

**EXH. JDT-6
DOCKET UG-230393
WITNESS: JOHN D. TAYLOR**

**BEFORE THE
WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION**

**WASHINGTON UTILITIES AND
TRANSPORTATION COMMISSION,**

Complainant,

v.

PUGET SOUND ENERGY,

Respondent.

Docket UG-230393

**FIFTH EXHIBIT (NONCONFIDENTIAL) TO THE
PREFILED DIRECT TESTIMONY OF**

JOHN D. TAYLOR

ON BEHALF OF PUGET SOUND ENERGY

MAY 25, 2023

Puget Sound Energy
2023 Gas Schedule 141D Distribution Pipeline Recovery Filing
Calculation of Schedule 141N (Supplemental) Rates
Proposed Rates Effective November 1, 2023

Line No.	Rate Class	Schedules	Sch. 141N Supp. Allocated Revenue Requirement	UG-220067 Therms Jan. 2024 - Dec. 2024	Proposed Rate per Therm	Sch. 16 Rate per Mantle TOTAL
	(a)	(b)	(c)	(d)	(e) = (c) / (d)	(f) = (e) * 19
1	Residential	16, 23, 53	\$ 771,156	639,473,381	\$ 0.00121	\$ 0.02
2	Commercial & Industrial	31	\$ 271,706	245,936,243	\$ 0.00110	
3	Large Volume	41	\$ 56,379	66,890,541	\$ 0.00084	
4	Interruptible	85	\$ 7,610	10,745,378	\$ 0.00071	
5	Limited Interruptible	86	\$ 1,031	5,489,408	\$ 0.00019	
6						
7	Non-exclusive Interruptible	87				
8	First 25,000 therms	87	\$ 1,955	1,512,193	\$ 0.00129	
9	Next 25,000 therms	87	\$ 1,092	1,398,016	\$ 0.00078	
10	Next 50,000 therms	87	\$ 1,152	2,316,890	\$ 0.00050	
11	Next 100,000 therms	87	\$ 970	3,045,257	\$ 0.00032	
12	Next 300,000 therms	87	\$ 870	3,792,042	\$ 0.00023	
13	Over 500,000 therms	87	\$ 426	9,755,057	\$ 0.00004	
14						
15	Total		\$ 1,114,347	990,354,407		

Puget Sound Energy
2023 Gas Schedule 1411D Distribution Pipeline Recovery Filing
Schedule 1411N (Supplemental) Allocation of Revenue Requirement to Rate Blocks
Proposed Rates Effective November 1, 2023

Line No.	Rate Schedule	UG-220067		UG-220067 Base Rates	Base Rate Revenue	Sch. 1411N Supp. Revenue Requirement	% of Margin Change	Sch. 1411N Supp. Allocated Revenue Requirement
		Therms	Jan. 2024 - Dec. 2024					
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	
1	Schedule 87 - Non-Exclusive Interruptible							
2	First 25,000 therms	1,512,193	\$	0.20754	\$ 313,841		0.6%	\$ 1,955
3	Next 25,000 therms	1,398,016	\$	0.12541	\$ 175,325		0.6%	\$ 1,092
4	Next 50,000 therms	2,316,890	\$	0.07981	\$ 184,911		0.6%	\$ 1,152
5	Next 100,000 therms	3,045,257	\$	0.05117	\$ 155,826		0.6%	\$ 970
6	Next 300,000 therms	3,792,042	\$	0.03683	\$ 139,661		0.6%	\$ 870
7	Over 500,000 therms	9,755,057	\$	0.02483	\$ 242,218	6,465	0.2%	\$ 426
8	Total	21,819,456			\$ 1,211,782	6,465	0.5%	\$ 6,465

Rate Spread (Sch. 141N Blocks)

Puget Sound Energy
2023 Gas Schedule 141D Distribution Pipeline Recovery Filing
Schedule 141N Allocation of Supplemental Revenue Requirement
Proposed Rates Effective November 1, 2023

Line No.	Rate Class	Schedules	UG-220067 Sch. 141D Revenue Requirement	UG-220067 Sch. 141D Percent to Each Class	Reduction in Revenues for Sch. 88T Decrease in Margin	Proposed Sch. 141N Supp. Rev Req
	(a)	(b)	(c)	(d)	(e)	(f)
1	Residential	16, 23, 53	\$ 2,016,093	69.2%		\$ 771,156
2	Commercial & Industrial	31	\$ 710,343	24.4%		\$ 271,706
3	Large Volume	41	\$ 147,397	5.1%		\$ 56,379
4	Interruptible	85	\$ 19,895	0.7%		\$ 7,610
5	Limited Interruptible	86	\$ 2,696	0.1%		\$ 1,031
6	Non-exclusive Interruptible	87	\$ 16,901	0.6%		\$ 6,465
7	Contracts		\$ 1,439	0.0%		\$ 550
8	Exclusive Interruptible	88T			\$ (1,114,897)	
9	Total		\$ 2,914,765	100.0%	\$ (1,114,897)	\$ 1,114,897

Rate Spread (Sch. 141N)