

Exh. JH-8
Dockets UE-170485/UG-170486
Witness: Joanna Huang

**BEFORE THE WASHINGTON
UTILITIES AND TRANSPORTATION COMMISSION**

**WASHINGTON UTILITIES AND
TRANSPORTATION COMMISSION,**

Complainant,

v.

**AVISTA CORPORATION d/b/a
AVISTA UTILITIES,**

Respondent.

**DOCKETS UE-170485 and
UG-170486 (*Consolidated*)**

**EXHIBIT TO
TESTIMONY OF**

Joanna Huang

**STAFF OF
WASHINGTON UTILITIES AND
TRANSPORTATION COMMISSION**

Pro Forma Director Fees Expense

October 27, 2017

AVISTA UTILITIES
WASHINGTON ELECTRIC RESULTS
TWELVE MONTHS ENDED DECEMBER 31, 2016
(000'S OF DOLLARS)

Line No.	DESCRIPTION	Pro Forma Director Fees Exp
	Adjustment Number	3.12
	Workpaper Reference	E-PDF
REVENUES		
1	Total General Business	\$0
2	Interdepartmental Sales	-
3	Sales for Resale	-
4	Total Sales of Electricity	-
5	Other Revenue	-
6	Total Electric Revenue	-
EXPENSES		
Production and Transmission		
7	Operating Expenses	-
8	Purchased Power	-
9	Depreciation/Amortization	-
10	Regulatory Amortization	-
11	Taxes	-
12	Total Production & Transmission	-
Distribution		
13	Operating Expenses	-
14	Depreciation/Amortization	-
15	Regulatory Amortization	-
16	Taxes	-
17	Total Distribution	-
18	Customer Accounting	-
19	Customer Service & Information	-
20	Sales Expenses	-
Administrative & General		
21	Operating Expenses	-
22	Depreciation/Amortization	-
23	Taxes	-
24	Total Admin. & General	-
25	Total Electric Expenses	-
26	OPERATING INCOME BEFORE FIT	-
FEDERAL INCOME TAX		
27	Current Accrual	-
28	Debt Interest	-
29	Deferred Income Taxes	-
30	Amortized ITC - Noxon	-
31	NET OPERATING INCOME	\$0
RATE BASE		
PLANT IN SERVICE		
32	Intangible	\$0
33	Production	-
34	Transmission	-
35	Distribution	-
36	General	-
37	Total Plant in Service	-
ACCUMULATED DEPRECIATION/AMORT		
38	Intangible	-
39	Production	-
40	Transmission	-
41	Distribution	-
42	General	-
43	Total Accumulated Depreciation	-
44	NET PLANT	-
45	DEFERRED TAXES	-
46	Net Plant After DFIT	-
47	DEFERRED DEBITS AND CREDITS & OTHER	-
48	WORKING CAPITAL	-
49	TOTAL RATE BASE	\$0

AVISTA UTILITIES
WASHINGTON NATURAL GAS RESULTS
TWELVE MONTHS ENDED DECEMBER 31, 2016
(000'S OF DOLLARS)

Line No.	DESCRIPTION	Pro Forma Director Fees Exp
	Adjustment Number	3.12
	Workpaper Reference	G-PDF
REVENUES		
1	Total General Business	\$ -
2	Total Transportation	-
3	Other Revenues	-
4	Total Gas Revenues	-
EXPENSES		
Production Expenses		
5	City Gate Purchases	-
6	Purchased Gas Expense	-
7	Net Nat Gas Storage Trans	-
8	Total Production	-
Underground Storage		
9	Operating Expenses	-
10	Depreciation/Amortization	-
11	Taxes	-
12	Total Underground Storage	-
Distribution		
13	Operating Expenses	-
14	Depreciation/Amortization	-
15	Taxes	-
16	Total Distribution	-
17	Customer Accounting	-
18	Customer Service & Information	-
19	Sales Expenses	-
Administrative & General		
20	Operating Expenses	-
21	Depreciation/Amortization	-
22	Regulatory Amortizations	-
23	Taxes	-
24	Total Admin. & General	-
25	Total Gas Expense	-
26	OPERATING INCOME BEFORE FIT	-
FEDERAL INCOME TAX		
27	Current Accrual	-
28	Debt Interest	-
29	Deferred FIT	-
30	Amort ITC	-
31	NET OPERATING INCOME	\$ -
RATE BASE		
PLANT IN SERVICE		
32	Underground Storage	\$ -
33	Distribution Plant	-
34	General Plant	-
35	Total Plant in Service	-
ACCUMULATED DEPRECIATION/AMORT		
36	Underground Storage	-
37	Distribution Plant	-
38	General Plant	-
39	Total Accumulated Depreciation/Amortization	-
40	NET PLANT	-
41	DEFERRED TAXES	-
42	Net Plant After DFIT	-
43	GAS INVENTORY	-
44	GAIN ON SALE OF BUILDING	-
45	OTHER	-
46	WORKING CAPITAL	-
47	TOTAL RATE BASE	\$ -

**Annual Board of Director Survey
Summary**

The Company regularly surveys members of its Board of Directors to determine how much of each member's time, while serving on the Board, is devoted to activities not directly related to the operations of Avista Utilities itself. With the acquisition of Alaska Energy and Resources Company (AERC) and Alaska Electric Light & Power (AEL&P), and the sale of Ecova, new estimates were necessary to ensure we appropriately charge our costs between Avista Utilities and all other operations (AEL&P/AERC and other non-utility).

To complete the survey, each Director of Avista Corp., regarding Avista Corp. Board activities (i.e. Avista Utilities, AERC/AEL&P, other subsidiaries, and all other Board or Committee meetings and teleconferences, etc.), was asked to provide the estimated percentage of time to be spent in 2017, on average, on non-Avista Utilities' operations – e.g. 5%, 10% 15%, 50% etc.

Below is a summary of the 2017 Survey results:

	<u>Non-Avista Utilities Time</u>	
	<u>2016 Survey</u>	<u>2017 Estimate</u>
Erik Anderson	3%	3%
Kristianne Blake	3%	3%
Donald Burke	3%	3%
John Kelly	3%	3%
Rebecca Klein	3%	3%
Scott Maw	--	3%
Marc Racicot	3%	3%
Heidi Stanley	3%	3%
John Taylor	3%	3%
Janet Widmann	3%	3%