EXH. RJR-12 DOCKETS UE-22__/UG-22__ 2022 PSE GENERAL RATE CASE WITNESS: RONALD J. ROBERTS

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION,	
Complainant,	
	Docket UE-22
v.	Docket UG-22
PUGET SOUND ENERGY,	
Respondent.	

ELEVENTH EXHIBIT (NONCONFIDENTIAL) TO THE PREFILED DIRECT TESTIMONY OF

RONALD J. ROBERTS

ON BEHALF OF PUGET SOUND ENERGY

THE MONTANA POWER COMPANY

and

PUGET SOUND POWER & LIGHT COMPANY

and

THE WASHINGTON WATER POWER COMPANY

and

PORTLAND GENERAL ELECTRIC COMPANY

and

PACIFIC POWER & LIGHT COMPANY

and

BASIN ELECTRIC POWER COOPERATIVE

COMMON FACILITIES AGREEMENT

COLSTRIP UNITS #1, #2, #3 and #4

COMMON FACILITIES AGREEMENT

COLSTRIP UNITS #1, #2, #3 AND #4

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COMMON FACILITIES AGREEMENT

This Agreement is made as of the 6th day of May, 1981, by and between the following parties: THE MONTANA POWER COMPANY, a Montana corporation ("Montana"), PUGET SOUND POWER & LIGHT COMPANY, a Washington corporation and PUGET COLSTRIP CONSTRUCTION COMPANY, a Washington Corporation (collectively, "Puget"), THE WASHINGTON WATER POWER COMPANY, a Washington corporation ("Water Power"), PORTLAND GENERAL ELECTRIC COMPANY, an Oregon corporation ("Portland"), PACIFIC POWER & LIGHT COMPANY, a Maine corporation ("Pacific"), and BASIN ELECTRIC POWER COOPERATIVE, a North Dakota cooperative corporation ("Basin Electric").

1. DEFINITIONS.

- (a) The "#1 & #2 Owners Agreement" means the Construction and Ownership Agreement for Colstrip Units #1 and #2 entered into July 30, 1971.
- (b) The "#3 & #4 Owners Agreement" means the Ownership and Operation Agreement for Colstrip Units #3 and #4 entered into May 6, 1981.
- (c) "Committees" means the Owner's Committee provided for in the #1 & #2 Owners Agreement and the Committee provided for in the #3 & #4 Owners Agreement.
- (d) "Common Facilities" means all personal property listed on Exhibit A hereto and all real property described in Exhibit B hereto, either as modified, added to, or deleted from, from time to time in the manner provided in Section 4.
- (e) "Common Facilities Operator" means the Operator appointed under Section 6(a) hereof.
- (f) "Owners" means Montana, Puget, Water Power, Portland, Pacific, and Basin Electric, and their successors and assigns.
- either any of the practices, methods and acts engaged in or approved by a significant portion of the electrical utility industry prior thereto or any of the practices, methods or acts, which, in the exercise of reasonable judgment in the light of the facts known at the time the decision was made, could have been expected to accomplish the desired result at the lowest reasonable cost consistent with reliability, safety and expedition. Prudent Utility Practice shall apply not only to functional parts of the Common Facilities, but also to appropriate structures, landscaping, painting, signs, lighting, other facilities and public relations programs, including recreational facilities, and any other programs or facilities, reasonably designed to promote public enjoyment, understanding and acceptance of the Projects. Prudent Utility Practice is not intended to be limited to the

optimum practice, method or act, to the exclusion of all others, but rather to be a spectrum of possible practices, methods or acts. Prudent Utility Practice shall also include those practices, methods and acts that are required by applicable laws and final orders or regulations of regulatory agencies having jurisdiction.

2. TERM.

This agreement shall be effective and binding when executed by Montana, Puget, Water Power, Portland and Pacific and shall be effective and binding as to Basin Electric only when executed by Basin Electric. This agreement shall continue until the first to end of (a) the term of the #1 & #2 Owners Agreement or (b) the term of the #3 & #4 Owners Agreement; provided, however, that Section 10 hereof shall survive until the end of the term of both the #1 & #2 Owners Agreement and the #3 & #4 Owners Agreement.

3. ALLOCATION OF COMMON FACILITIES.

Exhibit A to this agreement allocates the Common Facilities between Colstrip Units #1 and #2 and Colstrip Units #3 and #4. That portion of the Common Facilities allocated to Colstrip Units #1 and #2, is part of the Project, as that term is defined in the #1 & #2 Owners Agreement. That portion of the Common Facilities allocated to Colstrip Units #3 and #4 is part of the Project, as that term is defined in the #3 & #4 Owners Agreement.

4. ADDITION OR DELETION OF COMMON FACILITIES.

Common Facilities may be modified, added to, or deleted from this agreement only with the approval of both Committees; provided, however, that no such action by the Committees shall be effective to divest any Owner of any interest in the Common Facilities or reduce such interest without the written consent of the Owner or Owners so affected.

5. <u>COST ALLOCATIONS</u>.

The costs of construction, operation and maintenance of the Common Facilities shall be allocated between the Colstrip Units #1 and #2 and Colstrip Units #3 and #4 in the portion provided in Exhibit A to this agreement, as modified from time to time. A Committee may at any time propose to the Committees a revised method of allocating costs which it believes is more equitable than the initial allocation herein provided. Each Committee shall use every effort in good faith to agree on such revised method of allocating costs and shall proceed under Section 9 if such effort does not result in agreement.

6. OPERATION OF COMMON FACILITIES.

- (a) The Owners hereby appoint Montana, and Montana hereby accepts appointment, as the Common Facilities Operator. The Common Facilities Operator, as agent for and on behalf of the Owners, shall construct, operate and maintain the Common Facilities, hire all necessary personnel, and pay all construction, operation and maintenance expenses (including, but not limited to, labor payroll, materials and supplies), all in accordance with the #1 & #2 Owners Agreement and the #3 & #4 Owners Agreement, guidelines established from time to time by the Committees, and any applicable laws, regulations, orders, permits and licenses, now or hereafter in effect, of any governmental authority.
- (b) The Common Facilities Operator shall not assign, transfer or delegate, voluntarily or by operation of law, its responsibilities to any person without the written consent of the Committees. If the Common Facilities Operator is replaced as operator under the #3 & #4 Owners Agreement, it shall be removed as Common Facilities Operator hereunder and in such event the replacement operator under the #3 and #4 Owners Agreement shall be deemed to be the Common Facilities Operator under this Agreement, provided that no such replacement of Common Facilities Operator shall become effective earlier than the effective date of its substitution or replacement as operator under the #3 and #4 Owners Agreement unless:
 - (i) the existing Common Facilities Operator consents thereto; or
 - (ii) an arbitrator shall find that the Common Facilities Operator is in material breach of its obligations as Common Facilities Operator.

The Common Facilities Operator removed shall be entitled to recover from the Owners an equitable amount to cover the cost impacts of such removal.

7. BUDGET

(a) On or before September 1 of each year, the Common Facilities Operator shall submit to the Committees a budget of its estimate of costs of construction, operation and maintenance of the Common Facilities by calendar months for the operating year beginning January 1, next following. Such budget shall be subject to approval by the Committees which approval shall not unreasonably be withheld. The Committees shall approve such budget or a revised budget on or before November 1 in any such year. The budget will list the work force and expense therefor, materials, supplies, and other expenses associated with the normal maintenance program. Extraordinary items of maintenance

will be detailed to set forth the cost of labor required beyond that available from the regular force and other expense which will be incurred. The Common Facilities Operator will submit budget revisions as may become necessary from time to time during any operating year which the Committees shall promptly consider and which shall similarly be subject to approval by the Committees. The budget will guide expenditures for construction, operation and maintenance purposes through the ensuing year, except as may be required in an emergency.

- (b) In the event of emergency or instances of unforeseen maintenance restricting use of the Common Facilities below that required by the Owners when repairs could be effected more rapidly by expenditure of overtime and other expediting costs, the Owners will be individually notified. Unless authorized by the Committees, the Owners desiring accelerated repairs will share pro rata, according to their respective ownerships, as determined from Exhibit A to this Agreement and the #1 & #2 Owners Agreement and the #3 & #4 Owners Agreement, the expediting costs expended to return the Common Facilities to the required operating level at an earlier date.
- The Owners recognize that it will be necessary for continued operation of the Common Facilities, or to maintain them in operable condition, that the Common Facilities Operator be in a position to meet commitments for labor, repairs and replacements, materials and supplies, services and other expenses of a continuing nature in order that it may fulfill its obligations to the as Common Facilities Operator under this Agreement. Accordingly, notwithstanding any of the provisions of this Section 7, the Common Facilities Operator, on behalf of the Owners, may make all expenditures in the normal course of business or in an emergency, all as the same are necessary for the proper and safe operation and maintenance of the Common Facilities. As soon as practicable after the making of any such expenditures, the Common Facilities Operator shall make a full report thereof The Common Facilities Operator shall take to the Committees. any action required by a final and binding order of any public authority having jurisdiction or in any emergency for the safety of the Common Facilities.

8. PROVISIONS FOR ADDITIONAL FACILITIES.

(a) Each Owner shall have the right at its expense to install and operate on the Common Facilities land, facilities for its own system; provided, however, that the facilities of any Owner shall be so installed and operated as not to burden or unreasonably interfere with the ultimate full utilization of the land for Colstrip Units #1, #2, #3 and #4, or with the facilities of the other Owners or with the construction of additional generating units. In the event that an Owner proposes to install or operate facilities which would require the relocation of previously installed facilities of another Owner, or of the Common Facilities, but would otherwise meet the requirements of

the preceding sentence, the Owner desiring to install or operate such facilities shall have the right to call for such relocation if it bears all direct and indirect costs of such relocation.

(b) Each Owner releases all other Owners and their agents and employees from claims to profits, charges, rents, or benefits that may arise from use by any Owner of Common Facilities land pursuant to Section 8(a).

9. ARBITRATION.

- (a) Any controversies arising out of or relating to this . Agreement, except those arising out of or relating to Sections 3 and 4 hereof, which cannot be resolved through negotations between the Committees within thirty (30) days after inception of the matter in dispute shall, upon demand of either Committee, be submitted to an Arbitrator having demonstrated expertise in the matter submitted. If the Committees cannot mutually agree upon such Arbitrator, then upon petition of any Committee, Arbitrator shall be appointed by the Superior Court of the State of Washington, in and for the County of Spokane. The arbitration shall be conducted in Spokane, Washington, pursuant to the Washington Arbitration Act, RCW Chapter 7.04 as the same may be The Arbitrator shall render his amended from time to time. decision in writing not later than thirty (30) days after the matter has been submitted to him, and such decision shall be conclusive and binding upon the Owners. The costs incurred by any arbitration proceedings shall be charged to costs of construction or cost of operation, whichever may be appropriate, all in accordance with the #1 & #2 Owners Agreement and the #3 & #4 Owners Agreement, provided that each Committee shall pay its own attorney's fees and costs of witnesses.
- (b) An Owner who disagrees with the Committees' resolution of any controversy arising out of Section 5 hereof within thirty (30) days after such Committee resolution of the matter in dispute may submit such matter to an Arbitrator pursuant to Section 9(a). All references to the "Committee" in Section 9(a) shall be changed to "Owner" for purposes of application to this subsection

10. WAIVER OF RIGHT TO PARTITION

So long as the Common Facilities or any part thereof as originally constructed, reconstructed or added to are used or useful for the generation of electric power and energy, or to the end of the period permitted by applicable law, whichever first occurs, the Owners waive their right to partition of the Common Facilities whether by partition in kind or sale and division of the proceeds thereof, and agree that they will not resort to any action at law or in equity to partition and further waive the benefit of all laws that may now or hereafter authorize such partition of the properties comprising the Common Facilities. It is agreed this covenant shall be deemed to run with the land.

All instruments of conveyance which effect, evidence or vest each Owner's respective ownership interest in the Common Facilities shall contain this waiver of right to partition.

11. CONVEYANCE OF COMMON FACILITIES.

Each Owner shall promptly take all action (including, but not limited to, obtaining all requisite authorizations) necessary for participation by such Owner in the ownership, construction, operation and maintenance of the Common Facilities. Each Owner shall promptly take such action (including, but not limited to, the execution, acknowledgment, delivery and recordation of instruments of conveyance) as may reasonably be requested by any other Owner to effect, evidence or vest each Owner's respective interests in the Common Facilities; provided, however, that Montana and Puget shall not be obligated to convey an interest in the Common Facilities prior to January 1, 1984.

12. MUTUAL SUPPORT.

- (a) Montana and Puget now own and may hereafter acquire certain land near Colstrip, Montana, within the boundaries shown on Exhibit C to this Agreement, for use in connection with Colstrip Units #1 and #2 (the "1 & 2 Lands"). Montana and Puget shall grant to the Owners such easements, licenses and other rights in the 1 & 2 Lands as may be reasonably necessary for the effective and efficient construction, operation and maintenance of Colstrip Units #3 and #4 and related improvements (including, but not limited to, substations, transmission lines, ponds and utilities, but excluding residential housing); provided that such rights and the exercise thereof shall not materially interfere with the construction, operation and maintenance of Colstrip Units #1 and #2 and related improvements (including, but not limited to, substations, transmission lines, ponds, utilities and existing residential housing). Any such grant may be for such compensation (not in excess of Montana's and Puget's costs which are equitably allocable to the rights granted) and subject to such reservations, restrictions, conditions and other provisions as may reasonably be required by Montana and Puget.
- (b) The Owners now own and may hereafter acquire certain land near Colstrip, Montana, within the boundaries shown on Exhibit C to this Agreement, for use in connection with Colstrip Units #3 and #4 (the "3 & 4 Lands"). The Owners shall grant to Puget and Montana such easements, licenses and other rights in the 3 & 4 Lands as may be reasonably necessary for the effective and efficient construction, operation and maintenance of Colstrip Units #1 and #2 and related improvements (including, but not limited to, substations, transmission lines, ponds and utilities, but excluding residential housing); provided that such rights and the exercise thereof shall not materially interfere with the construction, operation and maintenance of Colstrip Units #3 and #4 and related improvements (including, but not limited to,

substations, transmission lines, ponds, utilities and existing residential housing). Any such grant may be for such compensation (not in excess of the Owners' costs which are equitably allocable to the rights granted) and subject to such reservations, restrictions, conditions and other provisions as may reasonably be required by the Owners.

13. MISCELLANEOUS.

- (a) The headings of the clauses of this Agreement are inserted for convenience of reference only and shall not affect the meaning or construction thereof.
- (b) The singular of any term in this Agreement shall encompass the plural and the plural the singular, unless the context otherwise indicates.
- (c) This Agreement shall be construed in accordance with the laws of the State of Montana, except that Section 9 shall be construed in accordance with the laws of the State of Washington.
- (d) This Agreement shall not be amended except by written instrument executed, acknowledged and delivered by all of the Owners.

IN WITNESS WHEREOF, the parties hereto have executed this Agreement in several counterparts.

	THE MONTANA POWER COMPANY
	By // LUM // Your Its_Executive Vice President for
Attest:	Administration
ASSISTANT Secretary	_
	PUGET SOUND POWER & LIGHT COMPANY
•	ByIts
Attest:	
Secretary	

	STATE OF MONTANA)) ss. COUNTY OF SILVER BOW)	
Execut	a Notary Public in and for appeared <u>Melvyn M. Ryan</u> ative Vice President of THE	1981, before me, the undersigned, the State of Montana, personally , known to me to be the MONTANA POWER COMPANY and acknowlthe within instrument on behalf of
÷.		re hereunto set my hand and affixed ear in this certificate first above
	Monta	y Public in and for the State of pa, residing at Butte mmission expires 6-26-82
	STATE OF WASHINGTON)) ss. COUNTY OF KING)	
	On this 6th day of May, a Notary Public in and for t appeared of PU	1981, before me, the undersigned, he State of Washington, personally, known to me to be the GET SOUND POWER & LIGHT COMPANY and executed the within instrument on
	On this 6th day of May, a Notary Public in and for t appeared of PU acknowledged to me that he behalf of that corporation. IN WITNESS WHEREOF, I have	he State of Washington, personally , known to me to be the GET SOUND POWER & LIGHT COMPANY and

substations, transmission lines, ponds, utilities and existing residential housing). Any such grant may be for such compensation (not in excess of the Owners' costs which are equitably allocable to the rights granted) and subject to such reservations, restrictions, conditions and other provisions as may reasonably be required by the Owners.

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- (d) This Agreement shall not be amended except by written instrument executed, acknowledged and delivered by all of the Owners.

IN WITNESS WHEREOF, the parties hereto have executed this Agreement in several counterparts.

THE MONTANA POWER COMPANY

	Its
Attest:	
Secretary	
	PUGET SOUND POWER & LIGHT COMPANY
	By W. H. Knight
Attest:	Its SR VICE PRESIDENT
Wewalson	
Secretary	

STATE OF MONTANA)) ss. COUNTY OF SILVER BOW)
On this 6th day of May, 1981, before me, the undersigned, a Notary Public in and for the State of Montana, personally appeared, known to me to be the of THE MONTANA POWER COMPANY and acknowl-
edged to me that he executed the within instrument on behalf of that corporation.
IN WITNESS WHEREOF, I have hereunto set my hand and affixed my Notarial Seal the day and year in this certificate first above written.
Notary Public in and for the State of Montana, residing at Butte My Commission expires
STATE OF WASHINGTON)) ss. COUNTY OF KING)
On this 6th day of May, 1981, before me, the undersigned, a Notary Public in and for the State of Washington, personally appeared
IN WITNESS WHEREOF, I have hereunto set my hand and affixed my Notarial Seal the day and year in this certificate first above written.
Notary Public in and for the State of Washington, residing at Seattle My Commission expires August (1981)

	PUGET COLSTRIP CONSTRUCTION COMPANY
	By D. i.J. Knight
Attest:	ItsSR_VICE_PRESIDENT
Secretary	
	THE WASHINGTON WATER POWER COMPANY

Attest:	Ву
Secretary	
	PORTLAND GENERAL ELECTRIC COMPANY
Attest:	Ву
Secretary	
	PACIFIC POWER & LIGHT COMPANY
Attest:	Ву
Secretary	·
	BASIN ELECTRIC POWER COOPERATIVE
Attest:	Ву
Secretary	

STATE OF WASHINGTON)) ss.
COUNTY OF KING)
On this 6th day of May, 1981, before me, the undersigned, a Notary Public in and for the State of Washington, personally appeared , known to me to be the SR VICE PRESIDENT of PUGET COLSTRIP CONSTRUCTION COMPANY and acknowledged to me that he executed the within instrument on behalf of that corporation.
IN WITNESS WHEREOF, I have hereunto set my hand and affixed my Notarial Seal the day and year in this certificate first above written.
Q + L
Notary Public in and for the State of Washington, residing at Seattle My Commission expires August 1, 1981
STATE OF WASHINGTON) ss.
COUNTY OF)
On this 6th day of May, 1981, before me, the undersigned, a Notary Public in and for the State of Washington, personally appeared, known to me to be the of THE WASHINGTON WATER POWER COMPANY and acknowledged to me that he executed the within instrument on behalf of that corporation.
IN WITNESS WHEREOF, I have hereunto set my hand and affixed my Notarial Seal the day and year in this certificate first above written.
Notary Public in and for the State of Washington, residing at

	PUGET COLSTRIP CONSTRUCTION COMPANY	
	Ву	
Add and a	Its	• ·
Attest:		
•		
Secretary		
·	THE WASHINGTON WATER POWER COMPANY	
	By Hell Harding	lgo
Attest:		_ 400
	Vice President	
and Secretary		
	PORTLAND GENERAL ELECTRIC COMPANY	
	Ву	_
Attest:		
Secretary	·	
	PACIFIC POWER & LIGHT COMPANY	
Attest:	Ву	_
necese.		
Secretary		
	BASIN ELECTRIC POWER COOPERATIVE	
	Dv	
Attest:	Ву	
Secretary		
pecterary		

STATE OF WASHINGTON) COUNTY OF KING)	ss.
a Notary Public in and appearedand acknowledged to me t	May, 1981, before me, the undersigned, for the State of Washington, personally , known to me to be the of PUGET COLSTRIP CONSTRUCTION COMPANY hat he executed the within instrument on
behalf of that corporation	on.
	I have hereunto set my hand and affixed and year in this certificate first above
	Notary Public in and for the State of Washington, residing at My Commission expires
STATE OF WASHINGTON) COUNTY OF SPOKANE)	SS.
a Notary Public in and appeared H. W. Hathe	May, 1981, before me, the undersigned, for the State of Washington, personally rding, known to me to be of THE WASHINGTON WATER POWER COMPANY that he executed the within instrument on on.
	I have hereunto set my hand and affixed and year in this certificate first above
1.0	Notary Public in and for the State of
	Notary Public in and for the State of
$A^{(3)}$	Washington, residing at // Spokane
	My Commission expires October 17, 1982

	FUGET CONSTRUCTION COMPANY
	Dv.
	By
Attest:	
_	
Secretary	
	THE WASHINGTON WATER POWER COMPANY
Attest:	Ву
is a	
Secretary	
	PORTLAND GENERAL ELECTRIC COMPANY
	al or R
	By Glen E. Dredenied
Attest:	VICE PRESIDENT
1.11-	
Warm Hoolings	
Lask Scott Charl	
7	PACIFIC POWER & LIGHT COMPANY
	merric romax & Bronz commun
	Ву
Attest:	Б.У
. Secretary	
•	BASIN ELECTRIC POWER COOPERATIVE
•	
Attest:	Ву
Accest:	
Secretary	and the second s

STATE OF OREGON) COUNTY OF Multional)	ss.
On this 6th day on a Notary Public in an appeared Glen E. Breder the	May, 1981, before me, the undersigned, and for the State of Oregon, personally meier, known to me to be of PORTLAND GENERAL ELECTRIC COMPANY that he executed the within instrument on .on.
	, I have hereunto set my hand and affixed and year in this certificate first above
	Notary Public in and for the State of Oregon, residing at Portland, Oregon My Commission expires 9/27/84
STATE OF OREGON)) ss.)
a Notary Public in an appeared	f May, 1981, before me, the undersigned, and for the State of Oregon, personally known to me to be the of PACIFIC POWER AND LIGHT COMPANY and at he executed the within instrument on ion.
IN WITNESS WHEREOF my Notarial Seal the day written.	, I have hereunto set my hand and affixed y and year in this certificate first above
` ;	Notary Public in and for the State of Oregon, residing at My Commission expires

Attest: Secretary		
THE WASHINGTON WATER POWER COMPANY By	Attest:	ByIts
Attest: Secretary PORTLAND GENERAL ELECTRIC COMPANY By Attest: PACIFIC POWER & LIGHT COMPANY By Asst. Segretary BASIN ELECTRIC POWER COOPERATIVE By	Secretary	
Attest: Secretary PORTLAND GENERAL ELECTRIC COMPANY By Attest: PACIFIC POWER & LIGHT COMPANY By PACIFIC POWER & LIGHT COMPANY Wice Preside Basin Electric Power Cooperative By		THE WASHINGTON WATER POWER COMPANY
PORTLAND GENERAL ELECTRIC COMPANY By	Attest:	Ву
Attest: PACIFIC POWER & LIGHT COMPANY By B. Ficheller Vice Preside Asst. Segretary BASIN ELECTRIC POWER COOPERATIVE By	Secretary	
Secretary PACIFIC POWER & LIGHT COMPANY By B. Julian Vice Preside Vice Preside BASIN ELECTRIC POWER COOPERATIVE By		PORTLAND GENERAL ELECTRIC COMPANY
PACIFIC POWER & LIGHT COMPANY By R.B. Frikkler Vice Preside Asst. Segretary BASIN ELECTRIC POWER COOPERATIVE By	,	Ву
Attest: By B. Fieldon Vice Preside Asst. Segretary BASIN ELECTRIC POWER COOPERATIVE By	Secretary	
Asst. Segretary Basin Electric power cooperative By	•	By F.B. Billen
Ву	Sally a. nopsiger	
	•	BASIN ELECTRIC POWER COOPERATIVE
	Attest:	Ву

STATE OF OREGON) COUNTY OF)
COUNTY OF THE PROPERTY OF THE
On this 6th day of May, 1981, before me, the undersigned, a Notary Public in and for the State of Oregon, personally appeared, known to me to be the of PORTLAND GENERAL ELECTRIC COMPANY and acknowledged to me that he executed the within instrument on behalf of that corporation.
IN WITNESS WHEREOF, I have hereunto set my hand and affixed my Notarial Seal the day and year in this certificate first above written.
. Notary Public in and for the State of Oregon, residing at
STATE OF OREGON)) ss. COUNTY OF Multnomah)
On this 6th day of May, 1981, before me, the undersigned, a Notary Public in and for the State of Oregon, personally appeared R.B.Lisbakken, known to me to be the Vice President PACIFIC POWER & LIGHT COMPANY and acknowledged to me that he executed the within instrument on behalf of that corporation.
IN WITNESS WHEREOF, I have hereunto set my hand and affixed my Notarial Seal the day and year in this certificate first above written.
Hilda V. Hambach
Notary Public in and for the State of Oregon, residing at Portland, Oregon
My Commission expires <u>September 28, 1982</u>

Page 1 of 1
Exhibit A
Common Facilities Agreement
Colstrip Units #1, #2, #3
and #4

COMMON FACILITIES

		•	
	•	Portion of Cost	Portion of Cost
		Allocated to	Allocated to
Fac	ility Description	Units #1 & #2	Units #3 & #4
Α.	Miscellaneous Facilities		
	Sewer System	.3186	.6814
	Fire Protection Connections	.95	.05
	Garage/Warehouse	.3186	.6814
4	Meteorological Structure	.3186	.6814
	Air Quality Monitoring Programs		
	(Excluding Indian Reservation		
	Monitoring)	.3186	.6814
	Coal Handling Crew Facilities	.3186	.6814
	Marine Equipment	.3186	.6814
	Diesel Fuel Storage	.3186	.6814
	Gasoline Storage	.3186	.6814
	115 kV Start-up Transmission Line	.3186	.6814
В.	Drainage and Runoff Retention		
	Secondary Sediments Retention	.3186	.6814
c.	Intake Water System		
	Intake Canal & Structure	.3186	.6814
	Pumps (Excluding Labor)	.6372	.3628
	Other Mechanical (Excluding Pumps		
	but Including Labor)		
	& Electrical Equipment	.4779	.5221
D.	Coal Handling Facilities		
	Concrete Tunnel	.500	.500
	Receiving Hoppers	.500	.500
	Conveyor No. 6	.714	.286
E.	Surge Pond		
	Entire Pond & Structure	.3186	.6814
	Mechanical & Electrical Equipment	.6372	.3628
	Cutoff Wall No. 1	.3186	.6814
	Cutoff Wall No. 2	.3186	.6814
F.	All Land Described		
	in Exhibit B Hereto	.3186	.6814

Page 1 of 4 Exh. RJR-12 Exhibit B 22 of 38 Common Facilities Agreemen Colstrip Units #1, #2, #3 and #4

COMMON FACILITY LANDS (All as Described on the Attached Maps)

- 1. Parcel A (Administrative & Runoff Control)
 - T2N,R41E, P.M.M.: Portion of the S¹/₂ and NE¹/₄, Sec. 34, Lying southerly of the B.N. Railroad Cow Creek Spur and easterly of the mainline right-of-way. Containing approximately 45 acres.
- 2. Parcel B (Construction Facilities Area)
 - T2N, R41E, P.M.M.: Portion of the E½E½, Sec. 34

 W½W½, Sec. 35

 Lying easterly of the Project 3 & 4 Generation
 Units and westerly of the Western Energy Coal
 Handling Facility.

 Containing approximately 19 acres.
- 3. Parcel C (Warehouse Area)
 - T2N, R41E, P.M.M.: Portion of the SE¹₄, Sec. 27 NE¹₄, Sec. 34

Lying southerly of the Colstrip Switchyard and westerly of the Project 3 & 4 Cooling Tower parcel.

Containing approximately 39 acres.

- 4. Parcel D (Environmental Facilities Area)
 - T2N,R41E, P.M.M.: Portion of the W½W½NE¼ and the E½E½NW¼, Sec. 34 Containing approximately 10 acres.
- 5. Parcel E (Bachelor Camp Area)
 - T2N, R41E, P.M.M.: Portion of the SE4, Sec. 27

Being a portion of the Colstrip Switchyard property and also lying northerly of the North line of said Switchyard property. Containing approximately 47 acres.

- 6. Parcel F (Surge Pond)
 - T2N,R41E, P.M.M.: Portion of Sec.28

 NW4NE4, NE4NW4, Sec. 33

 Containing approximately 355 acres

Page 2 of 4 Exh. RJR-12 Exhibit B 23 of 38 Common Facilities Agreement Colstrip Units #1, #2, #3 and #4

7. Parcel G (Construction Laydown Area)

TlN,R4lE, P.M.M.: Portion of the N¹/₂, Sec. 3

Lying easterly of State Highway 315 Containing approximately 77 acres

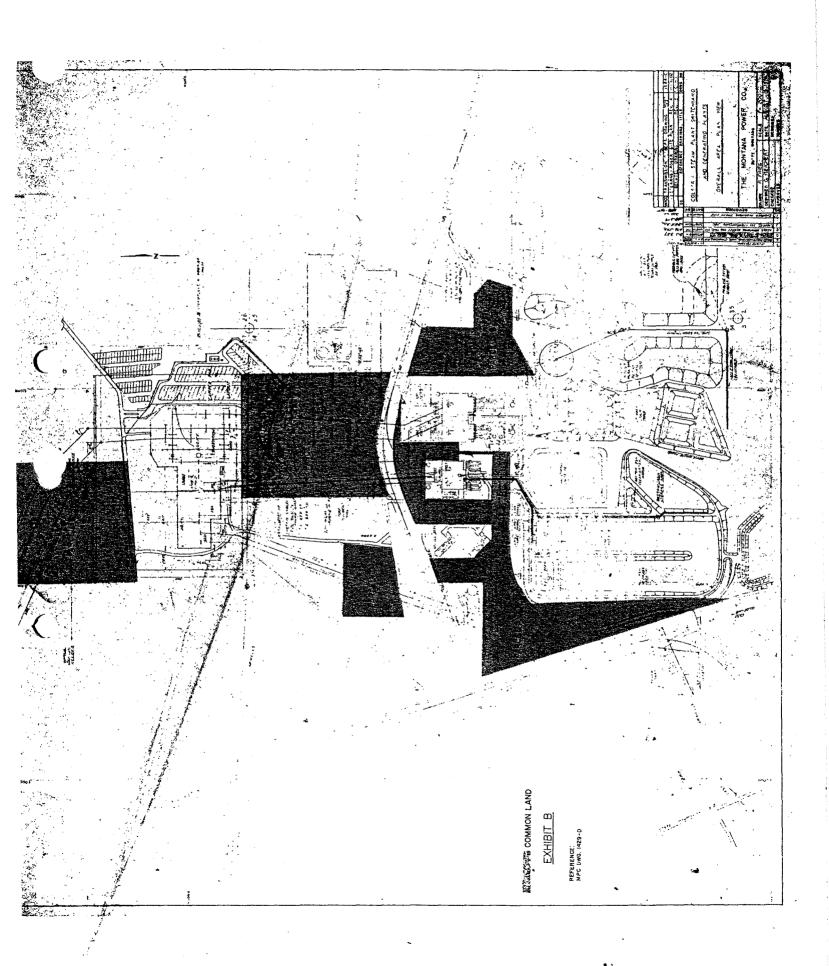
8. Parcel H (Bottom Ash Disposal Area)

TlN,R4lE, P.M.M.: Portion of the $N\frac{1}{2}NE\frac{1}{4}$, Sec. 2 T2N,R4lE, P.M.M.: Portion of the $S\frac{1}{2}$ of Sec. 35

Containing approximately 125 acres

9. Parcel J (Nichols Intake Pumping Site)

T6N,R39E, P.M.M.: Portion of NW4, Sec. 24
Certificate of Survey 6100 and a
Portion of SW4, Sec. 13
Containing in all 36.67 Acres.



AMENDMENT NO. 1 TO THE

COMMON FACILITIES AGREEMENT

This Amendment No. 1, dated as of <u>January 21</u>, 1992, is made to that certain Common Facilities Agreement entered into as of May 6, 1981, by THE MONTANA POWER COMPANY, PUGET SOUND POWER AND LIGHT COMPANY, PUGET COLSTRIP CONSTRUCTION COMPANY, THE WASHINGTON WATER POWER COMPANY, PORTLAND GENERAL ELECTRIC COMPANY, and PACIFIC POWER AND LIGHT COMPANY.

- 1. All terms defined in the Common Facilities Agreement shall have the same meanings when used in this Amendment No. 1.
- 2. The Common Facilities Agreement is hereby amended, effective as of May 6, 1981, as follows:
 - a) The first paragraph of Page 1 of the Common Facilities Agreement is deleted and the following paragraph is inserted in lieu thereof:

"This Agreement is made as of the 6th day of May, 1981, by and between the following parties: THE MONTANA POWER COMPANY, a Montana corporation ("Montana"); PUGET SOUND POWER AND LIGHT COMPANY, a Washington corporation ("Puget"); THE WASHINGTON WATER POWER COMPANY, ("Water Power"); Washington corporation PORTLAND ELECTRIC COMPANY, an GENERAL Oregon corporation ("Portland"); and PACIFIC POWER AND LIGHT COMPANY, now PACIFICORP, an Oregon corporation ("Pacific"):"

- b) Subsection 1(f) is deleted and the following Subsection is inserted in lieu thereof:
 - "(f)" "Owners" means Montana, Puget, Water Power, Portland, and Pacific, and shall include their successors and assigns of an ownership interest in the Project or any part thereof."
- c) Section 2 is deleted and the following Section is inserted in lieu thereof:

"2. TERM

This agreement shall be effective and binding when executed by Montana, Puget, Water Power, Portland and Pacific. This agreement shall continue until the end of (a) the term of the #1 and #2 Owners Agreement or (b) the term of the #3 and #4 Owners Agreement; whichever occurs first, provided, however, that Section 10 hereof shall survive until the end of the term of

both the #1 and #2 Owners Agreement and the #3 and #4 Owners Agreement."

d) Section 5 is deleted and the following section is inserted in lieu thereof:

"5. COST ALLOCATION

The costs of construction, operation and maintenance of the Common Facilities shall be allocated between the Colstrip Units #1 and #2 and Colstrip Units #3 and #4 in the portion provided in Exhibit A to this amendment, as modified from time to time.

The costs of construction of these agreed Common Facilities were negotiated and settled between Colstrip Units #1 and #2 and Colstrip Units #3 and #4 and resulted in a payment of \$5,340,213 which includes carrying charges to May 1, 1989, to the Colstrip #1 and #2 Owners by Portland, Water Power, and Pacific. This settlement also recognizes Puget's and Montana's share of Units #3 and #4.

A Committee may at any time propose to the Committees a revised method of allocating operation and maintenance costs which it believes is more equitable than the initial allocation herein provided. Each Committee shall use every effort in good faith to negotiate such revised method of allocating operation and maintenance costs and shall proceed under Section 9 if such effort does not result in agreement."

- e) To Section 13, add the following:
 - "(e) Exhibit A, attached to this Amendment No. 1, is substituted for Exhibit A referenced in Section 3, Section 5 and Section 7(b).
- 3. The Common Facilities Agreement, as amended by this Amendment No. 1, remains in full force and effect.

IN WITNESS WHEREOF, the Parties hereto have executed this Amendment No. 1 is several counterparts.

Amendment No. 1 15 Several Cour	icerpares.
	THE MONTANA POWER COMPANY
	By J. N. Van Hong.
ATTEST:	Its
Asst. Secretary	

PUGET SOUND POWER AND LIGHT

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ASST. Secretary	103/11en 100 many severe que
	THE WASHINGTON WATER POWER COMPANY
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Asst. Secretary	
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	PORTLAND GENERAL ELECTRIC COMPANY
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Asst. Secretary	·
	PACIFICORP, doing business as PACIFIC POWER AND LIGHT COMPANY
	Ву
ATTEST:	Its
Corporate Secretary	

PUGET SOUND POWER AND LIGHT COMPANY

	Ву
	Its
ATTEST:	
Asst. Secretary	
	THE WASHINGTON WATER POWER COMPANY
	By Contra
	Its VICE PRESIDENT POWER SUPPLY
ATTEST:	
Asst. Secretary	
	PORTLAND GENERAL ELECTRIC COMPANY
	Ву
	Its
ATTEST:	
Asst. Secretary	
	PACIFICORP, doing business as PACIFIC POWER AND LIGHT COMPANY
	Ву
	Its
ATTEST:	
	*
Corporate Secretary	

PUGET SOUND POWER AND LIGHT

COMPANY

	Ву
ATTEST:	Its
ATTEST:	
Asst. Secretary	
	THE WASHINGTON WATER POWER COMPANY
	Ву
ATTEST:	Its
Asst. Secretary	
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	PORTLAND GENERAL ELECTRIC COMPANY
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	By faggy y Foule Its Vice fresident of four home
ATTEST: Asst. Secretary	
	PACIFICORP, doing business as PACIFIC POWER AND LIGHT COMPANY
	Ву
ATTEST:	Its
Corporate Secretary	

PUGET SOUND POWER AND LIGHT

COMPANY

	Ву
	Its
ATTEST:	
Page Cooperation	
Asst. Secretary	
	THE WASHINGTON WATER POWER COMPANY
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	PORTLAND GENERAL ELECTRIC COMPANY
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Asst. Secretary	
	PACIFICORP, doing business as PACIFIC POWER AND LIGHT COMPANY
	Its VICE PRESIDENT
	The Wise Prosingue
ATTEST:	ics

-						Cost	Allocatio	ns Per A	rticle 5	
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FAC	CILITY DESCRIPTION	1&2	3&4	1&2		1&2			y Project:	
			- 304	1 102	1 304	1 192	3&4	1&2	3&4	
1.	Sewer System	x		.3186	.6814	 x 		 .3868	.6132	
2.	Fire Protection System Installed by Units #1 & #2 (Allowance for #3 & #4 Connection)	x		 .9500 	.0500	x	·	Fire Pur .3186 No Shar	Areas and mps Shared .6814 ring For r Areas	
3.	Fire Pump & Fire Protection System Installed by Units #3 & #4		x	 	 1.0000 			Fire Pur .3186 No Shar	Areas And mps Shared .6814 ring For r Areas	
4.	Garage & Warehouse (Units #1 & #2)	x		 5000	.5000	 x		 .4208 	 	
5.	.teorological Structures	 x		 .5000	.5000	 x		.5000	.5000	
6.	Air Quality Monitor- ing Structures (Excluding Indian Reservation)	x		 .5000	 .5000	 x		.5000	.5000	
7.	Coal Handling Crew Facilities	•		! ! !		 				
	(Units #1 & #2)	x		.5000	.5000	х		.3243	.6757	
8.	Portable Dredge	x		.5000	.5000	x		.5000	.5000	
9.	Diesel Fuel Storage	x	x	.5000	.5000			.4208	.5792	
10.	Gasoline Storage	x	 1	.5000	.5000	x		.4208	.5792	
11.	Waste Oil Storage		l x	.5000	.5000		x	.4208	.5792	
12.	115 kV Start-up Transmission Line (Switchyard to Common Connection)	 x 		 .5000	.5000	x		 .4208	.5792	
15	ruck Scale	 x 	 	 .5000 	 .5000 	x		 .5000 	.5000	

					Cost	Allocatio	ns Per A	rticle 5	
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FACILITY DESCRIPTION	1&2	3&4	1&2					Y Project:	
THOUSE STATE OF TH	142	1 304	1 102	3&4	162	3&4	1&2	3&4	
14. Fly Ash Pond Pump		Į.	1	Į.	1		1		
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House (Excluding	х		.6000	.4000	x		11.0000	.0000	
Process Equipment		l	1	1	1	1	1	ĺ	
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15. Drainage and Runoff	х		1 .3200	.6800	x		.3200	.6800	
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16. River Pumping		•	İ	İ	i	i	i	₹ {	
Station & Facility	Ì	İ	i	i		i	1	 	
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a. Intake Canal &	x	; 1	.3186	. 6014		<u> </u>			
Structure	^ 	1	1 .2100	.6814	X		.3186	.6814	
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b Pumps (Evaluates	ļ 1		!	<u>I</u>	1 .		1	1	
b. Pumps (Excluding		1	I	I	l			1	
Labor) Furnished	x		.6593	.3407	x		.3186	.6814	
by Units #1 & #2		1	l		1	Í	Ī		
	l	l	1	1	İ	ĺ	i		
c. Other Mechanical			1	i	1	l	İ		
(Excluding Pumps		1	i	1	İ	İ	i	i	
but Including		1	Ì	Ì	i	i	i	1 1	
Labor & Electrical		İ	i	i	i	I	i	! !	
Equipment Furnish-	ĺ	i	i	i	, 1	; [t 1		
ed by Units #1 &	x	!	.5000	.5000	! ! ~	! !	1 2106	(01/	
#2	· ^	1		1 .5000	X		.3186	.6814	
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d. Cyclone & Auxil.		•	[I		
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Pump at River		x	.3816	.6814		x	.3816	.6814	
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e. River Pumps, Other		l	l	I	l]	1		
Mechanical & Elec.		l	1	1	l		Ì		
Equip. Furnished		x	.0000	11.0000			.3816	.6814	
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a. Concrete Tunnel	l x	: !	.5000	.5000	i I •	1 1	1		
b. Receiving Hoppers		,	.5000	•	X			()	
c. Conveyor #6			•	1 .5000	X		1(1.0000)		
<u>-</u>	X		.5000	.5000	X	•	•	(Billed)	
d. Sampler	X		.7140	.2860	х	•	(normal)		
Dust Collectors		!		I			(costs)	(used)	
#2 & #3	x		.9000	.1000	x		()	()	
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		inally		Allocation		eft) By	Shared (On Follow-
	•	nded		ticle 3)	Pa	yment		actional
	By P	roduct:	To Pr	oject:		roject:		y Project:
FACILITY DESCRIPTION	1&2	3&4	1&2	1 3&4	1&2	1 3&4	1&2	3&4
8. Surge Pond Structure and Equipment Including:		 				 		
a. Pond	x		.3186	6814	! x	 	3186	.6814
b. Structures	x I		.3186	.6814	 x	 	3186	.6814
c. Mechanical and Electrical Equip. Furnished by Units #1 & #2	x	 	 .6593	 .3407	x	 	 .3186	.6814
d. Mechanical and Electrical Equip. Furnished by Units #3 & #4		 	 .0000	 1.0000	 	 	 .3186	.6814
Cutoff Wall #1	x	 	.3186	.6814	x	 	3186	.6814
f. Cutoff Wall #2	x		.3186	.6814	x		3186	.6814
g. Surge Pond Control Cable Replacement	 	x	.3186	.6814		 x 	.3186	.6814
9. Environmental Lab in Scrubber Area	 	 x	 .5000	 .5000		 x	.4208	.5792
O. Converted Construction Buildings		 x	.2000	.8000 		 x 	.2000	.8000
1. #1 & #2 Admin. Bldg.	x	 	.5000	.5000	x		1 .5000	.5000
2. #3 & #4 Admin. Bldg.	 	 x	.3000	.7000		l ×	3000	.7000
<pre>Includes: a. Repair Shop b. Telephone Room c. Electric Shop Chem Lab</pre>		; 				 		
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		- 	1 442	1 204	102	304	1&2	3&4
a. Aux Boiler b. Heating Boiler c. Water Treatment Area								
fachine Shop, I&C	· :		 5000	 5000		,	/200	5700
(Units #1 & #2)	^		.3000 	.3000	X 		.4208 	.5792
New Warehouse and Offices	x	x	.4000	.6000	x	x	.4000	.6000
Environmental Bldg.	x	x	 .4000	.6000	x	x	.4000	.6000
Paving Parking Areas & Roads	x	x	.3168	.6814			.4208	.5792
int Security & ≥ncing	x	x	.3186	 .6814 	 		 .4208 	.5792
ard Lighting	x	x	 .3186	6814	 		.4208	. 5792
Celephone Equipment	x	x	.3186	.6814			.4208	.5792
Plant Landscaping	x	х	.3186	.6814			.4208	. 5792
Cathodic Protection For River Pipeline	x	х	.3186	.6814			.3186	.6814
ATR		x	.3186	.6814			.3186	.6814
River Water Pipeline to Surge Pond Furnished by Inits #1 & #2	x		 .8632 	 .1368	x		 .3186	
River Water Pipeline; to Surge Pond Furnished by Jnits #3 and #4	***	x	 .0000	 1.0000	 		 - .3186	 .6814
tth Plant .iment Pond		х	.3186	 .6814 	 	x	 .3186 	.6814 .6814
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·						Çost	Allocation	ns Per A	cticle 5										
]	Original Costs To Future Costs Of														
				Facility		Be Reallocated		Replacement, Own-											
l l			ility		ship		Columns	lership, & O&M To											
<u> </u>		Originally Funded By Product:		Allocation (Per Article 3) To Project:		To Left) By Payment To Project:		Shared On Follow- ing Fractional Basis By Project:											
										FACILITY DESCRIPTION		1&2	3&4	1&2	3&4	1&2	3&4	1 1&2	3&4
										36.	Computer Capitalized	x	x	 .3186 	.6814	 		.4208	.5792
37.	Gas Bottle Storage Rack	x	 x	.3186	.6814	 	 	.4208	.5792										
38.	All Vehicles Identified on the Colstrip Project Division Vehicle Roster with an Assigned Number from 3700 to 3999	x	 x	 5000	.5000			Costs of Ship & Costs of Ship	D&M Based al Use. ments										
39.	Major Mobile Equip- ment as Identified on the Colstrip oject Division quipment Roster with an Assigned Number from 4000 4099	x	 x	.5000	.5000			Costs or ship & (on Actual Replacer Based or .4208	D&M Based al Use. ments n:										
40.	Miscellaneous portable & mobile equipment on the Colstrip Project Division Equipment Roster with an Assigned Number from 4200 to 4399	x	 x	 .5000	. 5000			Costs of Owner- ship & O&M Based on Actual Use. Replacements Based on: .4208 .5792											
1.	Machine Shop Equip.	x	i i x	.5000	.5000	x	j x	1 .4208	.5792										
12.	Scaffolding	x	l l x	.5000	.5000			.4208	.5792										
13.	Warehouse Equipment as Identified on the Colstrip Project Division Equipment Roster with an signed Number om 4400 to 4499	x	 x	 .5000	.5000			.4208	.5792										

		Cost Allocations Per Article 5								
		ļ.		1		Origina:	l Costs To	Future	Costs Of	
FACILITY DESCRIPTION		1		Facility		Be Real	llocated	Replacement, Own-		
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		Orig	inally	Allo	cation	-		Shared On Follow-		
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										1&2
			•	<u> </u>	 	1	1	1	<u> </u>	1 192
44.	Laboratory and Special Test Equip.	x	x	.5000	.5000			.4208	.5792	
45.	Furniture	x	 x	.3868	.6132	 !	} 	.3868	.6132	
46.	Land as Described in Exhibit B attached hereto	 x 		 .3186 	.6814 	x	 	.3186	.6814	
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