u>
Schedule 86								
Customer Charge	Bills	5,881	\$100.00	\$588,100	\$100.00	\$588,100		0.0%
Demand Charge	Demand	175,837	\$0.99	\$174,079	\$1.02	\$179,354		3.0%
Procurement Charge	Therms	18,469,221	\$0.00355	\$65,566	\$0.00650	\$120,050		83.1%
Minimum Bills				\$45,658		\$45,658		
Delivery Charge:								
First 1,000 therms	Therms	4,568,496	\$0.20448	\$932,121	\$0.21000	\$957,284		2.7%
All over 1,000 therms	Therms	13,910,725	\$0.15379	\$2,139,330	\$0.15520	\$2,158,945		0.9%
Calculated Total	Therms	<u>18,469,221</u>		<u>\$3,944,854</u>		<u>\$4,049,390</u>		<u>2.6%</u>
Gas Revenue (Schedule 101):								
Volumetric Charge	Therms	18,469,221	\$0.76594	\$14,146,315	\$0.76594	\$14,146,315		0.0%
Demand Charge	Demand	175,837	\$1.05	\$184,629	\$1.05	\$184,629		0.0%
Calculated Total				<u>\$14,330,944</u>		<u>\$14,330,944</u>		<u>0.0%</u>
Total Revenues				<u>\$18,275,798</u>		<u>\$18,380,334</u>		<u>0.6%</u>

**Puget Sound Energy
2006 Gas General Rate Case
Test Year Ended September 2005
Joint Parties Proposed Rate Design, shown at the Requested Revenue Requirement**

Description	Billing Determinants		Present		Proposed		Difference	
	Units	Rates	Revenues	Rates	Revenues	\$	%	
Schedule 87								
Customer Charge	Bills	179	\$500.00	\$89,500	\$800.00	\$143,200	\$54,700	60.0%
Demand Charge	Demand	6,642	\$0.99	\$6,576	\$1.02	\$6,775	\$200	3.0%
Procurement Charge	Therms	38,116,540	\$0.00355	\$135,314	\$0.00650	\$247,758	\$112,444	83.1%
Minimum Bills				\$75,501		\$75,501		
Delivery Charge:								
First 25,000 Therms	Therms	4,544,558	\$0.12337	\$560,662	\$0.12512	\$568,615	\$7,953	1.4%
Next 25,000 Therms	Therms	4,333,199	\$0.07624	\$330,363	\$0.08205	\$355,539	\$25,176	7.6%
Next 50,000 Therms	Therms	5,865,815	\$0.04951	\$290,416	\$0.04950	\$290,358	\$58	0.0%
Next 100,000 Therms	Therms	6,964,426	\$0.03268	\$227,597	\$0.03255	\$226,692	\$905	-0.4%
Next 300,000 Therms	Therms	7,720,307	\$0.02476	\$191,155	\$0.02405	\$185,673	\$5,482	-2.9%
All over 500,000 Therms	Therms	8,688,235	\$0.01981	\$172,114	\$0.01905	\$165,511	\$6,603	-3.8%
Calculated Total	Therms	38,116,540		\$2,079,198		\$2,265,622	\$186,423	9.0%
Gas Revenue (Schedule 101):								
Volumetric Charge	Therms	38,116,540	\$0.74227	\$28,292,764	\$0.74227	\$28,292,764	\$0	0.0%
Demand Charge	Demand	6,642	\$1.05	\$6,974	\$1.05	\$6,974	\$0	0.0%
Calculated Total				\$28,299,738		\$28,299,738	\$0	0.0%
Total Revenues				\$30,378,936		\$30,565,360	\$186,423	0.6%

Schedule 57								
Customer Charge	Bills	1,361	\$800.00	\$1,088,800	\$800.00	\$1,088,800	\$0	0.0%
Demand Charge	Demand	1,604,988	\$0.99000	\$1,588,938	\$1.02	\$1,637,088	\$48,150	3.0%
Delivery Charge:								
First 25,000 Therms	Therms	31,291,953	\$0.12337	\$3,860,488	\$0.12512	\$3,915,249	\$54,761	1.4%
Next 25,000 Therms	Therms	21,766,808	\$0.07624	\$1,659,501	\$0.08205	\$1,785,967	\$126,466	7.6%
Next 50,000 Therms	Therms	22,617,890	\$0.04951	\$1,119,812	\$0.04950	\$1,119,586	\$226	0.0%
Next 100,000 Therms	Therms	20,231,129	\$0.03268	\$661,153	\$0.03255	\$658,523	\$2,630	-0.4%
Next 300,000 Therms	Therms	26,546,132	\$0.02476	\$657,282	\$0.02405	\$638,434	\$18,848	-2.9%
All over 500,000 Therms	Therms	40,841,565	\$0.01981	\$809,071	\$0.01905	\$778,032	\$31,039	-3.8%
Total Volume	Therms	163,295,477		\$4,899		\$4,899	\$0	0.0%
Balancing Service Charge	Therms	163,295,477	\$0.00003	\$11,449,945	\$0.00003	\$11,626,577	\$176,632	1.5%
Calculated Total				\$11,449,945		\$11,721,289	\$271,344	2.4%
Gas Balancing Service Charge	Therms	163,295,477	\$0.00058	\$94,711	\$0.00058	\$94,711	\$0	0.0%
Total Balancing Charge	Therms		\$0.00061	\$11,544,657	\$0.00061	\$11,721,289	\$176,632	1.5%
Total Revenues				\$30,378,936		\$30,565,360	\$186,423	0.6%

PUGET SOUND ENERGY - NATURAL GAS
Estimated Monthly Bill Impacts
Schedule 23

	Current Rates	Customer Charge	Proposed Rates
Customer Charge	\$6.25	Customer Charge	\$7.00
All Usage	\$1.07969	All Usage	\$1.12259

Note: Volumetric charge includes delivery charge and gas costs

MONTHLY CONSUMPTION (THERMS)	REVENUE AT CURRENT RATES	REVENUE AT PROPOSED RATES	REVENUE CHANGE	
			AMOUNT	PERCENT
0	\$6.25	\$7.00	\$0.75	12.00%
25	\$33.24	\$35.06	\$1.82	5.48%
30	\$38.64	\$40.68	\$2.04	5.28%
35	\$44.04	\$46.29	\$2.25	5.11%
40	\$49.44	\$51.90	\$2.46	4.98%
45	\$54.84	\$57.52	\$2.68	4.89%
50	\$60.23	\$63.13	\$2.90	4.81%
60	\$71.03	\$74.36	\$3.33	4.69%
70	\$81.83	\$85.58	\$3.75	4.58%
80	\$92.63	\$96.81	\$4.18	4.51%
90	\$103.42	\$108.03	\$4.61	4.46%
100	\$114.22	\$119.26	\$5.04	4.41%
110	\$125.02	\$130.48	\$5.46	4.37%
120	\$135.81	\$141.71	\$5.90	4.34%
130	\$146.61	\$152.94	\$6.33	4.32%
140	\$157.41	\$164.16	\$6.75	4.29%
150	\$168.20	\$175.39	\$7.19	4.27%
160	\$179.00	\$186.61	\$7.61	4.25%
170	\$189.80	\$197.84	\$8.04	4.24%
180	\$200.59	\$209.07	\$8.48	4.23%
190	\$211.39	\$220.29	\$8.90	4.21%
200	\$222.19	\$231.52	\$9.33	4.20%
210	\$232.98	\$242.74	\$9.76	4.19%
220	\$243.78	\$253.97	\$10.19	4.18%
230	\$254.58	\$265.20	\$10.62	4.17%
240	\$265.38	\$276.42	\$11.04	4.16%
250	\$276.17	\$287.65	\$11.48	4.16%
300	\$330.16	\$343.78	\$13.62	4.13%
350	\$384.14	\$399.91	\$15.77	4.11%
400	\$438.13	\$456.04	\$17.91	4.09%
450	\$492.11	\$512.16	\$20.05	4.07%
500	\$546.10	\$568.29	\$22.19	4.06%

PUGET SOUND ENERGY - NATURAL GAS						
Estimated Monthly Bill Impacts						
Schedule 31						
	Current Rates	Customer Charge	Proposed Rates			
Customer Charge	\$15.00	Customer Charge	\$17.50			
All Usage	\$1.02425	All Usage	\$1.05933			
MONTHLY CONSUMPTION (THERMS)	REVENUE AT CURRENT RATES		REVENUE AT PROPOSED RATES		REVENUE CHANGE	
	AMOUNT	PERCENT	AMOUNT	PERCENT	AMOUNT	PERCENT
0	\$15.00		\$17.50		\$2.50	16.67%
50	\$66.21		\$70.47		\$4.26	6.43%
60	\$76.46		\$81.06		\$4.60	6.02%
70	\$86.70		\$91.65		\$4.95	5.71%
80	\$96.94		\$102.25		\$5.31	5.48%
90	\$107.18		\$112.84		\$5.66	5.28%
100	\$117.43		\$123.43		\$6.00	5.11%
110	\$127.67		\$134.03		\$6.36	4.98%
120	\$137.91		\$144.62		\$6.71	4.87%
130	\$148.15		\$155.21		\$7.06	4.77%
140	\$158.40		\$165.81		\$7.41	4.68%
150	\$168.64		\$176.40		\$7.76	4.60%
160	\$178.88		\$186.99		\$8.11	4.53%
170	\$189.12		\$197.59		\$8.47	4.48%
180	\$199.37		\$208.18		\$8.81	4.42%
190	\$209.61		\$218.77		\$9.16	4.37%
200	\$219.85		\$229.37		\$9.52	4.33%
282	\$303.84		\$316.23		\$12.39	4.08%
332	\$355.05		\$369.20		\$14.15	3.99%
382	\$406.26		\$422.16		\$15.90	3.91%
432	\$457.48		\$475.13		\$17.65	3.86%
482	\$508.69		\$528.10		\$19.41	3.82%
566	\$594.73		\$617.08		\$22.35	3.76%
600	\$629.55		\$653.10		\$23.55	3.74%
700	\$731.98		\$759.03		\$27.05	3.70%
800	\$834.40		\$864.96		\$30.56	3.66%
1,000	\$1,039.25		\$1,076.83		\$37.58	3.62%
1,250	\$1,295.31		\$1,341.66		\$46.35	3.58%
1,500	\$1,551.38		\$1,606.49		\$55.11	3.55%
1,750	\$1,807.44		\$1,871.32		\$63.88	3.53%
2,000	\$2,063.50		\$2,136.15		\$72.65	3.52%
2,500	\$2,575.63		\$2,665.82		\$90.19	3.50%

PUGET SOUND ENERGY - NATURAL GAS Estimated Monthly Bill Impacts Schedule 36						
	Current Rates	Customer Charge	Proposed Rates			
Customer Charge	\$30.00	Customer Charge	\$35.00			
All Usage	\$1.00703	All Usage	\$1.03962			
MONTHLY CONSUMPTION (THERMS)	REVENUE AT CURRENT RATES		REVENUE AT PROPOSED RATES		REVENUE CHANGE	
	AMOUNT	PERCENT	AMOUNT	PERCENT	AMOUNT	PERCENT
0	\$30.00		\$35.00		\$5.00	16.67%
50	\$80.35		\$86.98		\$6.63	8.25%
60	\$90.42		\$97.38		\$6.96	7.70%
70	\$100.49		\$107.77		\$7.28	7.24%
80	\$110.56		\$118.17		\$7.61	6.88%
90	\$120.63		\$128.57		\$7.94	6.58%
100	\$130.70		\$138.96		\$8.26	6.32%
110	\$140.77		\$149.36		\$8.59	6.10%
120	\$150.84		\$159.75		\$8.91	5.91%
130	\$160.91		\$170.15		\$9.24	5.74%
140	\$170.98		\$180.55		\$9.57	5.60%
150	\$181.05		\$190.94		\$9.89	5.46%
200	\$231.41		\$242.92		\$11.51	4.97%
250	\$281.76		\$294.91		\$13.15	4.67%
300	\$332.11		\$346.89		\$14.78	4.45%
350	\$382.46		\$398.87		\$16.41	4.29%
400	\$432.81		\$450.85		\$18.04	4.17%
500	\$533.52		\$554.81		\$21.29	3.99%
600	\$634.22		\$658.77		\$24.55	3.87%
700	\$734.92		\$762.74		\$27.82	3.79%
800	\$835.62		\$866.70		\$31.08	3.72%
900	\$936.33		\$970.66		\$34.33	3.67%
1,000	\$1,037.03		\$1,074.62		\$37.59	3.62%
1,250	\$1,288.79		\$1,334.53		\$45.74	3.55%
1,500	\$1,540.55		\$1,594.43		\$53.88	3.50%
1,750	\$1,792.30		\$1,854.34		\$62.04	3.46%
2,000	\$2,044.06		\$2,114.24		\$70.18	3.43%
2,500	\$2,547.58		\$2,634.06		\$86.48	3.39%
3,000	\$3,051.09		\$3,153.87		\$102.78	3.37%
3,500	\$3,554.61		\$3,673.68		\$119.07	3.35%
4,000	\$4,058.12		\$4,193.49		\$135.37	3.34%
4,500	\$4,561.64		\$4,713.30		\$151.66	3.32%

PUGET SOUND ENERGY - NATURAL GAS					
Estimated Monthly Bill Impacts					
Schedule 41					
	Current Rates		Proposed Rates		
Customer Charge	\$70.00	Customer Charge	\$80.00		
Demand Charge	\$1.55	Demand Charge	\$1.75		
First 500 therms	\$0.74970	First 500 therms	\$0.74970		
Next 4,500 therms	\$0.91497	Next 4,500 therms	\$0.92820		
All over 5,000 therms	\$0.88456	All over 5,000 therms	\$0.89535		
Minimum Bill	\$82.64	Minimum Bill	\$89.25		

MONTHLY CONSUMPTION (THERMS)	REVENUE AT CURRENT RATES	REVENUE AT PROPOSED RATES	REVENUE AMOUNT	CHANGE PERCENT
Demand Units (Therms)				
144.00				
500	\$751	\$796	\$45	6.05%
1,000	\$1,208	\$1,260	\$52	4.31%
1,100	\$1,300	\$1,353	\$53	4.10%
1,200	\$1,391	\$1,446	\$55	3.93%
1,300	\$1,483	\$1,539	\$56	3.78%
1,400	\$1,574	\$1,631	\$57	3.64%
3,000	\$3,038	\$3,117	\$78	2.58%
3,100	\$3,130	\$3,209	\$80	2.55%
3,200	\$3,221	\$3,302	\$81	2.52%
3,300	\$3,313	\$3,395	\$82	2.49%
3,400	\$3,404	\$3,488	\$84	2.46%
3,500	\$3,496	\$3,581	\$85	2.43%
3,600	\$3,587	\$3,674	\$86	2.41%
3,700	\$3,679	\$3,766	\$88	2.39%
3,800	\$3,770	\$3,859	\$89	2.36%
3,900	\$3,862	\$3,952	\$90	2.34%
5,000	\$4,868	\$4,973	\$105	2.16%
5,100	\$4,957	\$5,063	\$106	2.14%
5,200	\$5,045	\$5,152	\$107	2.12%
5,300	\$5,133	\$5,242	\$108	2.11%
5,400	\$5,222	\$5,331	\$109	2.09%
10,000	\$9,291	\$9,450	\$159	1.71%
10,100	\$9,379	\$9,539	\$160	1.71%
10,200	\$9,468	\$9,629	\$161	1.70%
10,300	\$9,556	\$9,718	\$162	1.70%
10,400	\$9,645	\$9,808	\$163	1.69%
15,000	\$13,714	\$13,927	\$213	1.55%
15,100	\$13,802	\$14,016	\$214	1.55%
15,200	\$13,891	\$14,106	\$215	1.55%
15,300	\$13,979	\$14,195	\$216	1.55%
15,400	\$14,067	\$14,285	\$217	1.54%
25,000	\$22,559	\$22,880	\$321	1.42%
50,000	\$44,673	\$45,264	\$591	1.32%
75,000	\$66,787	\$67,648	\$860	1.29%
100,000	\$88,901	\$90,032	\$1,130	1.27%
200,000	\$177,357	\$179,567	\$2,210	1.25%

PUGET SOUND ENERGY - NATURAL GAS
Estimated Monthly Bill Impacts
Schedule 57

	Current		Proposed
Customer Charge	\$800.00	Customer Charge	\$800.00
Demand Rate	\$0.99	Demand Rate	\$1.02
First 25,000 Therms	\$0.12340	First 25,000 Therms	\$0.12515
Next 25,000 Therms	\$0.07627	Next 25,000 Therms	\$0.08208
Next 50,000 Therms	\$0.04954	Next 50,000 Therms	\$0.04953
Next 100,000 Therms	\$0.03271	Next 100,000 Therms	\$0.03258
Next 300,000 Therms	\$0.02479	Next 300,000 Therms	\$0.02408
All over 500,000 Therms	\$0.01984	All over 500,000 Therms	\$0.01908

Volumetric charge includes delivery charge and balancing service charge

MONTHLY CONSUMPTION (THERMS)	REVENUE AT CURRENT RATES	REVENUE AT PROPOSED RATES	REVENUE CHANGE	
			AMOUNT	PERCENT
Demand Units (Therms)				
1,179				
50,000	\$6,959	\$7,183	\$224.37	3.22%
75,000	\$8,197	\$8,422	\$224.12	2.73%
100,000	\$9,436	\$9,660	\$223.87	2.37%
125,000	\$10,254	\$10,474	\$220.62	2.15%
150,000	\$11,071	\$11,289	\$217.37	1.96%
175,000	\$11,889	\$12,103	\$214.12	1.80%
200,000	\$12,707	\$12,918	\$210.87	1.66%
225,000	\$13,327	\$13,520	\$193.12	1.45%
250,000	\$13,946	\$14,122	\$175.37	1.26%
275,000	\$14,566	\$14,724	\$157.62	1.08%
300,000	\$15,186	\$15,326	\$139.87	0.92%
325,000	\$15,806	\$15,928	\$122.12	0.77%
350,000	\$16,425	\$16,530	\$104.37	0.64%
375,000	\$17,045	\$17,132	\$86.62	0.51%
400,000	\$17,665	\$17,734	\$68.87	0.39%
420,000	\$18,161	\$18,215	\$54.67	0.30%
440,000	\$18,657	\$18,697	\$40.47	0.22%
460,000	\$19,152	\$19,179	\$26.27	0.14%
480,000	\$19,648	\$19,660	\$12.07	0.06%
500,000	\$20,144	\$20,142	(\$2.13)	-0.01%
520,000	\$20,541	\$20,523	(\$17.33)	-0.08%
540,000	\$20,938	\$20,905	(\$32.53)	-0.16%
560,000	\$21,334	\$21,287	(\$47.73)	-0.22%
580,000	\$21,731	\$21,668	(\$62.93)	-0.29%
600,000	\$22,128	\$22,050	(\$78.13)	-0.35%
620,000	\$22,525	\$22,431	(\$93.33)	-0.41%
640,000	\$22,922	\$22,813	(\$108.53)	-0.47%
660,000	\$23,318	\$23,195	(\$123.73)	-0.53%
680,000	\$23,715	\$23,576	(\$138.93)	-0.59%
700,000	\$24,112	\$23,958	(\$154.13)	-0.64%
710,000	\$24,310	\$24,149	(\$161.73)	-0.67%
720,000	\$24,509	\$24,339	(\$169.33)	-0.69%
730,000	\$24,707	\$24,530	(\$176.93)	-0.72%
740,000	\$24,906	\$24,721	(\$184.53)	-0.74%
750,000	\$25,104	\$24,912	(\$192.13)	-0.77%

PUGET SOUND ENERGY - NATURAL GAS
Estimated Monthly Bill Impacts
Schedule 85

	Current Rates	Proposed Rates
Customer Charge	\$500.00	\$500.00
Demand Rate	\$2.04	\$2.07
First 25,000 Therms	\$0.86416	\$0.87244
Next 25,000 Therms	\$0.83661	\$0.84394
All over 50,000 Therms	\$0.81900	\$0.82194

Volumetric charge includes delivery charge, gas costs and procurement charge

MONTHLY CONSUMPTION (THERMS)	REVENUE AT CURRENT RATES	REVENUE AT PROPOSED RATES	REVENUE CHANGE	
			AMOUNT	PERCENT
Demand Units (Therms) 258				
5,000	\$5,347	\$5,396	\$49	0.92%
10,000	\$9,668	\$9,758	\$91	0.94%
15,000	\$13,989	\$14,121	\$132	0.94%
20,000	\$18,310	\$18,483	\$173	0.95%
25,000	\$22,630	\$22,845	\$215	0.95%
30,000	\$26,813	\$27,065	\$251	0.94%
35,000	\$30,996	\$31,284	\$288	0.93%
40,000	\$35,179	\$35,504	\$325	0.92%
45,000	\$39,363	\$39,724	\$361	0.92%
50,000	\$43,546	\$43,944	\$398	0.91%
55,000	\$47,641	\$48,053	\$413	0.87%
60,000	\$51,736	\$52,163	\$427	0.83%
65,000	\$55,831	\$56,273	\$442	0.79%
70,000	\$59,926	\$60,382	\$457	0.76%
75,000	\$64,021	\$64,492	\$471	0.74%
80,000	\$68,116	\$68,602	\$486	0.71%
85,000	\$72,211	\$72,711	\$501	0.69%
90,000	\$76,306	\$76,821	\$516	0.68%
95,000	\$80,401	\$80,931	\$530	0.66%
100,000	\$84,496	\$85,041	\$545	0.64%
105,000	\$88,591	\$89,150	\$560	0.63%
110,000	\$92,686	\$93,260	\$574	0.62%
115,000	\$96,781	\$97,370	\$589	0.61%
120,000	\$100,876	\$101,479	\$604	0.60%
125,000	\$104,971	\$105,589	\$618	0.59%
130,000	\$109,066	\$109,699	\$633	0.58%
135,000	\$113,161	\$113,808	\$648	0.57%
140,000	\$117,256	\$117,918	\$663	0.57%
145,000	\$121,351	\$122,028	\$677	0.56%
150,000	\$125,446	\$126,138	\$692	0.55%
160,000	\$133,636	\$134,357	\$721	0.54%
170,000	\$141,826	\$142,576	\$751	0.53%
180,000	\$150,016	\$150,796	\$780	0.52%
190,000	\$158,206	\$159,015	\$810	0.51%
200,000	\$166,396	\$167,235	\$839	0.50%

PUGET SOUND ENERGY - NATURAL GAS						
Estimated Monthly Bill Impacts						
Schedule 86						
	Current Rates	Customer Charge	Proposed Rates			
Customer Charge	\$100.00	Customer Charge	\$100.00			
Demand Rate	\$2.04	Demand Rate	\$2.07			
First 1,000 therms	\$0.97397	First 1,000 therms	\$0.98244			
All over 1,000 therms	\$0.92328	All over 1,000 therms	\$0.92764			
Volumetric charge includes delivery charge, gas costs and procurement charge						
MONTHLY CONSUMPTION (THERMS)	REVENUE AT CURRENT RATES		REVENUE AT PROPOSED RATES		REVENUE CHANGE	
	AMOUNT	PERCENT	AMOUNT	PERCENT	AMOUNT	PERCENT
Demand Units (Therms)						
30						
1,000	\$1,135	0.84%	\$1,145	0.84%	\$10	0.84%
5,000	\$4,828	0.56%	\$4,855	0.56%	\$27	0.56%
10,000	\$9,445	0.51%	\$9,493	0.51%	\$48	0.51%
15,000	\$14,061	0.50%	\$14,132	0.50%	\$71	0.50%
20,000	\$18,677	0.50%	\$18,770	0.50%	\$93	0.50%
25,000	\$23,294	0.49%	\$23,408	0.49%	\$114	0.49%
30,000	\$27,910	0.49%	\$28,046	0.49%	\$136	0.49%
35,000	\$32,527	0.48%	\$32,684	0.48%	\$157	0.48%
40,000	\$37,143	0.48%	\$37,323	0.48%	\$180	0.48%
45,000	\$41,759	0.48%	\$41,961	0.48%	\$202	0.48%
50,000	\$46,376	0.48%	\$46,599	0.48%	\$223	0.48%
55,000	\$50,992	0.48%	\$51,237	0.48%	\$245	0.48%
60,000	\$55,609	0.48%	\$55,875	0.48%	\$266	0.48%
65,000	\$60,225	0.48%	\$60,514	0.48%	\$289	0.48%
70,000	\$64,841	0.48%	\$65,152	0.48%	\$311	0.48%
75,000	\$69,458	0.48%	\$69,790	0.48%	\$332	0.48%
80,000	\$74,074	0.48%	\$74,428	0.48%	\$354	0.48%
85,000	\$78,691	0.48%	\$79,066	0.48%	\$375	0.48%
90,000	\$83,307	0.48%	\$83,705	0.48%	\$398	0.48%
95,000	\$87,923	0.48%	\$88,343	0.48%	\$420	0.48%
100,000	\$92,540	0.48%	\$92,981	0.48%	\$441	0.48%
105,000	\$97,156	0.48%	\$97,619	0.48%	\$463	0.48%
110,000	\$101,773	0.48%	\$102,257	0.48%	\$484	0.48%
115,000	\$106,389	0.48%	\$106,896	0.48%	\$507	0.48%
120,000	\$111,005	0.48%	\$111,534	0.48%	\$529	0.48%
125,000	\$115,622	0.48%	\$116,172	0.48%	\$550	0.48%
130,000	\$120,238	0.48%	\$120,810	0.48%	\$572	0.48%
135,000	\$124,855	0.48%	\$125,448	0.48%	\$593	0.48%
140,000	\$129,471	0.48%	\$130,087	0.48%	\$616	0.48%
150,000	\$138,704	0.48%	\$139,363	0.48%	\$659	0.48%
160,000	\$147,937	0.47%	\$148,639	0.47%	\$702	0.47%
170,000	\$157,169	0.48%	\$157,916	0.48%	\$747	0.48%
180,000	\$124,855	0.48%	\$125,448	0.48%	\$593	0.48%
190,000	\$175,635	0.47%	\$176,469	0.47%	\$834	0.47%
200,000	\$184,868	0.47%	\$185,745	0.47%	\$877	0.47%

PUGET SOUND ENERGY - NATURAL GAS						
Estimated Monthly Bill Impacts						
Schedule 87						
	Current		Proposed			
Customer Charge	\$500.00	Customer Charge	\$800.00			
Demand Rate	\$2.04	Demand Rate	\$2.07			
First 25,000 Therms	\$0.86919	First 25,000 Therms	\$0.87389			
Next 25,000 Therms	\$0.82206	Next 25,000 Therms	\$0.83082			
Next 50,000 Therms	\$0.79533	Next 50,000 Therms	\$0.79827			
Next 100,000 therms	\$0.77850	Next 100,000 therms	\$0.78132			
Next 300,000 therms	\$0.77058	Next 300,000 therms	\$0.77282			
All over 500,000 therms	\$0.76563	All over 500,000 therms	\$0.76782			
Volumetric charge includes delivery charge, gas costs and procurement charge						
MONTHLY CONSUMPTION (THERMS)	REVENUE AT CURRENT RATES		REVENUE AT PROPOSED RATES		REVENUE CHANGE	
					AMOUNT	PERCENT
Demand Units (Therms)						
37						
25,000		\$22,305	\$22,724	\$419	1.88%	
50,000		\$42,857	\$43,494	\$638	1.49%	
75,000		\$62,740	\$63,451	\$711	1.13%	
100,000		\$82,623	\$83,408	\$785	0.95%	
125,000		\$102,086	\$102,941	\$855	0.84%	
150,000		\$121,548	\$122,474	\$926	0.76%	
175,000		\$141,011	\$142,007	\$996	0.71%	
200,000		\$160,473	\$161,540	\$1,067	0.66%	
225,000		\$179,738	\$180,860	\$1,123	0.62%	
250,000		\$199,002	\$200,181	\$1,179	0.59%	
275,000		\$218,267	\$219,501	\$1,235	0.57%	
300,000		\$237,531	\$238,822	\$1,291	0.54%	
325,000		\$256,796	\$258,142	\$1,347	0.52%	
350,000		\$276,060	\$277,463	\$1,403	0.51%	
375,000		\$295,325	\$296,783	\$1,459	0.49%	
400,000		\$314,589	\$316,104	\$1,515	0.48%	
420,000		\$330,001	\$331,560	\$1,559	0.47%	
440,000		\$345,412	\$347,017	\$1,604	0.46%	
460,000		\$360,824	\$362,473	\$1,649	0.46%	
480,000		\$376,236	\$377,929	\$1,694	0.45%	
500,000		\$391,647	\$393,386	\$1,739	0.44%	
520,000		\$406,960	\$408,742	\$1,782	0.44%	
540,000		\$422,272	\$424,099	\$1,826	0.43%	
560,000		\$437,585	\$439,455	\$1,870	0.43%	
580,000		\$452,898	\$454,811	\$1,914	0.42%	
600,000		\$468,210	\$470,168	\$1,958	0.42%	
620,000		\$483,523	\$485,524	\$2,001	0.41%	
640,000		\$498,835	\$500,881	\$2,045	0.41%	
660,000		\$514,148	\$516,237	\$2,089	0.41%	
680,000		\$529,461	\$531,593	\$2,133	0.40%	
700,000		\$544,773	\$546,950	\$2,177	0.40%	
710,000		\$552,430	\$554,628	\$2,199	0.40%	
720,000		\$560,086	\$562,306	\$2,220	0.40%	
730,000		\$567,742	\$569,984	\$2,242	0.39%	
740,000		\$575,398	\$577,663	\$2,264	0.39%	
750,000		\$583,055	\$585,341	\$2,286	0.39%	

PUGET SOUND ENERGY - NATURAL GAS					
Estimated Average Monthly Bill Under Current and Proposed Rates					
Rate 23 Residential					
	Current Rates	Proposed Rates			
Customer Charge	\$6.25	\$7.00			
All usage	\$1.07969	\$1.12259			
Volumetric charge includes delivery charge and gas costs (Sch. 101)					
	<u>AVERAGE THERMS PER CUSTOMER</u>	<u>REVENUE AT CURRENT RATES</u>	<u>REVENUE AT PROPOSED RATES</u>	<u>MONTHLY BILL CHANGE</u>	
				<u>AMOUNT</u>	<u>PERCENT</u>
Oct-04	64	\$75.81	\$79.33	\$3.52	4.64%
Nov-04	98	\$112.14	\$117.09	\$4.95	4.41%
Dec-04	131	\$147.41	\$153.77	\$6.36	4.31%
Jan-05	128	\$144.18	\$150.41	\$6.23	4.32%
Feb-05	96	\$110.01	\$114.88	\$4.87	4.43%
Mar-05	98	\$112.04	\$117.00	\$4.96	4.43%
Apr-05	67	\$78.13	\$81.74	\$3.61	4.62%
May-05	43	\$52.64	\$55.23	\$2.59	4.92%
Jun-05	26	\$34.59	\$36.47	\$1.88	5.44%
Jul-05	20	\$28.31	\$29.94	\$1.63	5.76%
Aug-05	20	\$27.40	\$28.99	\$1.59	5.80%
Sep-05	28	\$36.49	\$38.45	\$1.96	5.37%
Total	816	\$959.15	\$1,003.30	\$44.15	4.60%

PUGET SOUND ENERGY - NATURAL GAS					
Estimated Monthly Bills Under Current and Proposed Rates					
Rate 31 Commercial & Industrial					
	Current Rates	Proposed Rates			
Customer Charge	\$15.00	\$17.50			
All usage	\$1.02425	\$1.05933			
Volumetric charge includes delivery charge and gas costs (Sch. 101)					
	AVERAGE THERMS PER CUSTOMER	REVENUE AT CURRENT RATES	REVENUE AT PROPOSED RATES	MONTHLY BILL CHANGE	
				AMOUNT	PERCENT
Industrial					
Oct-04	502	\$528.88	\$548.98	\$20.10	3.80%
Nov-04	765	\$798.56	\$827.89	\$29.33	3.67%
Dec-04	971	\$1,009.15	\$1,045.70	\$36.55	3.62%
Jan-05	1,021	\$1,060.65	\$1,098.96	\$38.31	3.61%
Feb-05	717	\$749.77	\$777.43	\$27.66	3.69%
Mar-05	777	\$811.07	\$840.83	\$29.76	3.67%
Apr-05	542	\$570.24	\$591.76	\$21.52	3.77%
May-05	378	\$402.39	\$418.16	\$15.77	3.92%
Jun-05	288	\$309.53	\$322.12	\$12.59	4.07%
Jul-05	254	\$275.44	\$286.86	\$11.42	4.15%
Aug-05	261	\$282.75	\$294.42	\$11.67	4.13%
Sep-05	305	\$327.76	\$340.97	\$13.21	4.03%
Total	6,795	\$7,126.19	\$7,394.08	\$267.89	3.76%
	566.2171139				
Commercial					
Oct-04	243	\$263.95	\$274.97	\$11.02	4.18%
Nov-04	361	\$384.60	\$399.76	\$15.16	3.94%
Dec-04	518	\$545.80	\$566.47	\$20.67	3.79%
Jan-05	506	\$532.96	\$553.20	\$20.24	3.80%
Feb-05	357	\$380.46	\$395.47	\$15.01	3.95%
Mar-05	418	\$443.25	\$460.41	\$17.16	3.87%
Apr-05	272	\$293.72	\$305.77	\$12.05	4.10%
May-05	199	\$218.50	\$227.97	\$9.47	4.33%
Jun-05	130	\$148.32	\$155.39	\$7.07	4.77%
Jul-05	123	\$140.82	\$147.63	\$6.81	4.84%
Aug-05	121	\$138.45	\$145.17	\$6.72	4.85%
Sep-05	140	\$157.94	\$165.33	\$7.39	4.68%
Total	3,381	\$3,648.77	\$3,797.54	\$148.77	4.08%
	281.7219339				

PUGET SOUND ENERGY - NATURAL GAS					
Estimated Monthly Bills Under Current and Proposed Rates					
Rate 36 Commercial Heating					
	Current Rates		Proposed Rates		
Bills	\$30.00		\$35.00		
All usage	\$1.00703	All usage	\$1.03962		
Volumetric charge includes delivery charge and gas costs (Sch. 101)					
	AVERAGE THERMS PER CUSTOMER	REVENUE AT CURRENT RATES	REVENUE AT PROPOSED RATES	MONTHLY BILL CHANGE	
				AMOUNT	PERCENT
Oct-04	619	\$653.55	\$678.73	\$25.18	3.85%
Nov-04	870	\$905.79	\$939.13	\$33.34	3.68%
Dec-04	1,127	\$1,165.06	\$1,206.79	\$41.73	3.58%
Jan-05	1,123	\$1,160.49	\$1,202.07	\$41.58	3.58%
Feb-05	893	\$929.26	\$963.36	\$34.10	3.67%
Mar-05	913	\$949.55	\$984.31	\$34.76	3.66%
Apr-05	669	\$703.60	\$730.40	\$26.80	3.81%
May-05	510	\$543.86	\$565.49	\$21.63	3.98%
Jun-05	342	\$373.98	\$390.11	\$16.13	4.31%
Jul-05	275	\$306.54	\$320.49	\$13.95	4.55%
Aug-05	259	\$290.86	\$304.31	\$13.45	4.62%
Sep-05	336	\$368.81	\$384.77	\$15.96	4.33%
Total	7,934	\$7,982.54	\$8,285.19	\$302.65	3.79%

PUGET SOUND ENERGY - NATURAL GAS					
Estimated Monthly Bills Under Current and Proposed Rates					
Rate 51 Multiple Unit Housing					
	Current Rates		Proposed Rates		
Bills	\$6.25		\$8.00		
All usage	\$1.01089	All usage	\$1.02792		
Volumetric charge includes delivery charge and gas costs (Sch. 101)					
	AVERAGE THERMS PER CUSTOMER	REVENUE AT CURRENT RATES	REVENUE AT PROPOSED RATES	MONTHLY BILL CHANGE	
				AMOUNT	PERCENT
Oct-04	2,708	\$2,743.74	\$2,791.60	\$47.86	1.74%
Nov-04	3,330	\$3,372.68	\$3,431.14	\$58.46	1.73%
Dec-04	4,071	\$4,121.25	\$4,192.31	\$71.06	1.72%
Jan-05	3,950	\$3,999.43	\$4,068.45	\$69.02	1.73%
Feb-05	3,176	\$3,217.17	\$3,273.01	\$55.84	1.74%
Mar-05	3,778	\$3,824.89	\$3,890.96	\$66.07	1.73%
Apr-05	2,898	\$2,935.47	\$2,986.56	\$51.09	1.74%
May-05	2,384	\$2,416.38	\$2,458.73	\$42.35	1.75%
Jun-05	1,810	\$1,835.96	\$1,868.53	\$32.57	1.77%
Jul-05	1,558	\$1,581.55	\$1,609.84	\$28.29	1.79%
Aug-05	1,434	\$1,455.87	\$1,482.03	\$26.16	1.80%
Sep-05	1,697	\$1,722.07	\$1,752.72	\$30.65	1.78%
Total	32,794	\$31,504.39	\$32,053.16	\$548.77	1.74%