

EXHIBIT NO. _____ (CEL-8)
DOCKET NOS. UE-920433, UE-920499 and UE-921262
WITNESS: C.E. LYNCH

**BEFORE THE
WASHINGTON UTILITIES & TRANSPORTATION
COMMISSION**

COMPLAINANT

VS.

PUGET SOUND POWER & LIGHT COMPANY

RESPONDENT

EXHIBIT

WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION
UE-920433; -920499;
No. -921262 Ex. 77 ✓

**SUMMARY OF PARTIES' POSITIONS
ON MAJOR COS ISSUES**

1. The peak credit method

<u>PARTY</u>	<u>DEMAND / ENERGY FACTORS</u>
WICFUR	31 / 69
SWAP	30 / 70
PUGET	16 / 84
BOMA	16 / 84
PUBLIC COUNSEL	13 / 87
STAFF	12 / 88
FEA	Does Not Support Method

2. The method to classify and allocate non-generation related transmission costs

<u>PARTY</u>	<u>METHOD</u>
WICFUR	100% Demand
SWAP	100% Demand
PUGET	100% Demand
BOMA	100% Demand
PUBLIC COUNSEL	13% Demand / 87% Energy (Peak Credit)
STAFF	12% Demand / 88% Energy (Peak Credit)
FEA	Does Not Address in Testimony

3. The method to classify and allocate distribution related costs

<u>PARTY</u>	<u>METHOD</u>
WICFUR	Minimum System
BOMA	Minimum System
PUGET POWER	Basic Customer (qualified endorsement)
PUBLIC COUNSEL	Basic Customer
STAFF	Basic Customer
SWAP	No testimony on issue
FEA	No testimony on issue

**SUMMARY OF PARTIES' POSITIONS
ON MAJOR COS ISSUES**

4. The determination of the demand and energy allocation factors.

<u>PARTY</u>	<u>CP DEMAND ALLOCATION FACTORS</u>
WICFUR	3 CP based on 95% of Peak Demand Adjusted for Weather and the Imputed Benefits of Conservation
BOMA	200 CP
PUGET POWER	200 CP
PUBLIC COUNSEL	200 CP
STAFF	200 CP
SWAP	No testimony on issue
FEA	No testimony on issue

<u>PARTY</u>	<u>ENERGY ALLOCATION FACTORS</u>
WICFUR	Annual test period kWhs adjusted for weather and the imputed benefits of conservation
BOMA	Annual test period kWhs
PUGET POWER	Annual test period kWhs
PUBLIC COUNSEL	Annual test period kWhs
STAFF	Annual test period kWhs
SWAP	Annual test period kWhs adjusted for the seasonal difference in energy costs
FEA	No testimony on issue