Exhibit No (PDE-4)	
BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION	
DOCKET NO. UE-10	
EXHIBIT NO(PDE-4)	
PATRICK D. EHRBAR	
REPRESENTING AVISTA CORPORATION	

AVISTA UTILITIES
WASHINGTON ELECTRIC
PROPOSED INCREASE BY SERVICE SCHEDULE
12 MONTHS ENDED DECEMBER 31, 2009
(000s of Dollars)

			7		Him T and	0	Total Dilloa	200
			Base Lariii Revenue		Revenue	Tariff	Revenue	as a %
Line	Type of	Schedule	Schedule Under Present	General	Under Proposed	Percent	at Present	of Billed
Š.	Service	Number	Rates(1)	Increase	Rates(2)	Increase	Rates	Revenue
	(a)	(q)	(c)	(p)	(e)	(£)	(6)	(h)
_	Residential	~	\$177,103	\$26,160	\$203,263	14.8%	\$178,941	14.6%
7	General Service	Ξ	\$42,070	\$5,230	\$47,300	12.4%	\$44,126	11.9%
က	Large General Service	21	\$120,869	\$16,105	\$136,974	13.3%	\$126,854	12.7%
4	Extra Large General Service	25	\$44,938	\$5,645	\$50,583	12.6%	\$47,189	12.0%
2	Pumping Service	31	\$9,096	\$1,347	\$10,443	14.8%	\$9,532	14.1%
9	Street & Area Lights	41-48	\$5,867	\$811	\$6,678	13.8%	\$6,178	13.1%
7	Total		\$399,943	\$55,298	\$455,241	13.8%	\$412,820	13.4%

⁽¹⁾ Excludes all present rate adjustments: Sch. 59 - BPA Residential Exchange, and Sch. 91 - DSM Rider.

^{(2) &}lt;u>Includes</u> all present rate adjustments: Sch. 59 - BPA Residential Exchange and Sch. 91 - DSM Rider.

AVISTA UTILITIES WASHINGTON ELECTRIC PRESENT & PROPOSED RATES OF RETURN BY RATE SCHEDULE 12 MONTHS ENDED DECEMBER 31, 2009

			Prese	nt Rates	Base	Propose	d Rates
Line No.	Type of Service	Sch. Number	Present Rate of Return	Present Relative ROR	Tariff Proposed Increase	Proposed Rate of Return	Proposed Relative ROR
<u>140.</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Residential	1	2.82%	0.55	14.8%	5.79%	0.70
2	General Service	11	10.55%	2.05	12.4%	14.20%	1.70
3	Large General Service	21	8.06%	1.57	13.3%	11.54%	1.38
4	Extra Large General Svc.	25	3.74%	0.73	12.6%	6.87%	0.82
5	Pumping Service	31	4.24%	0.83	14.8%	7.37%	0.88
6	Street & Area Lights	41-48	9.53%	1.86	13.8%	12.69%	1.52
7	Total		5.14%	1.00	13.8%	8.33%	1.00

AVISTA UTILITIES WASHINGTON ELECTRIC PRESENT AND PROPOSED RATE COMPONENTS BY SCHEDULE

(a)	(b)	Present ERM & Other Adj.(1) (c)	Present Billing Rate (d)	General Rate <u>Increase</u> (e)	Proposed Billing <u>Rate</u> (f)	Proposed Base Tariff <u>Rate</u> (g)		
Residential Service - Schedule			HIT THE STORY OF THE STORY	Ma a taaton wettook		***************************************		
Basic Charge	\$6.00		\$6.00	\$4.00	\$10.00	\$10.00		
Energy Charge:	12/21/21/21/21	· • • • • • • • • • • • • • • • • • • •						
First 600 kWhs	\$0.06103	\$0.00077	\$0.06180	\$0.00621	\$0.06801	\$0.06724		
600 - 1,300 kWhs	\$0.07101	\$0.00077	\$0.07178	\$0.00723	\$0.07901	\$0.07824		
All over 1,300 kWhs	\$0.08324	\$0.00077	\$0.08401	\$0.00846	\$0.09247	\$0.09170		
General Services - Schedule 11								
Basic Charge	\$6.75		\$6.75	\$3.25	\$10.00	\$10.00		
Energy Charge:	\$0.75		\$0.75	φ3.23	Ψ10.00	Ψ10.00		
First 3,650 kWhs	\$0.09638	\$0.00530	\$0.10168	\$0.00998	\$0.11166	\$0.10636		
All over 3,650 kWhs	\$0.09033	\$0.00530	\$0.09553	\$0.00932	\$0.10485	\$0.09955		
Demand Charge:	\$0.09025	ψ0.00550	ψ0.09333	ψ0.00332	ψ0.10400	ψυ.υυυυυ		
20 kW or less	no charge		no charge	no charge		no charge		
Over 20 kW	\$4.25/kW		\$4.25/kW	\$0.75/kW	\$5.00/kW	\$5.00/kW		
Over 20 kw	ψ4.25/Κ۷۷		ψ4.20/ΚΨ	ψ0.7 Ο/ΚΨΨ	φο.σο/κνν	φο.σσ/κνν		
Large General Service - Schedu	ule 21							
Energy Charge:								
First 250,000 kWhs	\$0.06284	\$0.00391	\$0.06675	\$0.00773	\$0.07448	\$0.07057		
All over 250,000 kWhs	\$0.05614	\$0.00391	\$0.06005	\$0.00688	\$0.06693	\$0.06302		
Demand Charge:								
50 kW or less	\$300.00		\$300.00	\$50.00	\$350.00	\$350.00		
Over 50 kW	\$4.00/kW		\$4.00/kW	\$0.75/kW	\$4.75/kW	\$4.75/kW		
Primary Voltage Discount	\$0.20/kW		\$0.20/kW		\$0.20/kW	\$0.20/kW		
Extra Large General Service - Schedule 25								
Energy Charge:			00 05404	40.00500	** ***	*** ***		
First 500,000 kWhs	\$0.04928	\$0.00256	\$0.05184	\$0.00596	\$0.05780	\$0.05524		
500,000 - 6,000,000 kWhs	\$0.04433	\$0.00256	\$0.04689	\$0.00536	\$0.05225	\$0.04969		
All over 6,000,000 kWhs	\$0.04156	\$0.00256	\$0.04412	\$0.00502	\$0.04914	\$0.04658		
Demand Charge:	044.000		C11 000	¢4 500	\$12,500	\$12,500		
3,000 kva or less	\$11,000		\$11,000	\$1,500		\$12,500 \$4.00/kva		
Over 3,000 kva	\$3.50/kva		\$3.50/kva	\$0.50/kva	\$4.00/kva	ф4.00/KVa		
Primary Volt. Discount	# 0.00/1.14/		CO 00/1-14/		60 30/k/M	\$0.20/kW		
11 - 60 kv	\$0.20/kW		\$0.20/kW		\$0.20/kW			
60 - 115 kv	\$1.00/kW		\$1.00/kW		\$1.00/kW	\$1.00/kW		
115 or higher kv	\$1.20/kW	C040 000	\$1.20/kW		\$1.20/kW	\$1.20/kW		
Annual Minimum	Present:	\$649,330			\$729,890			
Pumping Service - Schedule 31	ĺ							
Basic Charge	\$6.75		\$6.75	\$1.00	\$7.75	\$7.75		
Energy Charge:			3 C	N 0-017 9000549947				
First 165 kW/kWh	\$0.08109	\$0.00347	\$0.08456	\$0.01203	\$0.09659	\$0.09312		
All additional kWhs	\$0.05792	\$0.00347	\$0.06139	\$0.00858	\$0.06997	\$0.06650		

⁽¹⁾ Includes all present rate adjustments: Sch. 59 - BPA Residential Exchange (Sch. 1 only), Sch. 91 - DSM Rider.