

Public Counsel Proposed REC Revenue Rebate Allocation

Inputs	SCHEDULE 1		SCH. 11,12		SCH. 21,22		SCHEDULE 25		SCH. 30, 31, 32		SCH. 41-48		Source	
	TOTAL													
Total REC Revenue Rebate Amount	\$8,788,031													PC_DR_210 Attachment A
Total Generation Percentage	100.00%	44.45%	9.54%	25.28%	18.08%	2.25%	0.40%	S01 Allocator (Production Plant)						
Annual Load	5,571,472,367	2,352,011,939	557,353,354	1,424,373,231	1,080,448,696	131,638,818	25,646,329	Ehrbar Workpapers						
Total Bills	2,843,797	2,437,081	351,975	25,427	252	29,062		Ehrbar Workpapers						
Annual Revenue	\$ 480,926,000	\$ 207,184,000	\$ 66,064,000	\$ 127,734,000	\$ 62,262,000	\$ 10,811,000	\$ 6,871,000	Ehrbar Exhibit No. PDE-4						

Overall Annual Rebate Reduction 1.22%

Generation Allocated

	RESIDENTIAL	GENERAL SVC.	LG. GEN. SVC.	EX LG GEN SVC	PUMPING	ST & AREA LTG
TOTAL	SCHEDULE 1	SCH. 11,12	SCH. 21,22	SCHEDULE 25	SCH. 30, 31, 32	SCH. 41-48
Annual REC Revenue Rebate Amount	\$ 2,587,213	\$ 557,353	\$ 1,495,592	\$ 1,058,840	\$ 142,170	\$ 23,595
Cents Per kWh Rate	\$ 0.00110	\$ 0.00100	\$ 0.00105	\$ 0.00098	\$ 0.00108	\$ 0.00092
Avg Monthly Credit Per Customer	\$ 1.06	\$ 1.58	\$ 58.82	\$ 4,201.74	\$ 4.89	\$ 58.70
Avg Annual Credit Per Customer	\$ 12.74	\$ 19.00	\$ 705.83	\$ 50,420.94	\$ 58.70	\$ 88.06
Avg Total Credit Per Customer (18 Months)	\$ 19.11	\$ 28.50	\$ 1,058.74	\$ 75,631.41	\$ 88.06	\$ -

Uniform Percentage

Annual REC Revenue Rebate Amount	\$ 5,850,046	\$ 2,520,213	\$ 803,611	\$ 1,553,773	\$ 757,363	\$ 131,506	\$ 83,580
Cents Per kWh Rate	\$ 0.00107	\$ 0.00144	\$ 0.00109	\$ 0.00070	\$ 0.00100	\$ 0.00100	\$ 0.00326
Avg Monthly Credit Per Customer	\$ 1.03	\$ 2.28	\$ 61.06	\$ 3,001.25	\$ 4.53	\$ 54.36	\$ -
Avg Annual Credit Per Customer	\$ 12.39	\$ 27.36	\$ 732.72	\$ 36,014.96	\$ 54.36	\$ 81.53	\$ -
Avg Total Credit Per Customer (18 Months)	\$ 18.59	\$ 41.04	\$ 1,099.08	\$ 54,022.43	\$ 81.53	\$ -	\$ -

Company Proposed

Annual REC Revenue Rebate Amount	\$ 5,850,046	\$ 2,469,613	\$ 585,221	\$ 1,134,471	\$ 138,221	\$ 26,929
Cents Per kWh Rate	\$ 0.00105	\$ 0.00105	\$ 0.00105	\$ 0.00105	\$ 0.00105	\$ 0.00105
Avg Monthly Credit Per Customer	\$ 1.01	\$ 1.66	\$ 58.82	\$ 4,501.87	\$ 4.76	\$ 57.07
Avg Annual Credit Per Customer	\$ 12.16	\$ 19.95	\$ 705.83	\$ 54,022.43	\$ 57.07	\$ -
Avg Total Credit Per Customer (18 Months)	\$ 18.24	\$ 29.93	\$ 1,058.74	\$ 81,033.65	\$ 85.61	\$ -

Generation Allocated Rate Calculation

REC Revenue Available for Refund	\$ 8,788,031	\$ 3,905,963	\$ 838,755	\$ 2,221,588	\$ 1,588,580	\$ 197,747	\$ 35,398
Load Forecast (18 Months)	8,347,293,890	3,563,388,464	836,891,898	2,109,870,302	1,615,235,839	183,456,283	38,451,104
Cents Per kWh Rate	\$ 0.00110	\$ 0.00100	\$ 0.00105	\$ 0.00098	\$ 0.00108	\$ 0.00108	\$ 0.00092

Source: Avista's Response to Public Counsel Data Request 219, Attachment A.