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July 1, 2014

Steven V. King  
Executive Director and Secretary  
Washington Utilities & Transportation Commission  
P.O. Box 47250  
Olympia, WA 98504-7250

RE: Conservation Report for CY13

Dear Mr. King:

As an informational filing following the expiration of the Decoupling Mechanism and Annual Reporting requirement associated with **Docket UG-060256 Order 06**, Cascade Natural Gas Corporation hereby submits an Annual Conservation Achievement Report for Calendar Year 2013. This report includes documentation of the Company's CY13 therm savings achievements and program expenditures.

Any questions regarding this document should be directed to Monica Cowlshaw, Supervisor Conservation, at (360)-788-2357 or [monica.cowlshaw@cngc.com](mailto:monica.cowlshaw@cngc.com).

Sincerely,

A handwritten signature in blue ink, appearing to read "Michael Parvinen", with a long horizontal flourish extending to the right.

Michael Parvinen  
Director, Regulatory Affairs

Attachments

*In the Community to Serve®*

# Cascade Natural Gas Corporation Annual Conservation Achievement Report Calendar Year 2013

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## Background

On October 1, 2007 the Washington Utilities and Transportation Commission (WUTC) approved an addendum to Cascade Natural Gas's Conservation Alliance Plan (CAP) and associated Decoupling Pilot, which was developed in compliance with the Commission's Order 06 in Docket UG-060256. As part of this addendum, the Company agreed to submit "an annual report to the Commission on the achievement of the Calendar year therm savings target, along with its Commission Basis results of operations report". Since that time, the Company has submitted an annual report no later than March 31 of each year, to report prior years' conservation achievements and associated CAP deferrals. As of October 1, 2010, the Pilot Decoupling Mechanism and accompanying Conservation Plan, approved by the WUTC on October 1, 2007, are no longer in effect. Per its commitment in the 2010 Annual Conservation Report, the Company has voluntarily continued this reporting with the WUTC, submitting its conservation achievements by July 1<sup>st</sup> of the following program year. In the event the reporting format or timing needs to be adjusted, the Company will notify Commission Staff prior to filing.

All other planning associated with the Company's Conservation Programs can be found within the Demand Side Management (DSM) section of our Integrated Resource Plan (IRP), the traditional vehicle for such planning. The IRP includes a full assessment of the Company's DSM/Conservation potential, a description/summary of targets and measures to achieve these potentials, as well as all additional details described in the Company's 2012 IRP Action Plan.

Please Note: Program achievements for 2013 have been assessed based on a long term discount rate of 4.17%. This is the standard number that has been consistently used by Cascade for the purposes of program reporting. A lower, bond-rate discount will be applied to measures in the residential sector valued under the Total Resource Cost test, per the Policy Statement found in Docket UG-121207. Additionally, this year's report includes discrete non-energy benefits in an attempt to approach the value of energy efficiency measures in a more nuanced manner for our residential programs, as opposed to a simple 10% across-the-board adder. These benefits have the greatest impact on the TRC. For the purposes of program valuation and the continuation of robust, multi-faceted energy conservation programs, Cascade will be utilizing the Utility Cost/Program Administrator Cost test as is allowed under UG-121207.

## Summary of 2013 Program Achievements

### *Residential and Commercial*

In Calendar Year 2013, Cascade Natural Gas Corporation has achieved a deemed therm savings of **174,836** in its **residential** program. This is 94% of the Company's projected savings and a decrease of approximately 3,300 therms from the previous year when the 2012 "true-up" is incorporated. Cascade achieved a deemed therm savings of **288,079** in its **commercial** program. This is 90% of the Company's projected savings and a decrease of approximately 71,000 therms below the level from the prior year. The decrease in the commercial-industrial was due to natural fluctuations in the number of large active conservation projects initiated by our Commercial & Industrial customers this cycle.

Programmatic achievements in the C&I sector are extremely dependent upon a small but critical number of deep therm-savings projects. The CNGC conservation team has become increasingly

successful in identifying these opportunities and encouraging customers to pursue aggressive conservation projects in partnership with the Cascade Conservation Incentive Program (CIP), local energy services companies, and other programs. However, it is ultimately the decision of the customer as to whether or not they will move forward with a project. In addition, some projects may stretch beyond the program year in which they were started. In such cases, the Company ends up building a queue of projects with deep energy savings that will come to completion in future years.

It is anticipated 2014 will yield significantly higher savings in the C&I sector with several major projects now coming to fruition. This includes a substantial project from a repeat CIP customer who is pleased with the results of previous work recommended by Cascade. Their new project should yield approximately 229,000 therms alone. Two additional projects at a college, and a nursery should yield over 32,000, and 14,000 therms respectively. These savings will be achieved in addition to typical prescriptive projects throughout the course of the year. It is important to recognize the number and impact generated by custom conservation projects will continue to vary each year, but the Company remains committed to seeing all possible opportunities for deeper energy savings throughout our service area.

**Table A: 2013 Program Achievements**

<i>Totals</i>	<b>Residential</b>	<b>Energy Kits</b>	<b>Commercial</b>	<b>Total</b>
<b>Therms Achieved</b>	<b>174,836</b>	<b>4,911</b>	<b>288,079</b>	<b>467,826</b>
<b>Measures Installed</b>	671,915 <i>(including units of insulation)</i>	195	149	672,259
<b>Customers Served</b>	1812	195	118	2,125
<b>Carbon Offset (CO2 avoided)</b>	2,035,091 lbs	57,164 lbs	3,353,240 lbs	5,445,495 lbs

**Table B: 2013 Residential/Commercial Programmatic Costs and Rebates**

<i>Total Costs</i>	<b>Residential</b>	<b>Commercial</b>
<b>Incentives Paid</b>	\$553,358.05	\$467,772
<b>Programmatic Costs</b>	\$494,493.97	\$711,229.41
<b>EM&amp;V/Nexant Study</b>	\$103,140.93	

Costs of the Nexant study have been separated out from Programmatic Costs for the purposes of assessing program cost-effectiveness for CY 2013.

*Low Income*

The Company's Low Income Conservation Program held onto a large portion of its therm achievements and number of customers served despite the ramp-down and exhaustion of the ARRA funds as noted in our 2012 Conservation Achievement Report. In 2013 the program achieved **14,960** therms saved with a total of 38 homes served. These achievements are further evidence of the Low Income Agencies dedication to utilizing these leveraged funds to serve as many homes as possible. A challenge in 2014 will be to continue this momentum in light of the reduction of available federal funding, primarily USDOE WAP funds, and the reduction in potential rebate funds available under the Company program caused by the reflection of our declining avoided costs in program payments. Cascade is a strong supporter of the Low Income

Weatherization Assistance Program and will be examining alternative models to allow greater flexibility in program funding moving forward. Future changes will likely be based from the CNGC Conservation Achievement Tariff, a Company pilot currently operating in the State of Oregon. The CAT was designed in consultation with low income agencies and advocates to bridge the gap between what can be funded under traditional energy efficiency cost-effectiveness parameters and the total installed and administrative costs of weatherization work performed.

**Table C: 2013 Low Income Programmatic Achievements**

<i>Totals</i>	<b>Low Income</b>
<b>Therms Achieved</b>	14,960
<b>Measures Installed</b>	144
<b>Customers Served</b>	38
<b>Carbon Offset (Co2 Avoided)</b>	174,134 lbs

**Table D: 2013 Low Income Programmatic Costs**

<i>Total Costs</i>	<b>Low Income</b>
<b>Incentives Paid</b>	\$140,718
<b>Programmatic Costs</b>	\$35,819

**Potential Assessment Update for Residential and Commercial Programs**

In 2013/14 Cascade hired Nexant to perform a comprehensive reassessment of its conservation program potential in the state of Washington. The primary goal of the study was to develop a comprehensive assessment of technical and achievable potential for natural gas energy efficiency within Cascade’s Washington service territory for customers on Rate Schedules 503, 504, 505, 511, 570 & 577. The Nexant study performed in 2013/14 also integrated a detailed evaluation and measure savings review of Cascade’s conservation portfolio. The study did not address program potential directly, but Nexant did provide the Company with a comprehensive potential calculation tool—the TEAPOT (Technical, Economic, Achievable Potential) model through which portfolios and targets can be developed by the Company and narrowed down to programmatically viable portfolios. Portfolios are then screened against the Company’s cost-effectiveness calculation and program planning tools.

Key objectives of this study included:

- Providing credible and transparent estimations of the technical and achievable energy efficiency potential by year over the next 21 years (2014-2034) within Cascade’s Washington service territory;
- Assessing and validating therm savings associated with the key measures that qualified for, and received, a conservation incentive in the 2012 program year, and applying findings to determine realistic therm savings potential in Cascade’s Washington service area;
- Providing a user friendly, executable dynamic model to support the potential assessment and allow for testing of sensitivity of all model inputs and assumptions;
- Developing a final report including summary data tables and graphs reporting incremental and cumulative potential by year from 2014 through 2034.

A thorough review of Cascade’s past evaluated therm savings associated with its DSM programs provided critical feedback to Cascade’s DSM team and helped provide important baseline savings and participation data that will inform our conservation efforts moving forward. Based on the findings of the EM&V review, Cascade has made minor adjustments to its therm savings to residential sector water heaters and furnaces. Nexant found higher efficiency equipment was being installed in residential homes than the minimum threshold mandated by the Company in order to qualify for a conservation incentive. In other words, while Cascade was providing incentives for .64 water heaters, and .90 furnaces, customers were actually purchasing equipment of a slightly higher efficiency level. This, and conservative estimations on the part of the Company, caused the need for an upward adjustment to claimed savings. Minor differences were also noticed between Cascade’s claimed therm savings and EM&V findings for furnace and boiler measures for the commercial and industrial program but the confidence levels for these findings were too low to warrant adjustments at this time.

Residential program measure adjustments will apply to the 2012 program year retroactively in the form of a true-up (see “2012 True-Up” below). The adjustments have also been applied to key furnace and water heater measures in the residential portfolio in CY 2013. Cascade also plans on submitting revised program offerings to the WUTC to continue to grow its conservation portfolio and to move towards more aggressive equipment standards.

We will continue to adapt our programs in order to balance cost-effectiveness and participation outcomes and will confer with our Conservation Advisory Group as appropriate.

**Participation Summary**

A full breakdown of therm savings, total resource costs, and utility costs by all measures and programs for the 2013 program year can be found in Appendix A.

**Updates to CY12 Program Achievements**

**Table E: 2012 Residential/Commercial Therm Savings True-up**

Due to the EM&V study conducted by Nexant, Cascade has made the following adjustments to its claimed therm savings in the residential sector for Calendar Year 2012. Please note, we have also added in an additional five rebates that were completed after our achievement report was submitted in 2013, but were installed in 2012. These additional measures consist of two 90% AFUE furnace installs in existing homes, one 90% furnace install in a new home, an ENERGY STAR® home incentive and an additional 510 sq.ft. of floor insulation.

<i>Totals</i>	<b>Residential</b>	<b>Energy Kits</b>	<b>Commercial</b>	<b>Total</b>
<b>Therms Achieved</b>	<b>177,903</b>	<b>1,427</b>	<b>359,003</b>	<b>536,419</b>
<b>Measures Installed</b>	624,510 <i>(including units of insulation)</i>	51	127	624,123
<b>Customers Served</b>	1395	51	117	1563
<b>Carbon Offset (CO2 avoided)</b>	2,070,791 lbs	16,610 lbs	4,178,795 lbs	6,266,196 lbs

Appendix B provides the updated therm savings, total resource costs and utility costs by measure for the residential program calendar year 2012 and full portfolio summary.

CASCADE NATURAL GAS CORPORATION  
Program Participant Cost Effectiveness Estimate Summary

PROGRAM	MEASURES	TOTAL ANNUAL THERM SAVINGS	TOTAL INCREMENTAL COSTS	NON-ENERGY BENEFITS	WEIGHTED MEASURE LIFE	DISCOUNTED THERM SAVINGS	PROGRAM DELIVERY & ADMIN	TOTAL PROGRAM REBATE	PROGRAM UTILITY COST	UC W/DELIVERY & ADMIN	BENEFIT COST RATIO	PROGRAM TOTAL RESOURCE COST	TRC W/DELIVERY & ADMIN	BENEFIT COST RATIO
RESIDENTIAL (includes units of insulation)	671,915	174,836	\$ 1,715,789.88	\$ 689,322.30	26.12	2,608,890	\$ 494,493.97	\$ 553,358.05	0.212	\$ 0.402	1.256	\$ 0.393	\$ 0.583	0.866
COMMERCIAL	149	288,079	\$ 1,382,610.17	\$ 138,261.02	16.94	3,339,161	\$ 711,229.41	\$ 467,772.00	0.140	\$ 0.353	1.295	\$ 0.373	\$ 0.586	0.781
<b>TOTAL</b>	<b>672,064</b>	<b>462,915</b>	<b>\$ 3,098,400.05</b>	<b>\$ 827,583.32</b>	<b>20.41</b>	<b>5,948,051</b>	<b>\$ 1,205,723.38</b>	<b>\$ 1,021,130.05</b>	<b>\$ 0.172</b>	<b>\$ 0.374</b>	<b>1.283</b>	<b>\$ 0.382</b>	<b>\$ 0.584</b>	<b>0.822</b>

PROGRAM	MEASURES	TOTAL ANNUAL THERM SAVINGS	TOTAL INCREMENTAL COSTS	NON-ENERGY BENEFITS	WEIGHTED MEASURE LIFE	DISCOUNTED THERM SAVINGS	PROGRAM DELIVERY & ADMIN	TOTAL PROGRAM REBATE	PROGRAM UTILITY COST	UC W/DELIVERY & ADMIN	BENEFIT COST RATIO	PROGRAM TOTAL RESOURCE COST	TRC W/DELIVERY & ADMIN	BENEFIT COST RATIO
LOW INCOME	144	14,260	\$ 223,537.00	\$ 22,354.00	26.49	234,768	\$ 35,819.00	\$ 140,718.00	0.599	\$ 0.752	0.638	\$ 0.857	\$ 1.010	0.475

Nominal interest rate (post tax cost of cap.) 7.63%  
 Inflation rate 3.32%  
 Long term real discount rate 4.17%

As noted in our CY12 report, the Company has devised a more intuitive and focused approach for measuring non-energy benefits, as opposed to previous methods where they were calculated as a blanket 10% for yearly achievements. This approach has been applied to CY13 for the residential program. The company is currently performing a non-energy benefits analysis on the commercial/industrial side and will use this same method in future years, however for this year it still utilizes the 10% Non-Energy Benefits for the Commercial CIP.





Program Year:  
2013

CASCADE NATURAL GAS CORPORATION  
COMMERCIAL Program Participant Cost Effectiveness

MEASURE	DESCRIPTION	EFFICIENCY TYPE FOR QUALIFICATION	ANNUAL THERM SAVINGS/UNIT	UNITS	UNITS INSTALLED	TOTAL ANNUAL THERM SAVINGS	MEASURED INSTALLED COST	TOTAL INSTALLED COST	NON-ENERGY BENEFITS (10% of cost)	MEASURE LIFE	DISCOUNTED THERM SAVINGS	PROGRAM DELIVERY & ADMIN	PROGRAM REBATE	UNITS	TOTAL REBATES COST	UTILITY COST	W/DELIVERY & ADMIN	BENEFIT COST RATIO	TOTAL RESOURCE COST	TRC W/DELIVERY & ADMIN	BENEFIT COST RATIO		
HVAC Unit Heater	High-Efficiency Non-Condensing with Electronic Ignition	Minimum 86% AFUE	0.610	kBtu/hr	0.00	0.00	\$ 6.72	\$ -	\$ -	18	\$ -	\$ -	\$ -	1.50	\$ -	\$ -	\$ -	-	\$ -	\$ -	-		
HVAC Unit Heater	High Efficiency Condensing	Minimum 92% AFUE	1.100	kBtu/hr	0.00	0.00	\$ 6.72	\$ -	\$ -	18	\$ -	\$ -	\$ -	3.00	\$ -	\$ -	\$ -	-	\$ -	\$ -	-		
Warm Air Furnace	High Efficiency Condensing Furnace	Minimum 91% AFUE	1,711.66	kBtu/hr	1882.83	\$ 6.72	\$ 11,502	\$ -	\$ 1,150	18	\$ 23,509	\$ 5,106.08	\$ -	3.00	\$ 5,135	\$ 0.218	\$ 0.436	1.057	\$ 0.440	\$ 0.658	0.700		
Radiant Heating	Direct Fired Radiant Heating	None	4,328	kBtu/hr	1,400.00	\$ 21.00	\$ 29,400	\$ 2,940	\$ 18	75,656	\$ 16,432.10	\$ 6.50	\$ 9,100	\$ 0.120	\$ 0.337	\$ 1.365	\$ 0.350	\$ 0.567	\$ 0.812	\$ 1.365	\$ 0.567	0.812	
Insulation-Attic	Attic Insulation (Tier 1 - Z1 & Z3)	Minimum R-30	0.399	sq. ft.	64,735.00	\$ 25829.27	\$ 1.35	\$ 87,392	\$ 8,739	30	\$ 437,564	\$ 70,047.03	\$ 0.50	\$ 32,368	\$ 0.074	\$ 0.234	\$ 2.045	\$ 0.180	\$ 0.340	\$ 1.408	\$ 0.180	\$ 0.340	1.408
Insulation-Attic	Attic Insulation (Tier 1 - Z2)	Minimum R-30	0.220	sq. ft.	5,780.00	\$ 1271.60	\$ 1.35	\$ 7,803	\$ 780	30	\$ 21,542	\$ 3,448.48	\$ 0.50	\$ 2,890	\$ 0.134	\$ 0.294	\$ 1.626	\$ 0.326	\$ 0.486	\$ 0.985	\$ 0.326	\$ 0.486	0.985
Insulation-Attic	Attic Insulation (Tier 2 - Z1 & Z3)	Minimum R-45	0.407	sq. ft.	13,876.00	\$ 5647.53	\$ 1.63	\$ 22,618	\$ 2,262	30	\$ 95,673	\$ 15,315.68	\$ 0.65	\$ 9,019	\$ 0.094	\$ 0.254	\$ 1.881	\$ 0.213	\$ 0.373	\$ 1.283	\$ 0.213	\$ 0.373	1.283
Insulation-Attic	Attic Insulation (Tier 2 - Z2)	Minimum R-45	0.230	sq. ft.	0.00	0.00	\$ 1.63	\$ -	\$ -	30	\$ 0	\$ -	\$ -	0.65	\$ -	\$ -	\$ -	-	\$ -	\$ -	-		
Insulation-Roof	Roof Insulation (Tier 1 - Z1 & Z3)	Minimum R-30	0.450	sq. ft.	0.00	0.00	\$ 1.83	\$ -	\$ -	30	\$ 0	\$ -	\$ -	0.60	\$ -	\$ -	\$ -	-	\$ -	\$ -	-		
Insulation-Roof	Roof Insulation (Tier 1 - Z2)	Minimum R-30	0.250	sq. ft.	0.00	0.00	\$ 1.83	\$ -	\$ -	30	\$ 0	\$ -	\$ -	0.60	\$ -	\$ -	\$ -	-	\$ -	\$ -	-		
Insulation-Roof	Roof Insulation (Tier 2 - Z1 & Z3)	Minimum R-21	0.460	sq. ft.	0.00	0.00	\$ 2.15	\$ -	\$ -	30	\$ 0	\$ -	\$ -	0.80	\$ -	\$ -	\$ -	-	\$ -	\$ -	-		
Insulation-Roof	Roof Insulation (Tier 2 - Z2)	Minimum R-30	0.253	sq. ft.	0.00	0.00	\$ 2.15	\$ -	\$ -	30	\$ 0	\$ -	\$ -	0.80	\$ -	\$ -	\$ -	-	\$ -	\$ -	-		
Insulation-Wall	Wall Insulation (Tier 1 - Z1 & Z3)	Minimum R-11	0.220	sq. ft.	0.00	0.00	\$ 1.50	\$ -	\$ -	30	\$ 0	\$ -	\$ -	0.30	\$ -	\$ -	\$ -	-	\$ -	\$ -	-		
Insulation-Wall	Wall Insulation (Tier 1 - Z2)	Minimum R-19	0.120	sq. ft.	0.00	0.00	\$ 1.50	\$ -	\$ -	30	\$ 0	\$ -	\$ -	0.30	\$ -	\$ -	\$ -	-	\$ -	\$ -	-		
Insulation-Wall	Wall Insulation (Tier 2 - Z1 & Z3)	Minimum R-11	0.243	sq. ft.	27,992.00	\$ 6802.06	\$ 1.70	\$ 47,586	\$ 4,759	30	\$ 115,231	\$ 18,446.67	\$ 0.40	\$ 11,197	\$ 0.097	\$ 0.257	\$ 1.860	\$ 0.372	\$ 0.532	\$ 0.900	\$ 0.372	\$ 0.532	0.900
Insulation-Wall	Wall Insulation (Tier 2 - Z2)	Minimum R-19	0.135	sq. ft.	4,280.00	\$ 577.80	\$ 1.70	\$ 7,276	\$ 728	30	\$ 9,788	\$ 1,566.95	\$ 0.40	\$ 9,788	\$ 0.175	\$ 0.335	\$ 1.429	\$ 0.669	\$ 0.829	\$ 0.577	\$ 0.669	\$ 0.829	0.577
Domestic Hot Water Tanks	Condensing Tank	Minimum 91% AFUE or 91% Thermal Efficiency	0.790	kBtu/hr	5,322.80	\$ 4205.01	\$ 6.06	\$ 32,256	\$ 3,226	15	\$ 46,202	\$ 11,403.68	\$ 2.50	\$ 13,307	\$ 0.288	\$ 0.535	\$ 0.859	\$ 0.628	\$ 0.875	\$ 0.525	\$ 0.628	\$ 0.875	0.525
Domestic Tankless with electronic ignition (Old Tariff)	With Electric Ignition	Minimum 73.8% AFUE	21.700	gpm	0.00	0.00	\$ 117.00	\$ -	\$ -	18	\$ -	\$ -	\$ -	40.00	\$ -	\$ -	\$ -	-	\$ -	\$ -	-		
Boiler (Old Tariff)	High Efficiency Condensing Boiler with Electronic Ignition	Minimum 90% AFUE and 500 kBtu input	1.500	kBtu/hr	0.00	0.00	\$ 7.72	\$ -	\$ -	20	\$ 0	\$ -	\$ -	4.00	\$ -	\$ -	\$ -	-	\$ -	\$ -	-		
Boiler Vent Damper	Boiler Vent Damper	Minimum 1,000 kBtu input	270.000	kBtu/hr	0.00	0.00	\$ 1.50	\$ -	\$ -	12	\$ 0	\$ -	\$ -	1.00	\$ -	\$ -	\$ -	-	\$ -	\$ -	-		
Gas Fryer	Energy Star	None	548.000	each	46.00	\$ 25208.00	\$ 1,400.00	\$ 64,400	\$ 6,440	8	\$ 168,534	\$ 68,362.21	\$ 600.00	\$ 27,600	\$ 0.164	\$ 0.569	\$ 0.756	\$ 0.344	\$ 0.750	\$ 0.575	\$ 0.344	\$ 0.750	0.575
Gas Convection Oven (Old Tariff)	Full Sized Oven	Full-sized oven 6 ft 3 or > interior	564.000	each	0.00	0.00	\$ 2,000.00	\$ -	\$ -	12	\$ 0	\$ -	\$ -	600.00	\$ -	\$ -	\$ -	-	\$ -	\$ -	-		
Clothes Washer	Commercial Gas Washer	1.8 MEF	90.000	each	37.00	\$ 3330.00	\$ 200.00	\$ 7,400	\$ 740	10	\$ 26,782	\$ 9,030.71	\$ 180.00	\$ 6,660	\$ 0.249	\$ 0.586	\$ 0.757	\$ 0.249	\$ 0.586	\$ 0.757	\$ 0.249	\$ 0.586	0.757
Steam Trap	Steam Traps Line Size <2"	Minimum 300 kBtu system size, steam pressures operatin	136.900	each	0.00	0.00	\$ 315.00	\$ -	\$ -	7	\$ 0	\$ -	\$ -	80.00	\$ -	\$ -	\$ -	-	\$ -	\$ -	-		
(New) Boiler	High Efficiency Condensing Boiler	Min 90% Thermal Eff & 300 kBtu input	1.500	kBtu/hr	29,488.00	\$ 44232.00	\$ 8.89	\$ 262,148	\$ 26,215	20	\$ 592,179	\$ 119,953.87	\$ 4.00	\$ 117,952	\$ 0.199	\$ 0.402	\$ 1.146	\$ 0.398	\$ 0.601	\$ 0.766	\$ 0.398	\$ 0.601	0.766
(New) Domestic Hot Water Tankless Water Heater	Energy Star	≥2 Eff	35.000	gpm	47.62	\$ 1666.70	\$ 137.90	\$ 6,567	\$ 657	18	\$ 20,811	\$ 4,519.97	\$ 60.00	\$ 2,857	\$ 0.137	\$ 0.354	\$ 1.299	\$ 0.284	\$ 0.501	\$ 0.919	\$ 0.284	\$ 0.501	0.919
(New) Gas Convection Oven	Energy Star	≥44% Cooking Eff ≤13,000 Btu/hr Idle Rate	261.000	each	14.00	\$ 3854.00	\$ 900.00	\$ 12,600	\$ 1,260	12	\$ 33,957	\$ 9,909.37	\$ 400.00	\$ 5,600	\$ 0.165	\$ 0.457	\$ 0.979	\$ 0.334	\$ 0.626	\$ 0.715	\$ 0.334	\$ 0.626	0.715
(New) Connectionless 6 Pan Gas Steamer	Energy Star or CEE/FSTC Qualified	≥38% Cooking Eff ≤2,083 Btu/hr/pan Idle Rate	912.000	each	0.00	0.00	\$ 3,200.00	\$ -	\$ -	12	\$ 0	\$ -	\$ -	1,200.00	\$ -	\$ -	\$ -	-	\$ -	\$ -	-		
(New) Door Type Dishwasher Low Temp Gas	Energy Star	≤ 6 kw Idle Rate ≤ 1.8 gallon/rack	448.000	each	1.00	\$ 448.00	\$ 1,800.00	\$ 1,800	\$ 180	12	\$ 4,163	\$ 1,214.94	\$ 600.00	\$ 600	\$ 0.144	\$ 0.436	\$ 1.026	\$ 0.389	\$ 0.681	\$ 0.657	\$ 0.389	\$ 0.681	0.657
(New) Double Rack Oven	Double Rack Oven	FSTC Qualified ≥50% Cooking Eff ≤3,500 Btu/hr/Idle Rate	1806.000	each	0.00	0.00	\$ 6,200.00	\$ -	\$ -	12	\$ 0	\$ -	\$ -	2,000.00	\$ -	\$ -	\$ -	-	\$ -	\$ -	-		
(New) Gas Griddle	Energy Star	≥38% Cooking Eff ≥2650 Btu/hr sq ft Idle Rate	158.000	each	-2.00	\$ 316.00	\$ 1,048.00	\$ 2,096	\$ 210	12	\$ 2,937	\$ 856.97	\$ 200.00	\$ 400	\$ 0.136	\$ 0.428	\$ 1.045	\$ 0.642	\$ 0.934	\$ 0.479	\$ 0.642	\$ 0.934	0.479
<b>Custom Projects</b>																							
Yakima School District No. 7	Controls	DDC Controls	10104.000	/unit	1	10,104	\$ 67,087.00	\$ 67,087.00	\$ 6,708.70	15	\$ 111,016	\$ 22,893.62	\$ 12,736.00	/project	\$ 12,736.00	\$ 0.115	\$ 0.321	\$ 1.432	\$ 0.544	\$ 0.750	\$ 0.613		
Best Western Plus Walla Walla Suites Inn	Commercial Custom Other	Custom Other	2188.000	/unit	1	2,188	\$ 11,997.00	\$ 11,997.00	\$ 1,199.70	8	\$ 14,628	\$ 4,957.57	\$ 1,572.00	/project	\$ 1,572.00	\$ 0.107	\$ 0.446	\$ 0.965	\$ 0.738	\$ 1.077	\$ 0.400		
Burlington-Edison Public Schools	Commercial Custom Other	Custom Other	5275.000	/unit	1	5,275	\$ 40,427.00	\$ 40,427.00	\$ 4,042.70	15	\$ 57,958	\$ 11,952.08	\$ 6,649.00	/project	\$ 6,649.00	\$ 0.115	\$ 0.321	\$ 1.432	\$ 0.628	\$ 0.834	\$ 0.551		
East Valley School District No. 90	Controls	DDC Controls	13380.000	/unit	1	13,380	\$ 90,031.00	\$ 90,031.00	\$ 9,003.10	15	\$ 147,011	\$ 30,316.38	\$ 25,188.00	/project	\$ 25,188.00	\$ 0.171	\$ 0.378	\$ 1.217	\$ 0.551	\$ 0.757	\$ 0.607		
East Valley School District No. 90	Commercial Custom Other	Custom Other	2390.000	/unit	1	2,390	\$ 2,189.00	\$ 2,189.00	\$ 218.90	12	\$ 22,211	\$ 5,415.26	\$ 1,095.00	/project	\$ 1,095.00	\$ 0.049	\$ 0.293	\$ 1.526	\$ 0.089	\$ 0.333	\$ 1.345		
Elma School District NO 68	Commercial Custom Other	Custom Other	539.000	/unit	1	539	\$ 2,940.00	\$ 2,940.00	\$ 294.00	12	\$ 5,009	\$ 1,221.27	\$ 889.00	/project	\$ 889.00	\$ 0.177	\$ 0.421	\$ 1.061	\$ 0.528	\$ 0.794	\$ 0.579		
Elma School District NO 68	Controls	DDC Controls	3178.000	/unit	1	3,178	\$ 22,817.00	\$ 22,817.00	\$ 2,281.70	15	\$ 34,918	\$ 7,200.71	\$ 5,983.00	/project	\$ 5,983.00	\$ 0.171	\$ 0.378	\$ 1.217	\$ 0.588	\$ 0.794	\$ 0.579		
Elma School District NO 68	Controls	DDC Controls	7457.000	/unit	1	7,457	\$ 23,100.00	\$ 23,100.00	\$ 2,310.00	15	\$ 81,933	\$ 16,896.05	\$ 11,550.00	/project	\$ 11,550.00	\$ 0.141	\$ 0.347	\$ 1.324	\$ 0.254	\$ 0.460	\$ 0.999		
Yakima Public Schools	Controls	DDC Controls	14855.000	/unit	1	14,855	\$ 61,879.00	\$ 61,879.00	\$ 6,187.90	15	\$ 163,218	\$ 33,658.43	\$ 18,717.00	/project	\$ 18,717.00	\$ 0.115	\$ 0.321	\$ 1.432	\$ 0.341	\$ 0.547	\$ 0.840		
Kelso School District No. 458	Commercial Custom Other	Custom Other	2007.000	/unit	1	2,007	\$ 11,640.00	\$ 11,640.00	\$ 1,164.00	15	\$ 22,052	\$ 4,547.46	\$ 3,778.00	/project	\$ 3,778.00	\$ 0.171	\$ 0.378	\$ 1.217	\$ 0.475	\$ 0.681	\$ 0.675		
Yakima Public Schools	Controls	DDC Controls	15595.000	/unit	1	15,595	\$ 77,588.00	\$ 77,588.00	\$ 7,758.80	15	\$ 171,348	\$ 35,335.12	\$ 19,650.00	/project	\$ 19,650.00	\$ 0.115	\$ 0.321	\$ 1.432	\$ 0.408	\$ 0.614	\$ 0.749		
Marcus Whitman Hotel	Commercial Custom Other	Custom Other	4980.000	/unit	1	4,980	\$ 15,995.00	\$ 15,995.00	\$ 1,599.50	8	\$ 33,295	\$ 11,283.67	\$ 3,579.00	/project	\$ 3,579.00	\$ 0.107	\$ 0.446	\$ 0.965	\$ 0.432	\$ 0.771	\$ 0.558		
Yakima Public Schools	Controls	DDC Controls	4494.000	/unit	1	4,494	\$ 21,750.00	\$ 21,750.00	\$ 2,175.00	15	\$ 49,377	\$ 10,182.50	\$ 5,662.00	/project	\$ 5,662.00	\$ 0.115	\$ 0.321	\$ 1.432	\$ 0.396	\$ 0.603	\$ 0.763		
Yakima Public Schools	Controls	DDC Controls	4985.000	/unit	1	4,985	\$ 24,906.00	\$ 24,906.00	\$ 2,490.60	15	\$ 54,772	\$ 11,295.00	\$ 6,281.00	/project	\$ 6,281.00	\$ 0.115	\$ 0.321	\$ 1.432	\$ 0.409	\$ 0.615	\$ 0.747		
Sedro-Woolley School District #101	Controls	DDC Controls	3305.000	/unit	1	3,305	\$ 16,000.00	\$ 16,000.00	\$ 1,600.00	15	\$ 36,313	\$ 7,488.46	\$ 6,222.00	/project	\$ 6,222.00	\$ 0.171	\$ 0.378	\$ 1.217	\$ 0.397	\$ 0.603	\$ 0.763		
Skagit Publishing, LLC	Commercial Custom Other	Custom Other	2697.000	/unit	1	2,697	\$ 17,687.00	\$ 17,687.00	\$ 1,768.70	15	\$ 29,633	\$ 6,110.86	\$ 3,399.57	/project	\$ 3,399.57	\$ 0.11							



CASCADE NATURAL GAS CORPORATION  
 LOW INCOME Program Participant Cost Effectiveness Estimates  
 TOTAL IN FIRST YEAR by MEASURE

MEASURE	PARTICIPANTS	TOTAL ANNUAL THERM SAVINGS	MEASURE INSTALLED COST	NON-ENERGY BENEFITS (10% of cost)	MEASURE LIFE	DISCOUNTED THERM SAVINGS	PROGRAM DELIVERY & ADMIN	PROGRAM REBATE	UTILITY COST	UC W/DELIVERY & ADMIN	BENEFIT COST RATIO	TOTAL RESOURCE COST	TRC W/DELIVERY & ADMIN	BENEFIT COST RATIO
Attic/Ceiling Insulation	31	2,324	43,234	\$ 4,323	30	39,363	\$ 5,549.67	\$ 24,585	\$ 0.625	\$ 0.766	0.63	\$ 0.989	\$ 1.129	0.424
Floor Insulation	34	4,166	70,841	\$ 7,084	30	70,569	\$ 9,979.73	\$ 43,324	\$ 0.614	\$ 0.755	0.63	\$ 0.903	\$ 1.045	0.458
Wall Insulation	20	3,216	44,879	\$ 4,488	30	54,484	\$ 7,660.01	\$ 30,725	\$ 0.564	\$ 0.705	0.68	\$ 0.741	\$ 0.882	0.543
Duct Insulation	25	3,123	36,616	\$ 3,662	20	41,811	\$ 7,458.42	\$ 25,020	\$ 0.598	\$ 0.777	0.59	\$ 0.788	\$ 0.967	0.477
Air Infiltration Reduction	34	2,132	27,968	\$ 2,797	20	28,541	\$ 5,171.02	\$ 17,064	\$ 0.598	\$ 0.779	0.59	\$ 0.882	\$ 1.063	0.433
<b>TOTAL PROGRAM</b>	<b>144</b>	<b>14,960</b>	<b>223,537</b>	<b>\$ 22,354</b>	<b>26.49</b>	<b>234,768</b>	<b>\$ 35,819</b>	<b>\$ 140,718</b>	<b>\$ 0.599</b>	<b>\$ 0.752</b>	<b>0.638</b>	<b>\$ 0.857</b>	<b>\$ 1.010</b>	<b>0.475</b>

Nominal interest rate (post tax cost of cap.) 7.63%  
 Inflation rate 3.32%  
 Long term real discount rate 4.17%

**CASCADE NATURAL GAS CORPORATION**  
**Program Participant Cost Effectiveness Estimate Summary**

2012

PROGRAM	MEASURE/ PARTICIPANTS	TOTAL ANNUAL THERM SAVINGS	TOTAL INSTALLED COSTS	NON-ENERGY BENEFITS (10% of cost)	WEIGHTED MEASURE LIFE	DISCOUNTED THERM SAVINGS	PROGRAM DELIVERY & ADMIN	TOTAL PROGRAM REBATE	PROGRAM UTILITY COST	UC W/DELIVERY & ADMIN	BENEFIT COST RATIO		PROGRAM TOTAL RESOURCE COST	TRC W/DELIVERY & ADMIN	BENEFIT COST RATIO
RESIDENTIAL (includes units of insulation)	624,510	177,903	\$ 1,403,190.00	\$ 140,319.00	26.45	2,691,075	\$ 637,329.00	\$ 459,001.55	0.171	\$ 0.407	1.777		\$ 0.4693	\$ 0.7061	1.025
COMMERCIAL	127	359,003	\$ 1,789,229.75	\$ 178,922.98	16.91	4,190,879	\$ 747,483.39	\$ 637,809.00	0.152	\$ 0.331	2.107		\$ 0.384	\$ 0.563	1.238
<b>TOTAL</b>	<b>624,637</b>	<b>536,906</b>	<b>\$ 3,192,419.75</b>	<b>\$ 319,241.98</b>	<b>20.07</b>	<b>6,881,954</b>	<b>\$ 1,384,812.39</b>	<b>\$ 1,096,810.55</b>	<b>\$ 0.159</b>	<b>\$ 0.361</b>	<b>1.993</b>		<b>\$ 0.417</b>	<b>\$ 0.619</b>	<b>1.161</b>

PROGRAM	MEASURE/ PARTICIPANTS	TOTAL ANNUAL THERM SAVINGS	TOTAL INSTALLED COSTS	NON-ENERGY BENEFITS (10% of cost)	WEIGHTED MEASURE LIFE	DISCOUNTED THERM SAVINGS	PROGRAM DELIVERY & ADMIN	TOTAL PROGRAM REBATE	PROGRAM UTILITY COST	UC W/DELIVERY & ADMIN	BENEFIT COST RATIO		PROGRAM TOTAL RESOURCE COST	TRC W/DELIVERY & ADMIN	BENEFIT COST RATIO
LOW INCOME	227	21,824	\$ 358,852.00	\$ 35,885.20	26.60	343,337	\$ 15,000.00	\$ 233,162.00	0.679	\$ 0.723	0.963		\$ 0.941	\$ 0.984	0.707

Nominal interest rate (post tax cost of cap.) 7.63%  
 Inflation rate 3.32%  
 Long term real discount rate 4.17%

Please note that non energy benefits were calculated as a blanket 10% for CY12 achievements. However, the Company has since devised a more intuitive and focused approach for measuring non-energy value which will be applied to all measures qualified for rebate in CY 2013. - Also as part of the 2012 True-up for the 2013 conservation achievements report the deemed therm savings for the 90% AFUE furnace and the .64 EF water heater have been increased per our Nexant Potential Study recommendations.

