1. Welcome
2. Introductions
3. Opening Remarks by Commissioners
4. Commission Questions
	1. Clarifying Definitions:

*Distributed Generation*

*Integrated cluster of renewable resources*

* 1. Recovery of Costs and Demonstration of Need

*2) Determination of Prudence*

*3) Integration of Renewables*

*4) Increased Certainty of Recovery of Costs of Renewables*

*5) Consideration of Costs for Pre-approved Facilities*

* 1. Early Compliance with RPS

*6) Statutory Barrier*

*7) Changing Technology
8) External Incentives*

*9) Additional Flexibility*

* 1. Renewable Energy Credits (RECs)

*10) Do Rules Conflict with Statute?*

*11) WREGIS Agent*

*12) REC Banking*

* 1. Incentives

*13) Financial or Other Incentives*

*14) Impact on Ratepayers*

*15) Consideration of Externalities / Diversity of Resources*

 *(Continued on other side)*

* 1. *Other Issues*

*16) Hydroelectric Generation*

*17) Allowing Expanded Area*

*18) Decommissioning Requirements*

*19) Cost Cap for Renewables*

*20) Costs and Benefits of Voluntary Green Power Programs*

*21) Other:*

* + - * 1. *Dry Hole Risk*
				2. *Environmental Attributes Associated with PURPA Resources*
				3. *Biomass Renewables*
				4. *RFP process for renewable generation from IPPs*
				5. *Other*
	1. Next Steps
	2. Closing