

**EXHIBIT NO. \_\_\_(DWH-8)  
DOCKET NOS. UE-090704/UG-090705  
2009 PSE GENERAL RATE CASE  
WITNESS: DAVID W. HOFF**

**BEFORE THE  
WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION**

**WASHINGTON UTILITIES AND  
TRANSPORTATION COMMISSION,**

**Complainant,**

**v.**

**PUGET SOUND ENERGY, INC.,**

**Respondent.**

**Docket No. UE-090704  
Docket No. UG-090705**

**FIRST EXHIBIT (NONCONFIDENTIAL) TO THE  
PREFILED SUPPLEMENTAL DIRECT TESTIMONY OF  
DAVID W. HOFF  
ON BEHALF OF PUGET SOUND ENERGY, INC.**

**SEPTEMBER 28, 2009**

Puget Sound Energy  
 Twelve Months ended December 2008  
 Summary - Rate Spread

Line No.	Voltage Level	Schedule	kWh	Proforma Revenue	PSE Proposed Increase	Percent of Total w/o Schedule 40 & Firm Resale / Special Contract	Percent of Uniform Increase	Proposed Revenue Increase (%)	Proposed Revenue Increase (\$)	Proposed Revenue
			A	B	C	D	E	F	G = B * F	H = B + G
1	Residential	7	10,886,425,798	\$ 1,086,009,284		55.48%	100%	8.68%	\$ 94,283,937	\$ 1,180,293,221
2										
3	Secondary Voltage									
4	Demand <= 50 kW	24	2,690,813,599	\$ 251,380,615		12.84%	75%	6.51%	\$ 16,368,060	\$ 267,748,675
5	Demand > 50 kW but <= 350 kW	25 / 29	3,138,920,022	\$ 274,490,508		14.02%	50%	4.34%	\$ 11,915,205	\$ 286,405,713
6	Demand > 350 kW	26	2,126,986,054	\$ 167,558,420		8.56%	100%	8.68%	\$ 14,546,899	\$ 182,105,319
7	Total Secondary Voltage		7,956,719,674	\$ 693,429,542					\$ 42,830,164	\$ 736,259,707
8										
9	Primary Voltage									
10	General Service / Irrigation	31 / 35	1,352,545,752	\$ 106,331,509		5.43%	75%	6.51%	\$ 6,923,527	\$ 113,255,037
11	Interruptible Total Electric Schools	43	164,521,412	\$ 13,767,819		0.70%	75%	6.51%	\$ 896,459	\$ 14,664,278
12	Total Primary Voltage		1,517,067,164	\$ 120,099,328					\$ 7,819,987	\$ 127,919,315
13										
14	Campus Rate	40	681,456,292	\$ 44,871,350				8.98%	\$ 4,028,018	\$ 48,899,368
15										
16	Total High Voltage	46 / 49	570,036,950	\$ 35,350,468		1.81%	100%	8.68%	\$ 3,069,017	\$ 38,419,486
17										
18	Choice / Retail Wheeling	448 / 449	2,040,112,226	\$ 6,161,091		0.31%	100%	8.68%	\$ 534,887	\$ 6,695,977
19										
20	Lighting	50-59	83,137,756	\$ 16,499,336		0.84%	75%	6.51%	\$ 1,074,316	\$ 17,573,652
21										
22	Total Jurisdictional Retail Sales		23,734,955,859	\$ 2,002,420,399		100.00%		7.67%	\$ 153,640,326	\$ 2,156,060,725
23										
24	Firm Resale / Special Contract		7,617,108	\$ 1,323,875				22.66%	\$ 300,039	\$ 1,623,915
25										
26	Total Sales		23,742,572,967	\$ 2,003,744,275	\$ 153,940,365			7.68%	\$ 153,940,365	\$ 2,157,684,640
27										
28										

29	Average Increase Before Schedule 40	100%	7.683%
30	Average Increase After Schedule 40 & Firm Resale / Special Contract		7.643%
31	Adjustment to Average Increase for Unequal Allocation of Increase		1.1359246
32	Average Increase After Schedule 40 & Firm Resale / Special Contract adjusted for Unequal Allocation of Increase		<b>8.682%</b>

34	Proposed Increase, All Classes, DWH-4	\$ 148,443,904
35	Proposed Increase Change, DWH-8 vs. DWH-4	\$ 5,496,461
36	<b>% Increase, DWH-8 vs. DWH-4</b>	<b>3.7%</b>

Firm Resale Rate Spread Calculator		
39	Firm Resale Revenue (Cost of Service) DWH-3, p1	\$ 1,619,777
40	Total Revenue (Cost of Service) DWH-3, p1	\$ 2,152,188,178
41	Total Revenue (Cost of Service) DWH-8	\$ 2,157,684,640
42	Implied Firm Resale Revenue (Cost of Service) DWH-8	\$ 1,623,914
43	Firm Resale Proforma Revenue DWH-8	\$ 1,323,875
44	Firm Resale Increase, DWH-8	<b>\$ 300,039</b>

**Puget Sound Energy  
Summary of Proposed Rate Design  
Docket No. UE-090704**

Line No.	Rate Schedule	Tariff	Basic Charge	Demand Charge	Reactive Power Charge	Energy Charge	Lamp Charge
1	Residential	7	Class average increase	na	na	Class average increase, 1st Block adjusted for residual	na
2	Sec Volt <= 50 kW Demand	24	Class average increase	na	na	Class average increase, Winter Block adjusted for residual	na
3	Sec Volt 50 > kW Demand <=350	25	Class average increase	Class average increase, adjusted for residual	Class Average Increase	Class average increase	na
4	Sec Volt > 350 kW Demand	26	Class average increase	Sch 31, adjusted for losses	Class Average Increase	Residual	na
5	Sec Volt, Irrigation	29	Same as Schedule 24	Class average increase	Class Average Increase	First Block Winter = Sch 25    First Block Summer = Class Avg Second Block = Class Avg	na
6	Pri Volt - Gen Svc	31	Class average increase	Class average increase	Class Average Increase	Class average increase, Adjusted for Residual	na
7	Pri Volt - Irrigation	35	Same as Schedule 31	Class average increase	Class Average Increase	Residual	na
8	Pri Volt - Interruptible Schools	43	Same as Schedule 31	Class average increase	Class Average Increase	Residual	na
9	Campus Rate	40	Sch 25, 26 or 31	Sch 49, Adjusted for Power Factor and Line Losses	Sch 26 or 31	Sch 49, Adjust for Line Losses	na
10	High Volt - Interruptible	46	na	Class average increase	na	Same as Schedule 49	na
11	High Volt - Gen Service	49	na	Class average increase	na	Class average increase, Adjusted for Residual	na
12	Lighting	50-59	na	na	na	na	Class Average Increase
13	Choice / Retail Wheeling	448/449	COS Basic Charge	Apply Residual as Equal \$ / kVa, PV Adjusted for Rounding	na	na	na

Puget Sound Energy  
 Proforma and Proposed Revenue  
 Twelve Months ended December 2008

Line No.	Voltage Level	Schedule	kWh	Proforma Revenue		Proposed Revenue	\$ Change	Change as Allocated by Rate Spread	Rounding Differences	% Change
				Rates Effective 11-1-08						
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	
1	Residential									
2	Residential	7	10,886,425,798	\$ 1,086,009,284	\$ 1,180,291,017	\$ 94,281,733				
3	Total Residential		10,886,425,798	\$ 1,086,009,284	\$ 1,180,291,017	\$ 94,281,733	\$ 94,283,937	\$ 2,205	8.7%	
4										
5	Secondary Voltage									
6	Demand <= 50 kW	24	2,690,813,599	\$ 251,380,615	\$ 267,748,808	\$ 16,368,194				
7	Demand > 50 kW but <= 350 kW	25	3,124,276,082	\$ 273,323,436	\$ 285,186,692	\$ 11,863,256				
8	Demand > 350 kW	26	2,126,986,054	\$ 167,558,420	\$ 182,104,090	\$ 14,545,670				
9	Seasonal Irrigation & Drainage Pumping	29	14,643,940	\$ 1,167,072	\$ 1,221,320	\$ 54,248				
10	Total Secondary Voltage		7,956,719,674	\$ 693,429,542	\$ 736,260,910	\$ 42,831,368	\$ 42,830,164	\$ (1,204)	6.2%	
11										
12	Primary Voltage									
13	General Service	31	1,347,886,611	\$ 106,074,485	\$ 112,980,896	\$ 6,906,410				
14	Seasonal Irrigation & Drainage Pumping	35	4,659,141	\$ 257,024	\$ 273,761	\$ 16,737				
15	Interruptible Total Electric Schools	43	164,521,412	\$ 13,767,819	\$ 14,664,269	\$ 896,450				
16	Total Primary Voltage		1,517,067,164	\$ 120,099,328	\$ 127,918,926	\$ 7,819,597	\$ 7,819,987	\$ 389	6.5%	
17										
18	Campus Rate	40	681,456,292	\$ 44,871,350	\$ 48,899,368	\$ 4,028,018	\$ 4,028,018	\$ -	9.0%	
19										
20	High Voltage									
21	Interruptible	46	50,680,977	\$ 3,026,077	\$ 3,287,893	\$ 261,815				
22	General Service	49	519,355,973	\$ 32,324,391	\$ 35,131,139	\$ 2,806,748				
23	Total High Voltage		570,036,950	\$ 35,350,468	\$ 38,419,031	\$ 3,068,563	\$ 3,069,017	\$ 454	8.7%	
24										
25	Lighting	50-59	83,137,756	\$ 16,499,336	\$ 17,573,247	\$ 1,073,911	\$ 1,074,316	\$ 405	6.5%	
26										
27	Power Supplier Choice	449	1,750,325,443	\$ 5,403,078	\$ 5,866,736	\$ 463,658				
28	Retail Wheeling	459	289,786,783	\$ 758,013	\$ 829,135	\$ 71,123				
29	Total Choice /Retail Wheeling		2,040,112,226	\$ 6,161,091	\$ 6,695,872	\$ 534,781	\$ 534,887	\$ 106	8.7%	
30										
31	Total Jurisdictional Retail Sales		23,734,955,859	\$ 2,002,420,399	\$ 2,156,058,370	\$ 153,637,971	\$ 153,640,326	\$ 2,355	7.7%	
32										
33	Total Firm Resale / Special Contract		7,617,108	\$ 1,323,875	\$ 1,623,915	\$ 300,039	\$ 300,039	\$ -	22.7%	
34										
35	Total Sales to Customers		23,742,572,967	\$ 2,003,744,275	\$ 2,157,682,285	\$ 153,938,010	\$ 153,940,365	\$ 2,355	7.7%	

Puget Sound Energy  
 Proforma and Proposed Revenue  
 Twelve Months ended December 2008  
 Residential  
 Schedule 7

Line No.	Bill Determinants				Proforma Rates Effective 11-1-08		Proposed Rates Effective 2010		Differences		
	Proforma	Conservation	Weather	Total	Charge	Revenue	Charge	Revenue	\$	%	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	
1	Basic Charge - 1 Phase	11,562,880			11,562,880	\$ 7.00	\$ 80,940,160	\$ 7.61	\$ 87,993,517	\$ 7,053,357	8.7%
2	Basic Charge - 3 Phase	3,575			3,575	\$ 17.25	\$ 61,669	\$ 18.75	\$ 67,031	\$ 5,363	8.7%
3	Total Basic Charge	<u>11,566,455</u>			<u>11,566,455</u>		<u>\$ 81,001,829</u>		<u>\$ 88,060,548</u>	<u>\$ 7,058,719</u>	<u>8.7%</u>
4											
5	First 600 kWh	5,938,919,120	-	-	5,938,919,120	\$0.084233	\$ 500,252,974	\$ 0.091541	\$ 543,654,595	\$ 43,401,621	8.7%
6	All Over 600 kWh	5,143,750,983	(63,418,125)	(176,605,000)	4,903,727,858	\$0.102042	\$ 500,386,198	\$ 0.110901	\$ 543,828,323	\$ 43,442,125	8.7%
7	Total kWh	<u>11,082,670,103</u>	<u>(63,418,125)</u>	<u>(176,605,000)</u>	<u>10,842,646,978</u>		<u>\$ 1,000,639,172</u>		<u>\$ 1,087,482,918</u>	<u>\$ 86,843,746</u>	<u>8.7%</u>
8											
9	Schedule 95				<u>10,842,646,978</u>	\$ -	<u>\$ -</u>	\$ -	<u>\$ -</u>	<u>\$ -</u>	
10											
11	Unbilled Revenue				<u>43,778,820</u>	\$0.099781	<u>\$ 4,368,283</u>	\$ 0.108444	<u>\$ 4,747,550</u>	<u>\$ 379,267</u>	<u>8.7%</u>
12											
13	Total Revenue				10,886,425,798		<u><u>\$ 1,086,009,284</u></u>		<u><u>\$ 1,180,291,017</u></u>	<u><u>\$ 94,281,733</u></u>	<u><u>8.7%</u></u>

Puget Sound Energy  
 Proforma and Proposed Revenue  
 Twelve Months ended December 2008  
 Secondary Voltage, Demand 50 kW or less  
 Schedule 24

Line No.	Bill Determinants				Proforma Rates Effective 11-1-08		Proposed Rates Effective 2010		Differences		
	Proforma	Conservation	Weather	Total	Charge	Revenue	Charge	Revenue	\$	%	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	
1	Basic Charge - 1 Phase	1,057,108		1,057,108	\$ 9.25	\$ 9,778,249	\$ 9.85	\$ 10,412,514	\$ 634,265	6.5%	
2	Basic Charge - 3 Phase	420,852		420,852	\$ 23.50	\$ 9,890,022	\$ 25.03	\$ 10,533,926	\$ 643,904	6.5%	
3	Total Basic Charge	<u>1,477,960</u>		<u>1,477,960</u>		<u>\$ 19,668,271</u>		<u>\$ 20,946,439</u>	<u>\$ 1,278,168</u>	<u>6.5%</u>	
4											
5	Winter Energy	1,429,255,356	(3,960,065)	(6,992,000)	1,418,303,291	\$ 0.087480	\$ 124,073,172	\$ 0.093177	\$ 132,153,246	\$ 8,080,074	6.5%
6	Summer Energy	1,267,818,938	(4,247,037)	(537,000)	1,263,034,901	\$ 0.084515	\$ 106,745,395	\$ 0.090019	\$ 113,697,139	\$ 6,951,744	6.5%
7	Total kWh	<u>2,697,074,295</u>	<u>(8,207,102)</u>	<u>(7,529,000)</u>	<u>2,681,338,193</u>		<u>\$ 230,818,567</u>		<u>\$ 245,850,385</u>	<u>\$ 15,031,818</u>	<u>6.5%</u>
8											
9	Schedule 95			<u>2,681,338,193</u>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
10											
11	Unbilled Revenue			<u>9,475,406</u>	\$ 0.094326	\$ 893,777	\$ 0.100469	\$ 951,985	\$ 58,208	6.5%	
12											
13	Total Revenue Schedule 24			<u><u>2,690,813,599</u></u>		<u><u>\$ 251,380,615</u></u>		<u><u>\$ 267,748,808</u></u>	<u><u>\$ 16,368,194</u></u>	<u><u>6.5%</u></u>	

Puget Sound Energy  
Proforma and Proposed Revenue  
Twelve Months ended December 2008  
Secondary Voltage, Demand Greater than 50 kW but less than or equal to 350 kW  
Schedule 25

Line No.	Bill Determinants				Proforma Rates Effective 11-1-08		Proposed Rates Effective 2010		Differences		
	Proforma	Conservation	Weather	Total	Charge	Revenue	Charge	Revenue	\$	%	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	
1	Total Basic Charge	94,411			94,411	\$ 50.00	\$ 4,720,550	\$ 52.17	\$ 4,925,422	\$ 204,872	4.3%
2											
3	Winter - First 20,000 kWh	798,205,046	-	-	798,205,046	\$ 0.088276	\$ 70,462,349	\$ 0.092108	\$ 73,521,070	\$ 3,058,722	4.3%
4	Summer- First 20,000 kWh	768,493,133	-	-	768,493,133	\$ 0.080402	\$ 61,788,385	\$ 0.083892	\$ 64,470,426	\$ 2,682,041	4.3%
5	All Over 20,000 kWh	1,569,287,353	(14,525,284)	(7,940,000)	1,546,822,069	\$ 0.063589	\$ 98,360,869	\$ 0.066349	\$ 102,630,097	\$ 4,269,229	4.3%
6	Total kWh Energy	3,135,985,532	(14,525,284)	(7,940,000)	3,113,520,248		\$ 230,611,602		\$ 240,621,594	\$ 10,009,992	4.3%
7											
8	First 50 kW	4,417,884			4,417,884	\$ -	\$ -	\$ -	\$ -	\$ -	
9	Winter - All Over 50 kW	2,434,318			2,434,318	\$ 8.72	\$ 21,227,257	\$ 9.10	\$ 22,152,298	\$ 925,041	4.4%
10	Summer- All Over 50 kW	2,349,961			2,349,961	\$ 5.81	\$ 13,653,271	\$ 6.06	\$ 14,240,761	\$ 587,490	4.3%
11	Total kW Demand	9,202,163			9,202,163		\$ 34,880,528		\$ 36,393,059	\$ 1,512,531	4.3%
12											
13	Total kVarh Reactive Power	778,384,245			778,384,245	\$ 0.00274	\$ 2,132,773	\$ 0.00286	\$ 2,226,179	\$ 93,406	4.4%
14											
15	Schedule 95				3,113,520,248	\$ -	\$ -	\$ -	\$ -	\$ -	
16											
17	Unbilled Revenue				10,755,834	\$ 0.090926	\$ 977,983	\$ 0.094873	\$ 1,020,438	\$ 42,455	4.3%
18											
19	Total Revenue				3,124,276,082		\$ 273,323,436		\$ 285,186,692	\$ 11,863,256	4.3%

Puget Sound Energy  
 Proforma and Proposed Revenue  
 Twelve Months ended December 2008  
 Secondary Voltage, Demand Greater than 350 kW  
 Schedule 26

Line No.	Bill Determinants				Proforma Rates Effective 11-1-08		Proposed Rates Effective 2010		Differences		
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1	Total Basic Charge	9,827			9,827	\$ 100.00	\$ 982,700	\$ 108.68	\$ 1,067,998	\$ 85,298	8.7%
2											
3	Total kWh Energy	2,140,652,459	(17,015,915)	(3,774,000)	2,119,862,544	\$ 0.060996	\$ 129,303,136	\$ 0.066827	\$ 141,664,054	\$ 12,360,918	9.6%
4											
5	Winter - All kW	2,455,860			2,455,860	\$ 8.52	\$ 20,923,924	\$ 8.99	\$ 22,078,178	\$ 1,154,254	5.5%
6	Summer- All kW	2,571,588			2,571,588	\$ 5.68	\$ 14,606,618	\$ 5.99	\$ 15,403,811	\$ 797,192	5.5%
7	Total kW Demand	5,027,447	-	-	5,027,447		\$ 35,530,543		\$ 37,481,989	\$ 1,951,446	5.5%
8											
9	Total kVarh Reactive Power	974,316,206			974,316,206	\$ 0.00119	\$ 1,159,436	\$ 0.00129	\$ 1,256,868	\$ 97,432	8.4%
10											
11	Schedule 95				2,119,862,544	\$ -	\$ -	\$ -	\$ -	\$ -	
12											
13	Unbilled kWh				7,123,510	\$ 0.081786	\$ 582,605	\$ 0.088886	\$ 633,180	\$ 50,575	8.7%
14											
15	Total Revenue				2,126,986,054		\$ 167,558,420		\$ 182,104,090	\$ 14,545,670	8.7%



Puget Sound Energy  
 Proforma and Proposed Revenue  
 Twelve Months ended December 2008  
 Secondary Voltage, Seasonal Irrigation & Drainage Pumping Service  
 Schedule 29

Line No.	Bill Determinants				Proforma Rates Effective 11-1-08		Proposed Rates Effective 2010		Differences		
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1	Basic Charge - 1 Phase	2,881			2,881	\$ 9.25	\$ 26,649	\$ 9.85	\$ 28,378	\$ 1,729	6.5%
2	Basic Charge - 3 Phase	5,972			5,972	\$ 23.50	\$ 140,342	\$25.03	\$ 149,479	\$ 9,137	6.5%
3	Total Basic Charge	8,853			8,853		\$ 166,991		\$ 177,857	\$ 10,866	6.5%
4											
5	Winter - First 20,000 kWh	1,983,878			1,983,878	\$ 0.088276	\$ 175,129	\$ 0.092108	\$ 182,731	\$ 7,602	4.3%
6	Winter - All Over 20,000 kWh	99,782	(25,764)	3,000	77,018	\$ 0.067426	\$ 5,193	\$ 0.070353	\$ 5,418	\$ 225	4.3%
7	Summer- First 20,000 kWh	10,526,233			10,526,233	\$ 0.061658	\$ 649,026	\$ 0.064334	\$ 677,195	\$ 28,168	4.3%
8	Summer- All Over 20,000 kWh	1,998,467	(17,176)	65,000	2,046,291	\$ 0.053059	\$ 108,574	\$ 0.055362	\$ 113,287	\$ 4,713	4.3%
9	Total kWh Energy	14,608,360	(42,940)	68,000	14,633,420		\$ 937,922		\$ 978,631	\$ 40,708	4.3%
10											
11	Winter - All Over 50 kW	3,084			3,084	\$ 8.55	\$ 26,368	\$ 8.92	\$ 27,509	\$ 1,141	4.3%
12	Summer- All Over 50 kW	7,865			7,865	\$ 4.21	\$ 33,112	\$ 4.39	\$ 34,527	\$ 1,416	4.3%
13	Total kW Demand	10,949			10,949		\$ 59,480		\$ 62,037	\$ 2,557	4.3%
14											
15	Total kVarh Reactive Power	408,402			408,402	\$ 0.00272	\$ 1,111	\$ 0.00284	\$ 1,160	\$ 49	4.4%
16											
17	Schedule 95				14,633,420	\$ -	\$ -	\$ -	\$ -	\$ -	
18											
19	Unbilled kWh				10,520	\$ 0.149049	\$ 1,568	\$ 0.155519	\$ 1,636	\$ 68	4.3%
20											
21	Total Revenue				14,643,940		\$ 1,167,072		\$ 1,221,320	\$ 54,248	4.6%

Puget Sound Energy  
 Proforma and Proposed Revenue  
 Twelve Months ended December 2008  
 Primary Voltage General Service  
 Schedule 31

Line No.	Bill Determinants				Proforma Rates Effective 11-1-08		Proposed Rates Effective 2010		Differences		
	Proforma	Conservation	Weather	Total	Charge	Revenue	Charge	Revenue	\$	%	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	
1	Total Basic Charge	5,816		5,816	\$ 325.00	\$ 1,890,200	\$ 346.16	\$ 2,013,267	\$ 123,067	6.5%	
2											
3	Total kWh Energy	1,351,483,493	(7,134,860)	(928,000)	1,343,420,633	\$ 0.058896	\$ 79,122,102	\$ 0.062725	\$ 84,266,059	\$ 5,143,958	6.5%
4											
5	Winter - All kW	1,724,038			1,724,038	\$ 8.27	\$ 14,257,794	\$ 8.81	\$ 15,188,775	\$ 930,981	6.5%
6	Summer- All kW	1,752,537			1,752,537	\$ 5.51	\$ 9,656,478	\$ 5.87	\$ 10,287,391	\$ 630,913	6.5%
7	Total kW Demand	3,476,575	-	-	3,476,575		\$ 23,914,272		\$ 25,476,166	\$ 1,561,894	6.5%
8											
9	Total kVarh Reactive Power	767,130,403			767,130,403	\$ 0.00102	\$ 782,473	\$ 0.00109	\$ 836,172	\$ 53,699	6.9%
10											
11	Schedule 95				1,343,420,633	\$ -	\$ -	\$ -	\$ -	\$ -	
12											
13	Unbilled kWh				4,465,978	\$ 0.081827	\$ 365,439	\$ 0.087155	\$ 389,232	\$ 23,793	6.5%
14											
15	Total Revenue				1,347,886,611		\$ 106,074,485		\$ 112,980,896	\$ 6,906,410	6.5%

Puget Sound Energy  
 Proforma and Proposed Revenue  
 Twelve Months ended December 2008  
 Primary Voltage Seasonal Irrigation & Drainage Pumping Service  
 Schedule 35

	Bill Determinants	Proforma Rates Effective 11-1-08		Proposed Rates Effective 2010		Differences	
		Charge	Revenue	Charge	Revenue	\$	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Total Basic Charge	12	\$ 325.00	\$ 3,900	\$ 346.16	\$ 4,154	\$ 254	6.5%
Total kWh Energy	4,659,000	\$ 0.047939	\$ 223,348	\$ 0.051053	\$ 237,856	\$ 14,508	6.5%
Winter - All kW	1,006	\$ 4.30	\$ 4,326	\$ 4.58	\$ 4,607	\$ 282	6.5%
Summer- All kW	7,765	\$ 2.86	\$ 22,208	\$ 3.05	\$ 23,683	\$ 1,475	6.6%
Total kW Demand	8,771		\$ 26,534		\$ 28,291	\$ 1,757	6.6%
Total kVarh Reactive Power	3,098,396	\$ 0.00104	\$ 3,222	\$ 0.00111	\$ 3,439	\$ 217	6.7%
Schedule 95	4,659,000	\$ -	\$ -	\$ -	\$ -	\$ -	
Unbilled kWh	141	\$ 0.141844	\$ 20	\$ 0.151080	\$ 21	\$ 1	6.5%
Total Revenue	4,659,141		\$ 257,024		\$ 273,761	\$ 16,737	6.5%

Puget Sound Energy  
 Proforma and Proposed Revenue  
 Twelve Months ended December 2008  
 Primary Voltage Interruptible Total Electric School Service  
 Schedule 43

Line No.	Bill Determinants				Proforma Rates Effective 11-1-08		Proposed Rates Effective 2010		Differences		
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1	Total Basic Charge	2,143			2,143	\$ 325.00	\$ 696,475	\$ 346.16	\$ 741,821	\$ 45,346	6.5%
2											
3	Total kWh Energy	168,628,595	(1,303,081)	(3,472,000)	163,853,514	\$ 0.055398	\$ 9,077,157	\$ 0.058985	\$ 9,664,900	\$ 587,743	6.5%
4											
5	Total kW Demand	822,142			822,142	\$ 4.55	\$ 3,740,746	\$ 4.85	\$ 3,987,389	\$ 246,643	6.6%
6											
7	Total kVarh Reactive Power	69,325,077			69,325,077	\$ 0.00287	\$ 198,963	\$ 0.00306	\$ 212,135	\$ 13,172	6.6%
8											
9	Schedule 95				163,853,514	\$ -	\$ -	\$ -	\$ -	\$ -	
10											
11	Unbilled kWh				667,898	\$ 0.081566	\$ 54,478	\$ 0.086877	\$ 58,025	\$ 3,547	6.5%
12											
13	Total Revenue				164,521,412		\$ 13,767,819		\$ 14,664,269	\$ 896,450	6.5%
14											
15											
16	Critical Demand Charge					\$ 3.72		\$ 3.96			

Puget Sound Energy  
Proforma and Proposed Revenue  
Twelve Months ended December 2008  
Campus Service > 3aMW  
Schedule 40

Line No.	Bill Determinants				Proforma Rates Effective 11-1-08		Proposed Rates Effective 2010		Differences	
	Proforma	Conservation	Weather	Total	Charge	Revenue	Charge	Revenue	\$	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1	Basic Charge:									
2	Secondary Voltage - Medium Demand	384		384	\$ 50.00	\$ 19,200	\$ 52.17	\$ 20,033		
3	Secondary Voltage - Large Demand	459		459	\$ 100.00	\$ 45,900	\$ 108.68	\$ 49,884		
4	Primary Voltage	348		348	\$ 325.00	\$ 113,100	\$ 346.16	\$ 120,464		
5		<u>1,191</u>	-	<u>1,191</u>		<u>\$ 178,200</u>		<u>\$ 190,381</u>	<u>\$ 12,181</u>	<u>6.8%</u>
6	Production / Transmission Charge:									
7	kWh									
8	Secondary Voltage	208,836,134	(3,773,405)	(410,000)	204,652,729	\$ 0.055703	\$ 11,399,771	\$ 0.060410	\$ 12,363,071	
9	Primary Voltage	475,927,200	(1,193,870)	(207,000)	474,526,330	\$ 0.054133	\$ 25,687,534	\$ 0.058809	\$ 27,906,419	
10		<u>684,763,334</u>	<u>(4,967,275)</u>	<u>(617,000)</u>	<u>679,179,059</u>		<u>\$ 37,087,305</u>		<u>\$ 40,269,490</u>	
11	PCORC									
12	Secondary Voltage			204,652,729	\$ -	\$ -	\$ -	\$ -		
13	Primary Voltage			474,526,330	\$ -	\$ -	\$ -	\$ -		
14				<u>679,179,059</u>		<u>\$ -</u>		<u>\$ -</u>	<u>\$ 3,182,186</u>	<u>8.6%</u>
15	kW (Coincident Demand)									
16	Secondary Voltage	369,054		369,054	\$ 4.13	\$ 1,524,193	\$ 4.48	\$ 1,653,362		
17	Primary Voltage	806,744		806,744	\$ 4.02	\$ 3,243,111	\$ 4.37	\$ 3,525,471		
18		<u>1,175,798</u>	-	<u>1,175,798</u>		<u>\$ 4,767,304</u>		<u>\$ 5,178,833</u>	<u>\$ 411,529</u>	<u>8.6%</u>
19	kVarh									
20	Secondary Voltage	63,329,696		63,329,696	\$ 0.00119	\$ 75,362	\$ 0.00129	\$ 81,695		
21	Primary Voltage	164,508,900		164,508,900	\$ 0.00102	\$ 167,799	\$ 0.00109	\$ 179,315		
22		<u>227,838,596</u>	-	<u>227,838,596</u>		<u>\$ 243,161</u>		<u>\$ 261,010</u>	<u>\$ 17,849</u>	<u>7.3%</u>
23	Distribution Charge:									
24	Customer Specific					<u>\$ 2,446,610</u>		<u>\$ 2,850,883</u>	<u>\$ 404,273</u>	<u>16.5%</u>
25	Unbilled Revenue			<u>2,277,233</u>	\$ 0.065329	<u>\$ 148,770</u>	\$ 0.065329	<u>\$ 148,770</u>	<u>\$ -</u>	<u>0.0%</u>
26	Total Schedule 40			<u>681,456,292</u>		<u>\$ 44,871,350</u>		<u>\$ 48,899,368</u>	<u>\$ 4,028,018</u>	<u>9.0%</u>

Puget Sound Energy  
 Proforma and Proposed Revenue  
 Twelve Months ended December 2008  
 High Voltage, Interruptible Service  
 Schedule 46

Line No.	Bill Determinants			Proforma Rates Effective 11-1-08		Proposed Rates Effective 2010		Differences		
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Total kWh Energy	50,643,400	(136,680)	50,506,720	\$ 0.053192	\$ 2,686,553	\$ 0.057804	\$ 2,919,490	\$ 232,937	8.7%
2										
3	Total kVa Demand	164,600		164,600	\$ 2.00	\$ 329,200	\$ 2.17	\$ 357,182	\$ 27,982	8.5%
4										
5	Schedule 95	50,643,400		50,643,400	\$ -	\$ -	\$ -	\$ -	\$ -	
6										
7	Unbilled Revenue	174,257		174,257	\$ 0.059246	\$ 10,324	\$ 0.064390	\$ 11,220	\$ 896	8.7%
8										
9	Total Revenue	50,817,657		50,680,977		\$ 3,026,077		\$ 3,287,893	\$ 261,815	8.7%
10										
11										
12	Annual Energy Minimum Charge					90%	\$ 0.052024			
13	Annual Demand Charge					12	\$ 26.04			

Puget Sound Energy  
 Proforma and Proposed Revenue  
 Twelve Months ended December 2008  
 High Voltage, General Service  
 Schedule 49

Line No.		Bill Determinants			Proforma Rates Effective 11-1-08		Proposed Rates Effective 2010		Differences	
		Proforma	Conservation	Total	Charge	Revenue	Charge	Revenue	\$	%
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Total kWh Energy	520,125,200	(2,414,354)	517,710,846	\$ 0.053192	\$ 27,538,075	\$ 0.057804	\$ 29,925,758	\$ 2,387,682	8.7%
2										
3	Total kVa Demand	1,323,388		1,323,388	\$ 3.54	\$ 4,684,794	\$ 3.85	\$ 5,095,044	\$ 410,250	8.8%
4										
5	Schedule 95	520,125,200		520,125,200	\$ -	\$ -	\$ -	\$ -	\$ -	
6										
7	Unbilled Revenue	1,645,127		1,645,127	\$ 0.061711	\$ 101,522	\$ 0.067069	\$ 110,337	\$ 8,815	8.7%
8										
9	Total Revenue	521,770,327		519,355,973		\$ 32,324,391		\$ 35,131,139	\$ 2,806,748	8.7%

Puget Sound Energy  
 Proforma and Proposed Revenue  
 Twelve Months ended December 2008  
 Firm Resale / Special Contract

Line No.	Bill Determinants			Proforma Rates Effective 11-1-08		Proposed Rates Effective 2010		Differences		
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
	Proforma	Weather	Total	Charge	Revenue	Charge	Revenue	\$	%	
<b>FIRM RESALE</b>										
1	Total kWh Energy	7,741,108	(124,000)	7,617,108	\$ 0.035140	\$ 267,665				
2										
3	Total kW Demand	15,431		15,431	\$ 5.25	\$ 81,014				
4										
5	Total kVarh Reactive Power	2,406,260		2,406,260	\$ 0.00025	\$ 602				
6										
7	Total Revenue					<u>\$ 349,281</u>	<u>\$ 428,441</u>	<u>\$ 79,160</u>	<u>22.7%</u>	
8										
<b>SPECIAL CONTRACT</b>										
9	Total Revenue					<u>\$ 974,594</u>	<u>\$ 1,195,474</u>	<u>\$ 220,879</u>	<u>22.7%</u>	
10										
11	Total Firm Resale / Special Contract					<u><u>\$ 1,323,875</u></u>	<u><u>\$ 1,623,915</u></u>	<u><u>\$ 300,039</u></u>	<u><u>22.7%</u></u>	



Puget Sound Energy  
 Proforma and Proposed Revenue  
 Twelve Months ended December 2008  
 Retail Wheeling Service  
 Schedule 449

Line No.	Bill Determinants	Proforma Rates Effective 11-1-08		Proposed Rates Effective 2010		Differences	
		Charge	Revenue	Charge	Revenue	\$	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Primary Voltage:						
2	kWh	111,726,555					
3	Customer Charge	24	\$ 1,000.00	\$ 24,000	\$ 800.00	\$ 19,200	\$ (4,800) -20.0%
4	Distribution Charge	198,458	\$ 3.979	\$ 789,664	\$ 4.139	\$ 821,418	\$ 31,753 4.0%
5	Total Primary Voltage Revenue			<u>\$ 813,664</u>		<u>\$ 840,618</u>	<u>\$ 26,953 3.3%</u>
6							
7	High Voltage:						
8	kWh	1,649,097,554					
9	Customer Charge	168	\$ 1,000.00	\$ 168,000	\$ 800.00	\$ 134,400	\$ (33,600) -20.0%
10	Distribution Charge	2,921,197	\$ 1.512	\$ 4,416,850	\$ 1.674	\$ 4,890,084	\$ 473,234 10.7%
11	Total High Voltage Revenue			<u>\$ 4,584,850</u>		<u>\$ 5,024,484</u>	<u>\$ 439,634 9.6%</u>
12							
13	OATT Revenue			<u>\$ 38,296</u>		<u>\$ 38,296</u>	<u>\$ - 0.0%</u>
14							
15	Unbilled Revenue	<u>(10,498,666)</u>	\$ 0.003213	<u>\$ (33,732)</u>	\$ 0.003492	<u>\$ (36,661)</u>	<u>\$ (2,929) 8.7%</u>
16							
17	Total Schedule 449	<u>1,750,325,443</u>		<u>\$ 5,403,078</u>		<u>\$ 5,866,736</u>	<u>\$ 463,658 8.6%</u>

Puget Sound Energy  
 Proforma and Proposed Revenue  
 Twelve Months ended December 2008  
 Back-up Distribution Service  
 Schedule 459

Line No.	Bill Determinants	Proforma Rates Effective 11-1-08		Proposed Rates Effective 2010		Differences		
		Charge	Revenue	Charge	Revenue	\$	%	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	High Voltage:							
2	kWh	291,471,526						
3	Customer Charge	55	\$ 1,000.00	\$ 55,000	\$ 800.00	\$ 44,000	\$ (11,000)	-20.0%
4	Back-up Distribution Service	509,831	\$ 1.512	\$ 770,864	\$ 1.674	\$ 853,457	\$ 82,593	10.7%
5	Total High Voltage Revenue			<u>\$ 825,864</u>		<u>\$ 897,457</u>	<u>\$ 71,593</u>	<u>8.7%</u>
6								
7	OATT Revenue			<u>\$ (62,439)</u>		<u>\$ (62,439)</u>	<u>\$ -</u>	<u>0.0%</u>
8								
9	Unbilled Revenue	<u>(1,684,743)</u>	\$ 0.003213	<u>\$ (5,413)</u>	\$ 0.003492	<u>\$ (5,883)</u>	<u>\$ (470)</u>	<u>8.7%</u>
10								
11	Total Schedule 459	<u>289,786,783</u>		<u>\$ 758,013</u>		<u>\$ 829,135</u>	<u>\$ 71,123</u>	<u>9.4%</u>

Puget Sound Energy  
Lighting Revenues  
Proforma & Proposed  
Twelve Months ended December 2008

Line No.	Schedule	Billed kWh	Weather	kWh	Annual Proforma Revenue	Annual Proposed Revenue	Revenue Change	% Change
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	03E	7,057		7,057	\$ 619	\$ 662	\$ 43	7.0%
2	50E-A	402,894		402,894	\$ 12,422	\$ 13,229	\$ 807	6.5%
3	50E-B			-	\$ 28,463	\$ 30,316	\$ 1,853	6.5%
4	52 O&M			-	\$ 916,622	\$ 976,555	\$ 59,933	6.5%
5	52E	10,535,791		10,535,791	\$ 1,068,034	\$ 1,138,110	\$ 70,076	6.6%
6	53E	47,652,853		47,652,853	\$ 11,048,421	\$ 11,766,662	\$ 718,241	6.5%
7	54E	10,986,593		10,986,593	\$ 1,131,922	\$ 1,205,602	\$ 73,680	6.5%
8	55E & 56E (No Res Exch)	4,255,750		4,255,750	\$ 1,094,914	\$ 1,166,117	\$ 71,203	6.5%
9	57E	7,142,164	(47,437)	7,094,727	\$ 714,106	\$ 760,728	\$ 46,622	6.5%
10	58E & 59E (No Res Exch)	2,202,091		2,202,091	\$ 417,800	\$ 444,977	\$ 27,177	6.5%
11	Old Pole Revenue			-	\$ 26,986	\$ 28,698	\$ 1,712	6.3%
12	New Pole Revenue			-	\$ 39,027	\$ 41,590	\$ 2,563	6.6%
13								
14		<u>83,185,193</u>	<u>(47,437)</u>	<u>83,137,756</u>	<u>\$ 16,499,336</u>	<u>\$ 17,573,247</u>	<u>\$ 1,073,911</u>	<u>6.5%</u>
15								
16	Proposed Increase						\$ 1,074,316	
17	Total Revenue						\$ 16,499,336	
18	Increase						6.5%	
19								
20	Difference						\$ 405	

Puget Sound Energy  
 Proforma & Proposed Revenue  
 Twelve Months ended December 2008  
 Schedule 003  
 Customer Owned & Maintained Compact Fluorescent - Energy Only

Line No.	Schedule	Lamp Size (Watts)	Lamp Type	Inventory @ 12-31-08	Billed kWh 12 Months ended 12-31-08	Schedule 95	Proforma Base Lamp Charge	Proposed Lamp Charge	Annual Proforma Revenue	Annual Proposed Revenue	Revenue Change	% Change
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	03E	22	Compact Fluorescent	60		\$ -	\$ 0.86	\$ 0.92	\$ 619	\$ 662	\$ 43	7.0%
2												
3				<u>60</u>	<u>7,057</u>				<u>\$ 619</u>	<u>\$ 662</u>	<u>\$ 43</u>	<u>7.0%</u>
4												
5	Proposed Increase							6.51%				

Puget Sound Energy  
 Proforma & Proposed Revenue  
 Twelve Months ended December 2008  
 Schedule 50  
 Limited Street Lighting Service

Line No.	Schedule	Lamp Size (Watts)	Lamp Type	Billed kWh		Schedule 95	Proforma		Annual Proforma Revenue	Annual Proposed Revenue	Revenue Change	% Change
				Inventory @ 12-31-08	12 Months ended 12-31-08		Base Lamp Charge	Proposed Lamp Charge				
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	50E-A	327	Incandescent	-		\$ -	\$ 11.76	\$ 12.53	\$ -	\$ -	\$ -	na
2	50E-A	100	Mercury Vapor	13		\$ -	\$ 5.86	\$ 6.24	\$ 914	\$ 973	\$ 59	6.5%
3	50E-A	175	Mercury Vapor	19		\$ -	\$ 8.62	\$ 9.18	\$ 1,965	\$ 2,093	\$ 128	6.5%
4	50E-A	400	Mercury Vapor	47		\$ -	\$ 16.92	\$ 18.02	\$ 9,543	\$ 10,163	\$ 620	6.5%
5				<u>79</u>	<u>402,894</u>				<u>\$ 12,422</u>	<u>\$ 13,229</u>	<u>\$ 807</u>	<u>6.5%</u>
6												
7	50E-B	100	Mercury Vapor	9		\$ -	\$ 4.01	\$ 4.27	\$ 433	\$ 461	\$ 28	6.5%
8	50E-B	175	Mercury Vapor	115		\$ -	\$ 6.75	\$ 7.19	\$ 9,318	\$ 9,925	\$ 607	6.5%
9	50E-B	400	Mercury Vapor	98		\$ -	\$ 14.95	\$ 15.92	\$ 17,577	\$ 18,722	\$ 1,145	6.5%
10	50E-B	700	Mercury Vapor	2		\$ -	\$ 28.20	\$ 30.04	\$ 677	\$ 721	\$ 44	6.5%
11	50E-B	1,000	Mercury Vapor	1		\$ -	\$ 38.14	\$ 40.62	\$ 458	\$ 487	\$ 29	6.3%
12				<u>225</u>	<u>-</u>				<u>\$ 28,463</u>	<u>\$ 30,316</u>	<u>\$ 1,853</u>	<u>6.5%</u>
13												
14				<u>304</u>	<u>402,894</u>				<u>\$ 40,885</u>	<u>\$ 43,545</u>	<u>\$ 2,660</u>	<u>6.5%</u>
15												
16	Proposed Increase											6.51%

Puget Sound Energy  
 Proforma & Proposed Revenue  
 Twelve Months ended December 2008  
 Schedule 52  
 Custom Lighting Service - Company Owned

Line No.	Schedule	Lamp Size (Watts)	Lamp Type	Billed kWh			Proforma Base Lamp Charge	Proposed Lamp Charge	Annual Proforma Revenue	Annual Proposed Revenue	Revenue Change	% Change
				Inventory @ 12-31-08	12 Months ended 12-31-08	Schedule 95						
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
1	52E	50	Sodium Vapor	-		\$ -	\$ 1.99	\$ 2.12	\$ -	\$ -	\$ -	na
2	52E	70	Sodium Vapor	476		\$ -	\$ 2.90	\$ 3.09	\$ 16,565	\$ 17,650	\$ 1,085	6.5%
3	52E	100	Sodium Vapor	9,094		\$ -	\$ 4.09	\$ 4.36	\$ 446,334	\$ 475,798	\$ 29,464	6.6%
4	52E	150	Sodium Vapor	3,668		\$ -	\$ 5.94	\$ 6.33	\$ 261,455	\$ 278,621	\$ 17,166	6.6%
5	52E	200	Sodium Vapor	876		\$ -	\$ 7.87	\$ 8.38	\$ 82,729	\$ 88,091	\$ 5,362	6.5%
6	52E	250	Sodium Vapor	994		\$ -	\$ 9.78	\$ 10.42	\$ 116,656	\$ 124,290	\$ 7,634	6.5%
7	52E	310	Sodium Vapor	155		\$ -	\$ 13.33	\$ 14.20	\$ 24,794	\$ 26,412	\$ 1,618	6.5%
8	52E	400	Sodium Vapor	486		\$ -	\$ 15.25	\$ 16.24	\$ 88,938	\$ 94,712	\$ 5,774	6.5%
9												
10	52E	70	Metal Halide	-		\$ -	\$ 3.15	\$ 3.36	\$ -	\$ -	\$ -	na
11	52E	100	Metal Halide	-		\$ -	\$ 4.02	\$ 4.28	\$ -	\$ -	\$ -	na
12	52E	150	Metal Halide	-		\$ -	\$ 5.78	\$ 6.16	\$ -	\$ -	\$ -	na
13	52E	175	Metal Halide	281		\$ -	\$ 6.83	\$ 7.27	\$ 23,031	\$ 24,514	\$ 1,483	6.4%
14	52E	250	Metal Halide	-		\$ -	\$ 9.29	\$ 9.89	\$ -	\$ -	\$ -	na
15	52E	400	Metal Halide	-		\$ -	\$ 14.57	\$ 15.52	\$ -	\$ -	\$ -	na
16	52E	1,000	Metal Halide	18		\$ -	\$ 34.87	\$ 37.14	\$ 7,532	\$ 8,022	\$ 490	6.5%
17												
18				<u>16,048</u>	<u>10,535,791</u>				<u>\$ 1,068,034</u>	<u>\$ 1,138,110</u>	<u>\$ 70,076</u>	<u>6.6%</u>
19												
20												
21	Proposed Increase											6.51%

Puget Sound Energy  
 Proforma & Proposed Revenue  
 Twelve Months ended December 2008  
 Schedule 52 O&M  
 Custom Lighting Service - Company Owned

Line No.	Schedule	Estimated System Cost	Proforma Base Rate	Proposed Base Rate	Annual Proforma Revenue	Annual Proposed Revenue	Revenue Change	% Change
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	52 O&M - Option B	\$ 29,378,904	0.26%	0.277%	\$ 916,622	\$ 976,555	\$ 59,933	6.5%
2	52 O&M - Option A		1.50%	1.598%	\$ -	\$ -	\$ -	6.5%
3								
4	Proposed Increase			6.51%				

Puget Sound Energy  
 Proforma & Proposed Revenue  
 Twelve Months ended December 2008  
 Schedule 53  
 Street Lighting Service - Sodium Vapor

Line No.	Schedule	Lamp Size (Watts)	Lamp Type	Inventory @ 12-31-08	Billed kWh		Proforma Base Lamp Charge	Proposed Lamp Charge	Annual Proforma Revenue	Annual Proposed Revenue	Revenue Change	% Change
					12-31-08	Schedule 95						
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
1	53E - Company Owned	50	Sodium Vapor	22		\$ -	\$ 8.92	\$ 9.50	\$ 2,355	\$ 2,508	\$ 153	6.5%
2	53E - Company Owned	70	Sodium Vapor	6,318		\$ -	\$ 10.21	\$ 10.87	\$ 774,081	\$ 824,120	\$ 50,039	6.5%
3	53E - Company Owned	100	Sodium Vapor	46,025		\$ -	\$ 11.50	\$ 12.25	\$ 6,351,450	\$ 6,765,675	\$ 414,225	6.5%
4	53E - Company Owned	150	Sodium Vapor	5,154		\$ -	\$ 13.68	\$ 14.54	\$ 846,081	\$ 899,270	\$ 53,189	6.3%
5	53E - Company Owned	200	Sodium Vapor	7,247		\$ -	\$ 16.36	\$ 17.43	\$ 1,422,731	\$ 1,515,783	\$ 93,052	6.5%
6	53E - Company Owned	250	Sodium Vapor	2,182		\$ -	\$ 18.41	\$ 19.61	\$ 482,047	\$ 513,468	\$ 31,421	6.5%
7	53E - Company Owned	310	Sodium Vapor	28		\$ -	\$ 21.28	\$ 22.67	\$ 7,150	\$ 7,617	\$ 467	6.5%
8	53E - Company Owned	400	Sodium Vapor	1,306		\$ -	\$ 24.89	\$ 26.51	\$ 390,076	\$ 415,465	\$ 25,389	6.5%
9	53E - Company Owned	1,000	Sodium Vapor	-		\$ -	\$ 55.16	\$ 58.75	\$ -	\$ -	\$ -	na
10												
11	53E - Customer Owned	50	Sodium Vapor	10		\$ -	\$ 4.05	\$ 4.31	\$ 486	\$ 517	\$ 31	6.4%
12	53E - Customer Owned	70	Sodium Vapor	130		\$ -	\$ 5.04	\$ 5.37	\$ 7,862	\$ 8,377	\$ 515	6.6%
13	53E - Customer Owned	100	Sodium Vapor	647		\$ -	\$ 6.20	\$ 6.60	\$ 48,137	\$ 51,242	\$ 3,105	6.5%
14	53E - Customer Owned	150	Sodium Vapor	371		\$ -	\$ 8.11	\$ 8.64	\$ 36,106	\$ 38,465	\$ 2,359	6.5%
15	53E - Customer Owned	200	Sodium Vapor	1,483		\$ -	\$ 10.01	\$ 10.66	\$ 178,138	\$ 189,705	\$ 11,567	6.5%
16	53E - Customer Owned	250	Sodium Vapor	818		\$ -	\$ 11.99	\$ 12.77	\$ 117,694	\$ 125,350	\$ 7,656	6.5%
17	53E - Customer Owned	310	Sodium Vapor	35		\$ -	\$ 14.44	\$ 15.38	\$ 6,065	\$ 6,460	\$ 395	6.5%
18	53E - Customer Owned	400	Sodium Vapor	1,798		\$ -	\$ 17.46	\$ 18.60	\$ 376,717	\$ 401,314	\$ 24,597	6.5%
19	53E - Customer Owned	1,000	Sodium Vapor	1		\$ -	\$ 42.23	\$ 44.98	\$ 507	\$ 540	\$ 33	6.5%
20												
21	53E - Customer Owned	70	Metal Hallide	-		\$ -	\$ 8.99	\$ 9.58	\$ -	\$ -	\$ -	na
22	53E - Customer Owned	100	Metal Hallide	-		\$ -	\$ 9.85	\$ 10.49	\$ -	\$ -	\$ -	na
23	53E - Customer Owned	150	Metal Hallide	-		\$ -	\$ 11.94	\$ 12.72	\$ -	\$ -	\$ -	na
24	53E - Customer Owned	175	Metal Hallide	4		\$ -	\$ 15.37	\$ 16.37	\$ 738	\$ 786	\$ 48	6.5%
25	53E - Customer Owned	250	Metal Hallide	-		\$ -	\$ 15.87	\$ 16.90	\$ -	\$ -	\$ -	na
26	53E - Customer Owned	400	Metal Hallide	-		\$ -	\$ 17.85	\$ 19.01	\$ -	\$ -	\$ -	na
27												
28				<u>73,579</u>	<u>47,652,853</u>				<u>\$ 11,048,421</u>	<u>\$ 11,766,662</u>	<u>\$ 718,241</u>	<u>6.5%</u>
29												
30	Proposed Increase											6.51%



Puget Sound Energy  
 Proforma & Proposed Revenue  
 Twelve Months ended December 2008  
 Schedule 54  
 Customer Owned Street Lighting Energy Service - Sodium Vapor

Line No.	Schedule	Lamp Size (Watts)	Lamp Type	Inventory @ 12-31-08	Billed kWh		Proforma		Annual Proforma Revenue	Annual Proposed Revenue	Revenue Change	% Change
					12 Months ended 12-31-08	Schedule 95	Base Lamp Charge	Proposed Lamp Charge				
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
1	54E - Customer Owned	50	Sodium Vapor	194	\$ -	\$ 1.99	\$ 2.12	\$ 4,633	\$ 4,935	\$ 302	6.5%	
2	54E - Customer Owned	70	Sodium Vapor	985	\$ -	\$ 2.90	\$ 3.09	\$ 34,278	\$ 36,524	\$ 2,246	6.6%	
3	54E - Customer Owned	100	Sodium Vapor	2,461	\$ -	\$ 4.08	\$ 4.35	\$ 120,491	\$ 128,464	\$ 7,973	6.6%	
4	54E - Customer Owned	150	Sodium Vapor	1,079	\$ -	\$ 5.93	\$ 6.32	\$ 76,782	\$ 81,831	\$ 5,049	6.6%	
5	54E - Customer Owned	200	Sodium Vapor	1,790	\$ -	\$ 7.86	\$ 8.37	\$ 168,833	\$ 179,788	\$ 10,955	6.5%	
6	54E - Customer Owned	250	Sodium Vapor	2,344	\$ -	\$ 9.75	\$ 10.38	\$ 274,248	\$ 291,969	\$ 17,721	6.5%	
7	54E - Customer Owned	310	Sodium Vapor	150	\$ -	\$ 13.31	\$ 14.18	\$ 23,958	\$ 25,524	\$ 1,566	6.5%	
8	54E - Customer Owned	400	Sodium Vapor	2,318	\$ -	\$ 15.23	\$ 16.22	\$ 423,638	\$ 451,176	\$ 27,538	6.5%	
9	54E - Customer Owned	1,000	Sodium Vapor	11	\$ -	\$ 38.34	\$ 40.84	\$ 5,061	\$ 5,391	\$ 330	6.5%	
10												
11				<u>11,332</u>	<u>10,986,593</u>			<u>\$ 1,131,922</u>	<u>\$ 1,205,602</u>	<u>\$ 73,680</u>	<u>6.5%</u>	
12												
13	Proposed Increase										6.51%	

Puget Sound Energy  
 Proforma & Proposed Revenue  
 Twelve Months ended December 2008  
 Schedules 55 & 56  
 Area Lighting Service

Line No.	Schedule	Lamp Size (Watts)	Lamp Type	Billed kWh			Proforma Base Lamp Charge	Proposed Lamp Charge	Annual Proforma Revenue	Annual Proposed Revenue	Revenue Change	% Change
				Inventory @ 12-31-08	12 Months ended 12-31-08	Schedule 95						
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	55E & 56E	70	Sodium Vapor	9		\$ -	\$ 10.28	\$ 10.95	\$ 1,110	\$ 1,183	\$ 73	6.6%
2	55E & 56E	100	Sodium Vapor	5,035		\$ -	\$ 11.56	\$ 12.31	\$ 698,455	\$ 743,770	\$ 45,315	6.5%
3	55E & 56E	150	Sodium Vapor	367		\$ -	\$ 13.79	\$ 14.69	\$ 60,731	\$ 64,695	\$ 3,964	6.5%
4	55E & 56E	200	Sodium Vapor	1,464		\$ -	\$ 16.53	\$ 17.61	\$ 290,399	\$ 309,372	\$ 18,973	6.5%
5	55E & 56E	250	Sodium Vapor	106		\$ -	\$ 18.63	\$ 19.84	\$ 23,697	\$ 25,236	\$ 1,539	6.5%
6	55E & 56E	400	Sodium Vapor	68		\$ -	\$ 25.15	\$ 26.79	\$ 20,522	\$ 21,861	\$ 1,339	6.5%
7												
8	55E & 56E	250	Metal Halide	-		\$ -	\$ 21.51	\$ 22.91	\$ -	\$ -	\$ -	na
9	Total Schedules 55 & 56			<u>7,049</u>	<u>4,255,750</u>				<u>\$ 1,094,914</u>	<u>\$ 1,166,117</u>	<u>\$ 71,203</u>	<u>6.5%</u>
10												
11	Proposed Increase							6.51%				

Puget Sound Energy  
 Proforma & Proposed Revenue  
 Twelve Months ended December 2008  
 Schedule 57  
 Continuous Lighting Service

Line No.	Schedule	Annual kWh	Weather	Annual kWh	Annual Watts = kWh / 0.254	Proforma \$ / Watt Charge	Proposed \$ / Watt Charge	Schedule 95	Annual Proforma Revenue	Annual Proposed Revenue	Revenue Change	% Change
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	57E	7,142,164	(47,437)	7,094,727	28,958,068	\$ 0.02466	\$ 0.02627	\$ -	\$ 714,106	\$ 760,728	\$ 46,622	6.5%
2									\$ 714,106	\$ 760,728	\$ 46,622	6.5%
3												
4	Minimum Charge								\$ 4.21	\$ 4.48		
5												
6	Proposed Increase						6.51%					

Puget Sound Energy  
 Proforma & Proposed Revenue  
 Twelve Months ended December 2008  
 Schedules 58 & 59  
 Flood Lighting Service

Line No.	Schedule	Lamp Size (Watts)	Lamp Type	Billed kWh		Schedule 95	Proforma Base Lamp Charge	Proposed Lamp Charge	Annual Proforma Revenue	Annual Proposed Revenue	Revenue Change	% Change
				Inventory @ 12-31-08	12 Months ended 12-31-08							
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	58E & 59E	70	Directional	Sodium Vapor	69	\$ -	\$ 12.28	\$ 13.08	\$ 10,168	\$ 10,830	\$ 662	6.5%
2	58E & 59E	100	Directional	Sodium Vapor	6	\$ -	\$ 13.47	\$ 14.35	\$ 970	\$ 1,033	\$ 63	6.5%
3	58E & 59E	150	Directional	Sodium Vapor	199	\$ -	\$ 15.38	\$ 16.38	\$ 36,727	\$ 39,115	\$ 2,388	6.5%
4	58E & 59E	200	Directional	Sodium Vapor	353	\$ -	\$ 17.96	\$ 19.13	\$ 76,079	\$ 81,035	\$ 4,956	6.5%
5	58E & 59E	250	Directional	Sodium Vapor	37	\$ -	\$ 19.99	\$ 21.29	\$ 8,876	\$ 9,453	\$ 577	6.5%
6	58E & 59E	400	Directional	Sodium Vapor	479	\$ -	\$ 25.39	\$ 27.04	\$ 145,942	\$ 155,426	\$ 9,484	6.5%
7												
8	58E & 59E	100	Horizontal	Sodium Vapor	1	\$ -	\$ 15.37	\$ 16.37	\$ 184	\$ 196	\$ 12	6.5%
9	58E & 59E	150	Horizontal	Sodium Vapor	9	\$ -	\$ 17.20	\$ 18.32	\$ 1,858	\$ 1,979	\$ 121	6.5%
10	58E & 59E	200	Horizontal	Sodium Vapor	6	\$ -	\$ 20.00	\$ 21.30	\$ 1,440	\$ 1,534	\$ 94	6.5%
11	58E & 59E	250	Horizontal	Sodium Vapor	22	\$ -	\$ 20.81	\$ 22.16	\$ 5,494	\$ 5,850	\$ 356	6.5%
12	58E & 59E	400	Horizontal	Sodium Vapor	70	\$ -	\$ 27.21	\$ 28.98	\$ 22,856	\$ 24,343	\$ 1,487	6.5%
13												
14	58E & 59E	175	Directional	Metal Halide	3	\$ -	\$ 17.54	\$ 18.68	\$ 631	\$ 672	\$ 41	6.5%
15	58E & 59E	250	Directional	Metal Halide	8	\$ -	\$ 20.54	\$ 21.88	\$ 1,972	\$ 2,100	\$ 128	6.5%
16	58E & 59E	400	Directional	Metal Halide	74	\$ -	\$ 25.55	\$ 27.21	\$ 22,688	\$ 24,162	\$ 1,474	6.5%
17	58E & 59E	1,000	Directional	Metal Halide	104	\$ -	\$ 47.29	\$ 50.37	\$ 59,018	\$ 62,862	\$ 3,844	6.5%
18												
19	58E & 59E	250	Horizontal	Metal Halide	1	\$ -	\$ 24.43	\$ 26.02	\$ 293	\$ 312	\$ 19	6.5%
20	58E & 59E	400	Horizontal	Metal Halide	61	\$ -	\$ 30.88	\$ 32.89	\$ 22,604	\$ 24,075	\$ 1,471	6.5%
21												
22	Total Schedules 58 & 59				<u>1,502</u>	<u>2,202,091</u>			<u>\$ 417,800</u>	<u>\$ 444,977</u>	<u>\$ 27,177</u>	<u>6.5%</u>
23												
24	Proposed Increase								6.51%			

Puget Sound Energy  
Lighting Revenue  
Twelve Months ended December 2008  
Pole Rentals  
Schedules 55 & 58

Line No.	Schedule	Inventory @ 12-31-08	Proforma Charge	Proposed Charge	Annual Proforma Revenue	Annual Proposed Revenue	Revenue Change	% Change
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Old Pole - Sch 55	1,097	\$ 2.05	\$ 2.18	\$ 26,986	\$ 28,698	\$ 1,712	6.3%
2								
3	New Pole - Sch 55	239	\$ 8.07	\$ 8.60	\$ 23,145	\$ 24,665	\$ 1,520	6.6%
4	New Pole - Sch 58	164	\$ 8.07	\$ 8.60	\$ 15,882	\$ 16,925	\$ 1,043	6.6%
5								
6	Total New Pole Revenue	403			\$ 39,027	\$ 41,590	\$ 2,563	6.6%
7								
8	Average Proforma Charge				8.07			
9								
10	Proposed Increase				6.51%			
11								
12	Proposed New Pole Charge				\$ 8.60			

Puget Sound Energy  
Rate Design  
Residential Schedule 7

Line No.	Description	Bill Determinants	Base Rates Effective 11-1-08	PCORC Effective 11-1-08	Proposed Rates Effective 2010	Proforma Revenue Effective 11-1-08	Proposed Revenue Effective 2010	Notes:
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	
1								
2	Basic Charges							
3	One Phase	11,562,880	\$ 7.00		\$ 7.61	\$ 80,940,160	\$ 87,993,517	<b>Class % Increase</b>
4	Three Phase	3,575	\$ 17.25		\$ 18.75	\$ 61,669	\$ 67,031	
5	Total Basic Charge	<u>11,566,455</u>				<u>\$ 81,001,829</u>	<u>\$ 88,060,548</u>	
6								
7	Energy Charges							
8	First 600 kWh	5,938,919,120	\$ 0.084233	\$ -	\$ 0.091541	\$ 500,252,974	\$ 543,654,595	<b>Class % Increase, Adjust for Residual</b>
9	All Over 600 kWh	4,903,727,858	\$ 0.102042	\$ -	\$ 0.110901	\$ 500,386,198	\$ 543,828,323	<b>Class % Increase</b>
10	Total Billed kWh	<u>10,842,646,978</u>				<u>\$ 1,000,639,172</u>	<u>\$ 1,087,482,918</u>	
11								
12	Unbilled	43,778,820	\$ 0.099781		\$ 0.108444	\$ 4,368,294	\$ 4,747,550	<b>Class % Increase</b>
13								
14	Total kWh	<u><u>10,886,425,798</u></u>						
15								
16	Total Revenue					<u><u>\$ 1,086,009,295</u></u>	<u><u>\$ 1,180,291,017</u></u>	
17								
18	Target Proposed Increase (Decrease) from Rate Spread						\$ 94,283,937	<b>Rate Spread Workpapers, Column G</b>
19	Target Proposed Revenue						\$ 1,180,293,233	
20	Target Proposed Revenue Change (%)						8.68%	
21								
22	Remainder after Basic Charge & Unbilled						\$ 86,845,962	
23	Remaining Increase - %						8.68%	<b>Class % Increase</b>
24								
25								
26	Over (Under) Recover Target Rate Spread						<b>\$ (2,216)</b>	

Puget Sound Energy  
Rate Design  
Secondary Voltage, Schedule 24, Demand < 50 kW

Line No.	Description	Bill Determinants	Base Rates Effective 11-1-08	PCORC Effective 11-1-08	Proposed Rates Effective 2010	Proforma Revenue Effective 11-1-08	Proposed Revenue Effective 2010	Notes:
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	
1								
2	Basic Charges							
3	One Phase	1,057,108	\$ 9.25		\$ 9.85	\$ 9,778,249	\$ 10,412,514	
4	Three Phase	420,852	\$ 23.50		\$ 25.03	\$ 9,890,022	\$ 10,533,926	Class % Increase
5	Total Basic Charge	<u>1,477,960</u>				<u>\$ 19,668,271</u>	<u>\$ 20,946,439</u>	
6								
7	Energy Charges							
8	Winter kWh (Oct - Mar)	1,418,303,291	\$ 0.087480	\$ -	\$ 0.093177	\$ 124,073,172	\$ 132,153,246	Class % Increase, Adjust for Residual
9	Summer kWh (Apr - Sep)	<u>1,263,034,901</u>	\$ 0.084515	\$ -	\$ 0.090019	<u>\$ 106,745,395</u>	<u>\$ 113,697,139</u>	Class % Increase
10	Total Billed kWh	<u>2,681,338,193</u>				<u>\$ 230,818,567</u>	<u>\$ 245,850,385</u>	
11								
12	Unbilled	<u>9,475,406</u>	\$ 0.094326		\$ 0.100469	<u>\$ 893,777</u>	<u>\$ 951,985</u>	Class % Increase
13	Total kWh	<u><u>2,690,813,599</u></u>						
14								
15	Total Revenue					<u><u>\$ 251,380,615</u></u>	<u><u>\$ 267,748,808</u></u>	
16								
17	Target Proposed Increase (Decrease) from Rate Spread						\$ 16,368,060	Rate Spread Workpapers, Column I
18	Target Proposed Revenue						\$ 267,748,675	
19	Target Proposed Revenue Change (%)						6.51%	
20								
21	Target Revenue less Basic Charge						\$ 246,802,236	
22	Proforma Energy Revenue						\$ 231,712,344	
23	Left to Spread						15,089,892.06	
24	% Increase						6.51%	Class % Increase
25								
26	Over (Under) Recover Target Rate Spread						<b>\$ 133</b>	

Puget Sound Energy  
Rate Design  
Secondary Voltage, Schedule 25, Demand >50 kW and < 350 kW

Line No.	Description	Bill Determinants	Base Rates Effective 11-1-08	PCORC Effective 11-1-08	Proposed Rates Effective 2010	Proforma Revenue Effective 11-1-08	Proposed Revenue Effective 2010	Notes:
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	
1								
2	Basic Charges	94,411	\$ 50.00		\$ 52.17	\$ 4,720,550	\$ 4,925,422	<b>Class % Increase</b>
3								
4	Energy Charges							
5	First 20,000 kWh							
6	Winter kWh (Oct - Mar)	798,205,046	\$ 0.088276	\$ -	\$ 0.092108	\$ 70,462,349	\$ 73,521,070	
7	Summer kWh (Apr - Sep)	768,493,133	\$ 0.080402	\$ -	\$ 0.083892	\$ 61,788,385	\$ 64,470,426	<b>Class % Increase</b>
8	Total First 20,000 kWh	1,566,698,179						
9	Over 20,000 kWh							
10	All Months	1,546,822,069	\$ 0.063589	\$ -	\$ 0.066349	\$ 98,360,869	\$ 102,630,097	
11	Total Billed kWh Energy	3,113,520,248				\$ 230,611,602	\$ 240,621,594	<b>Class % Increase</b>
12								
13	Unbilled							
14	Winter Unbilled (Block 1)	11,910,408						
15	Winter Unbilled (Block 2)	(1,154,574)						
16	Total Unbilled	10,755,834	\$ 0.090926		\$ 0.094873	\$ 977,985	\$ 1,020,438	
17	Total kWh	3,124,276,082				\$ 231,589,587	\$ 241,642,032	<b>Class % Increase</b>
18								
19	Demand Charges							
20	First 50 kW	4,417,884	\$ -		\$ -	\$ -	\$ -	
21	Winter Over 50 kW	2,434,318	\$ 8.72		\$ 9.10	\$ 21,227,257	\$ 22,152,298	<b>Class % Increase,</b>
22	Summer Over 50 kW	2,349,961	\$ 5.81		\$ 6.06	\$ 13,653,271	\$ 14,240,761	<b>Adjusted for rounding</b>
23	Total Demand	4,784,279				\$ 34,880,528	\$ 36,393,059	
24								
25	Reactive Power Charge (kVarh)	778,384,245	\$ 0.00274		\$ 0.00286	\$ 2,132,773	\$ 2,226,179	<b>Class % Increase</b>
26								
27	Total Revenue					\$ 273,323,438	\$ 285,186,692	
28								
29	Proposed Increase Sch 25 & Sch 29						\$ 11,915,205	
30	Total Proforma Revenue Sch 25 & 29						\$ 274,490,510	
31	Total Proposed Revenue Sch 25 & 29						\$ 286,405,715	
32								
33	Target Proposed % Increase						4.34%	<b>Class Average Increase</b>
34								
35								
36	Check							
37	Sch 25 Proposed Revenue					\$ 285,186,692		
38	Sch 29 Proposed Revenue					\$ 1,221,320		
39	Total Sch 25 & 29 Revenue					\$ 286,408,012		
40	Target Sch 25 & 29					\$ 286,405,715		
41								
42	Over (Under) Recover Target Rate Spread					\$ 2,297		



Puget Sound Energy  
Rate Design  
Secondary Voltage, Schedule 29, Irrigation

Line No.	Description	Bill Determinants	Base Rates Effective 11-1-08	PCORC Effective 11-1-08	Proposed Rates Effective 2010	Proforma Revenue Effective 11-1-08	Proposed Revenue Effective 2010	Notes:
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	
1								
2	Basic Charges							
3	One Phase	2,881	\$ 9.25		\$ 9.85	\$ 26,649	\$ 28,378	<b>Set Equal to Sch 24</b>
4	Three Phase	5,972	\$ 23.50		\$ 25.03	\$ 140,342	\$ 149,479	
5	Total Basic Charge	<u>8,853</u>				<u>\$ 166,991</u>	<u>\$ 177,857</u>	
6								
7	Energy Charges							
8	First 20,000 kWh							
9	Winter kWh (Oct - Mar)	1,983,878	\$ 0.088276	\$ -	\$ 0.092108	\$ 175,129	\$ 182,731	<b>1st Block Winter=Sch 25=Class Avg Inc</b>
10	Summer kWh (Apr - Sep)	10,526,233	\$ 0.061658	\$ -	\$ 0.064334	\$ 649,026	\$ 677,195	<b>1st Block Summer = Class Avg Inc</b>
11	Total First 20,000 kWh	<u>12,510,111</u>						
12	Over 20,000 kWh							
13	Winter kWh (Oct - Mar)	77,018	\$ 0.067426	\$ -	\$ 0.070353	\$ 5,193	\$ 5,418	<b>Class % Increase</b>
14	Summer kWh (Apr - Sep)	2,046,291	\$ 0.053059	\$ -	\$ 0.055362	\$ 108,574	\$ 113,287	
15	Total Over 20,000 kWh	<u>2,123,309</u>						
16	Total Billed kWh Energy	<u>14,633,420</u>				<u>\$ 937,922</u>	<u>\$ 978,631</u>	
17								
18	Unbilled	10,520	\$ 0.149049		\$ 0.155519	\$ 1,568	\$ 1,636	<b>Class % Increase</b>
19	Total kWh	<u>14,643,940</u>				<u>\$ 939,490</u>	<u>\$ 980,267</u>	
20								
21	Demand Charges							
22	First 50 kW	21,989	\$ -		\$ -	\$ -	\$ -	<b>Class % Increase</b>
23	Winter Over 50 kW	3,084	\$ 8.55		\$ 8.92	\$ 26,368	\$ 27,509	
24	Summer Over 50 kW	7,865	\$ 4.21		\$ 4.39	\$ 33,112	\$ 34,527	
25	Total Demand	<u>32,938</u>				<u>\$ 59,480</u>	<u>\$ 62,037</u>	
26								
27	Reactive Power Charge (kVarh)	408,402	\$ 0.00272		\$ 0.00284	\$ 1,111	\$ 1,160	<b>Class % Increase</b>
28								
29	Total Revenue					<u>\$ 1,167,072</u>	<u>\$ 1,221,320</u>	
30								
31	Target Proposed % Increase (Sch 25 & 29)						<b>4.34%</b>	<b>Class % Increase</b>

Puget Sound Energy  
Rate Design  
Secondary Voltage, Schedule 26, Demand >350 kW

Line No.	Description	Bill Determinants	Base Rates Effective 11-1-08	PCORC Effective 11-1-08	Proposed Rates Effective 2010	Proforma Revenue Effective 11-1-08	Proposed Revenue Effective 2010	Notes:	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)		
1									
2	Basic Charges	9,827	\$ 100.00		\$ 108.68	\$ 982,700	\$ 1,067,998	Class % Increase	
3									
4	Energy Charges								
5	All kWh	2,119,862,544							
6									
7	Total Billed kWh Energy	2,119,862,544	\$ 0.060996	\$ -	\$ 0.066827	\$ 129,303,136	\$ 141,664,054	Apply Residual & Adjust	
8									
9	Unbilled	7,123,510	\$ 0.081786		\$ 0.088886	\$ 582,603	\$ 633,180	Class % Increase	
10									
11	Total kWh	2,126,986,054				\$ 129,885,739	\$ 142,297,235		
12									
13	Demand Charges								
14	Winter (Oct to Mar)	2,455,860	\$ 8.52		8.99	\$ 20,923,924	\$ 22,078,178	Sch 31 Adj for Losses	
15	Summer (Apr to Sep)	2,571,588	\$ 5.68		5.99	\$ 14,606,618	\$ 15,403,811		
16	Total Demand	5,027,447				\$ 35,530,543	\$ 37,481,989		
17									
18	Reactive Power Charge (kVarh)	974,316,206	\$ 0.00119		\$ 0.00129	\$ 1,159,436	\$ 1,256,868	Class % Increase	
19									
20	Total Revenue					\$ 167,558,418	\$ 182,104,090		
21									
22	Target Proposed Increase Sch 26						\$ 14,546,899	Rate Spread Workpapers, Column G	
23	Target Proposed Revenue 26						\$ 182,105,317		
24	Target Proposed % Increase						8.68%	Class % Increase	
25									
26	Over (Under) Recover Target Rate Spread						\$ (1,228)		
27									
28	<b>Adjustments to Secondary Voltage Rates for Delivery at Primary Voltage</b>								
29	Basic Charge Addition Sec Voltage Rate:	\$ 237.48							
30	Demand Credit per kW to all Demand:	2%		\$ 0.15					
31	Energy Charge Reduction to Base Rates:	2%		\$ 0.001337					
32									

Puget Sound Energy  
Rate Design  
Primary Voltage, Schedule 31

Line No.	Description	Bill Determinants	Base Rates Effective 11-1-08	PCORC Effective 11-1-08	Proposed Rates Effective 2010	Proforma Revenue Effective 11-1-08	Proposed Revenue Effective 2010	Notes:
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1								
2	Basic Charges	5,816	\$ 325.00		\$ 346.16	\$ 1,890,200	\$ 2,013,267	Class % Increase
3								
4	Energy Charges							Class % Increase
5	Total Billed kWh Energy	1,343,420,633	\$ 0.058896	\$ -	\$ 0.062725	\$ 79,122,102	\$ 84,266,059	Adjust For Residual
6								
7	Unbilled	4,465,978	\$ 0.081827		\$ 0.087155	\$ 365,438	\$ 389,232	Class % Increase
8								
9	Total kWh	1,347,886,611				\$ 79,487,539	\$ 84,655,291	
10								
11	Demand Charges							
12	Winter (Oct to Mar)	1,724,038	\$ 8.27		8.81	\$ 14,257,794	\$ 15,188,775	Class % Increase
13	Summer (Apr to Sep)	1,752,537	\$ 5.51		5.87	\$ 9,656,478	\$ 10,287,391	Class % Increase
14	Total Demand	3,476,575				\$ 23,914,272	\$ 25,476,166	
15								
16	Reactive Power Charge (kVarh)	767,130,403	\$ 0.00102		\$ 0.00109	\$ 782,473	\$ 836,172	Class % Increase
17								
18	Total Revenue					\$ 106,074,484	\$ 112,980,896	
19								
20	Proposed Revenue Increase 31, 35						\$6,923,527	Rate Spread Workpapers, Column G
21	Proforma Revenue 31, 35						\$ 106,331,508	
22	Target Sch 31 & 35						\$ 113,255,035	
23								
24	Target Proposed % Increase							6.51% Class Average Increase
25								
26								
27	Check							
28	Sch 31 Proposed Revenue						\$ 112,980,896	
29	Sch 35 Proposed Revenue						\$ 273,761	
30	Total Sch 31 & 35 Revenue						\$ 113,254,657	
31								
32	Over (Under) Recover Target Rate Spread						\$ (378)	

Puget Sound Energy  
Rate Design  
Primary Voltage, Schedule 35, Irrigation

Line No.	Description	Bill Determinants	Base Rates Effective 11-1-08	PCORC Effective 11-1-08	Proposed Rates Effective 2010	Proforma Revenue Effective 11-1-08	Proposed Revenue Effective 2010	Notes:
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1								
2	Basic Charges	<u>12</u>	\$ 325.00		\$ 346.16	\$ 3,900	\$ 4,154	Same as Sch 31
3								
4	Energy Charges							
5	Total Billed kWh Energy	4,659,000	\$ 0.047939	\$ -	\$ 0.051053	\$ 223,348	\$ 237,856	Apply Residual & Adjust
6								
7	Unbilled	141	\$ 0.141844		\$ 0.151080	\$ 20	\$ 21	Class % Increase
8								
9	Total kWh	<u>4,659,141</u>				<u>\$ 223,368</u>	<u>\$ 237,877</u>	
10								
11	Demand Charges							
12	Winter (Oct to Mar)	1,006	\$ 4.30		4.58	\$ 4,326	\$ 4,607	Class % Increase
13	Summer (Apr to Sep)	7,765	\$ 2.86		3.05	\$ 22,208	\$ 23,683	
14	Total Demand	<u>8,771</u>				<u>\$ 26,534</u>	<u>\$ 28,291</u>	
15								
16	Reactive Power Charge (kVarh)	<u>3,098,396</u>	\$ 0.00104		\$ 0.00111	<u>\$ 3,222</u>	<u>\$ 3,439</u>	Class % Increase
17								
18	Total Revenue					<u>\$ 257,024</u>	<u>\$ 273,761</u>	
19								
20	Proposed Revenue Increase 31, 35						6.51%	Class % Increase
1								
2	Target Proposed \$ Increase Sch 35						\$ 16,736	
3	Target Proposed Revenue 35						\$ 273,759	
4								
5	Over (Under) Recover Target Rate Spread			1.06495755				<b>\$ 2</b>

Puget Sound Energy  
Rate Design  
Primary Voltage, Schedule 43, Interruptible

Line No.	Description	Bill Determinants	Base Rates Effective 11-1-08	PCORC Effective 11-1-08	Proposed Rates Effective 2010	Proforma Revenue Effective 11-1-08	Proposed Revenue Effective 2010	Notes:
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1								
2	Basic Charges	2,143	\$ 325.00		\$ 346.16	\$ 696,475	\$ 741,821	Same as Sch 31
3								
4	Energy Charges							
5	Total Billed kWh Energy	163,853,514	\$ 0.055398	\$ -	\$ 0.058985	\$ 9,077,157	\$ 9,664,900	Apply Residual & Adjust for Rounding
6								
7	Unbilled	667,898	\$ 0.081566		\$ 0.086877	\$ 54,478	\$ 58,025	Class % Increase
8	Total kWh	164,521,412				\$ 9,131,635	\$ 9,722,925	
9								
10	Demand Charges - All kW	822,142	\$ 4.55		4.85	\$ 3,740,746	\$ 3,987,389	Class % Increase
11								
12	Reactive Power Charge (kVarh)	69,325,077	\$ 0.00287		\$ 0.00306	\$ 198,963	\$ 212,135	Class % Increase
13								
14	Total Revenue					\$ 13,767,819	\$ 14,664,269	
15								
16	Proposed Revenue Increase Sch 43						\$ 896,459	Rate Spread Workpapers, Column G
17	Target Proposed \$ Increase Sch 43						\$ 14,664,278	
18	Proposed Revenue % Increase Sch 43						6.51%	Sch 43 Class Average Increase
19	Target Sch 31 Proposed Revenue Change (%)						6.51%	Sch 31 Average Increase
1								
2	Over (Under) Recover Target Rate Spread						\$ (9)	

Puget Sound Energy  
Rate Design  
High Voltage, Schedule 46, Interruptible

Line No.	Description	Bill Determinants	Base Rates Effective 11-1-08	PCORC Effective 11-1-08	Proposed Rates Effective 2010	Proforma Revenue Effective 11-1-08	Proposed Revenue Effective 2010	Notes:
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	
1								
2	Energy Charges							
3	Total Billed kWh Energy	50,506,720	\$ 0.053192	-	<b>\$ 0.057804</b>	\$ 2,686,553	\$ 2,919,490	<b>Same as Sch 49</b>
4								
5	Unbilled	<u>174,257</u>	\$ 0.059246		<b>\$ 0.064390</b>	\$ 10,324	\$ 11,220	<b>Class % Increase</b>
6	Total Energy	<u><u>50,680,977</u></u>				<u>\$ 2,696,877</u>	<u>\$ 2,930,711</u>	
7								
8	Demand Charges - All kVa	<u><u>164,600</u></u>	\$ 2.00		<b>2.17</b>	<u>\$ 329,200</u>	<u>\$ 357,182</u>	<b>Class % Increase</b>
9								
10	Total Revenue					<u>\$ 3,026,077</u>	<u>\$ 3,287,893</u>	
11								
12	Target Proposed % Increase Sch 46 & 49							<b>8.68% Class Average Increase</b>

Puget Sound Energy  
Rate Design  
High Voltage, Schedule 49

Line No.	Description	Bill Determinants	Base Rates Effective 11-1-08	PCORC Effective 11-1-08	Proposed Rates Effective 2010	Proforma Revenue Effective 11-1-08	Proposed Revenue Effective 2010	Notes:
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1								
2	Energy Charges							
3	Total Billed kWh Energy	517,710,846	\$ 0.053192	\$ -	\$ 0.057804	\$ 27,538,075	\$ 29,925,758	<b>Class % Increase, and Adjust</b>
4								
5	Unbilled	1,645,127	\$ 0.061711		\$ 0.067069	\$ 101,522	\$ 110,337	<b>Class % Increase</b>
6	Total Energy	<u>519,355,973</u>				<u>\$ 27,639,598</u>	<u>\$ 30,036,095</u>	
7								
8	Demand Charges - All kVa	<u>1,323,388</u>	\$ 3.54		3.85	<u>\$ 4,684,794</u>	<u>\$ 5,095,044</u>	<b>Class % Increase</b>
9								
10	Total Revenue					<u>\$ 32,324,391</u>	<u>\$ 35,131,139</u>	
11								
12	Target Proposed \$ Increase Sch 46 & 49						\$ 3,069,017	<b>Rate Spread Workpapers, Column G</b>
13	Target Proposed Revenue 46 & 49						\$ 38,419,486	
14								
15	Target Proposed % Increase Sch 46 & 49						8.68%	<b>Class % Increase</b>
16								
17								
18	Sch 46 Proposed						\$ 3,287,893	
19	Sch 49 Proposed						\$ 35,131,139	
20	Total HV Proposed						\$ 38,419,031	
21	Over (Under) Recover Target Rate Spread						<b>\$ (455)</b>	

Puget Sound Energy  
Rate Design  
Choice / Retail Wheeling Schedules 448 and 449

Line No.	Description	Bill Determinants	Base Rates Effective 11-1-08	Proposed Rates Effective 2008	Proforma Revenue Effective 11-1-08	Proposed Revenue Effective 2010	Notes:
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1							
2	Basic Charges						
3	449 Primary Voltage	24	\$ 1,000.00	\$ 800.00	\$ 24,000	\$ 19,200	
4	449 High Voltage	168	\$ 1,000.00	\$ 800.00	\$ 168,000	\$ 134,400	COS Basic Charge
5	459 High Voltage	55	\$ 1,000.00	\$ 800.00	\$ 55,000	\$ 44,000	
6	Total Basic Charge	<u>247</u>			<u>\$ 247,000</u>	<u>\$ 197,600</u>	
7							
8	Demand Charges - All kVa						
9	449 Primary Voltage	198,458	\$ 3.979	\$ 4.139	\$ 789,664	\$ 821,418	Apply residual to Demand on Equal \$ / kVa Adjust for Rounding
10	449 High Voltage	2,921,197	\$ 1.512	\$ 1.674	\$ 4,416,850	\$ 4,890,084	
11	459 High Voltage	509,831	\$ 1.512	\$ 1.674	\$ 770,864	\$ 853,457	Apply residual to Demand on Equal \$ / kVa
12	Total Demand Charge	<u>3,629,486</u>			<u>\$ 5,977,379</u>	<u>\$ 6,564,959</u>	
13							
14	OATT Revenue				<u>\$ (24,143)</u>	<u>\$ (24,143)</u>	
15							
16	Unbilled						
17	449 Primary Voltage - kWh	(636,482)	\$ 0.003213	\$ 0.003492	\$ (2,045)	\$ (2,223)	
18	449 High Voltage - kWh	(9,862,184)	\$ 0.003213	\$ 0.003492	\$ (31,687)	\$ (34,438)	Class % Increase (after OATT)
19	459 High Voltage - kWh	(1,684,743)	\$ 0.003213	\$ 0.003492	\$ (5,413)	\$ (5,883)	
20							
21					<u>\$ (39,145)</u>	<u>\$ (42,544)</u>	
22							
23	Total Revenue				<u>\$ 6,161,090</u>	<u>\$ 6,695,872</u>	
24							
25	Target Proposed \$ Increase Sch 449 & 459					\$ 534,887	Rate Spread Workpapers, Column G
26	Target Proposed Revenue Sch 449 & 459					\$ 6,695,977	
27	Target Proposed % Increase Sch 449 & 459					<b>8.682%</b>	Class Average Increase
28							
29							
30	Proposed less Basic Charge & OATT & Unbilled					\$ 6,565,064	
31	Left to Spread					\$ 587,685	
32	Remaining Rate Change %					9.8%	
33	Remaining Rate Change \$ / kVa					<b>0.161920</b>	
34	Check					<b>\$ (105)</b>	
35							
36	Subtotal Sch 449 - PV				\$ 811,619	\$ 838,395	
37	Subtotal Sch 449 & 459 - HV				\$ 5,373,614	\$ 5,881,620	
38	OATT Revenue				\$ (24,143)	\$ (24,143)	
39	Total				<u>\$ 6,161,090</u>	<u>\$ 6,695,872</u>	

Note: There are no customers currently served under Schedules 448 and 458.

All Primary Voltage rates are the same under Schedules 448, 449, 458 & 459. All High Voltage rates are the same under Schedules 448, 449, 458 & 459.



Puget Sound Energy  
Calculation of Schedule 40 Tariff Charges  
Test Year Twelve Months ended December 31, 2008

Line No.	Description	Rate	Notes		
	(a)	(b)	(c)		
	<b>Basic Charge</b>				
1	Primary Voltage Metering Points	\$ 346.16	Set Equal to Schedule 31		
2	Secondary Voltage >- 350 kW	\$ 108.68	Set Equal to Schedule 26		
3	Secondary Voltage < 350 kW	\$ 52.17	Set Equal to Schedule 25		
4					
5					
6	<b>Production &amp; Transmission Charges</b>				
7	Demand (\$/kW of Coincident Billing Demand)		Set Equal to Schedule 49, Adjust for Line Losses & Power Factor		
8	High Voltage Metering Point	\$ 4.28			
9	Primary Voltage Metering Point	\$ 4.37			
10	Secondary Voltage Metering Point	\$ 4.48			
11					
12	Energy Charge (Cents / kWh)		Set Equal to Schedule 49, Adjust for Line Losses		
13	High Voltage Metering Point	\$ 0.057804			
14	Primary Voltage Metering Point	\$ 0.058809			
15	Secondary Voltage Metering Point	\$ 0.060410			
16					
17	<b>Reactive Power Charge - (Cents / kVARh)</b>				
18	Primary Voltage Metering Point	0.109	Set Equal to Schedule 31		
19	Secondary Voltage Metering Point	0.129	Set Equal to Schedule 26		
20					
21					
22	<b>Customer Specific Distribution Charge</b>				
		Total Distribution	Transformer Charge	Feeder Charge	Substation Charge
23	Customer 1	\$ 1.76	\$ 0.20	\$ 1.16	\$ 0.40
24	Customer 2	\$ 7.01	\$ 0.77	\$ 5.28	\$ 0.96
25	Customer 3	\$ 1.94	\$ -	\$ 1.12	\$ 0.82
26	Customer 4	\$ 0.53	\$ 0.13	\$ 0.20	\$ 0.20
27	Customer 5	\$ 0.70	\$ 0.10	\$ 0.29	\$ 0.31
28	Customer 6	\$ 1.10	\$ 0.15	\$ 0.37	\$ 0.58
29	Customer 7	\$ 0.84	\$ -	\$ 0.66	\$ 0.18
30	Customer 8	\$ 1.38	\$ -	\$ 0.44	\$ 0.94
31	Customer 9	\$ 1.57	\$ 0.08	\$ 0.19	\$ 1.30
32					
33					

Note: Distribution Charge FCR at 8.56% ROR

Puget Sound Energy  
Schedule 40  
Campus Rate, Demand >3aMW  
Calculation of Production & Transmission Charges

Schedule 40 Production & Transmission Charge Calculation												
Line No.	Description	Sch 40 Rates Eff 11-1-08	Power Factor	Proforma	Implicit	Proposed	Proposed Schedule 40 Rate	Bill Determinants	Proforma	Proposed	Revenue Change	
				Schedule 40 Demand Rate (\$ / kVa)	Loss Adjustment	Schedule 49 Demand Rate (\$ / kVa)			Revenue Effective 1-1- 09	Revenue Effective 2010		
		a	b	c = a * b	d	e = e * (1+d)	f = e / b	g	h = a * g	i = f * g	j = i - h	
Demand Charge Calculation												
1												
2	High Voltage Metering Point	\$ 3.93	90%	\$ 3.54		\$ 3.85	\$ 4.28	-	\$ -	\$ -	\$ -	\$ -
3	Primary Voltage Metering Point	\$ 4.02	90%	\$ 3.62	2.24%	\$ 3.94	\$ 4.37	806,744	\$ 3,243,111	\$ 3,525,471	\$ 282,360	\$ -
4	Secondary Voltage Metering Point	\$ 4.13	90%	\$ 3.72	4.84%	\$ 4.04	\$ 4.48	369,054	\$ 1,524,193	\$ 1,653,362	\$ 129,169	\$ -
5												
Energy Charge Calculation												
6												
7	High Voltage Metering Point	\$ 0.053192				\$ 0.057804		-	\$ -	\$ -	\$ -	\$ -
8	Primary Voltage Metering Point	\$ 0.054133			1.74%	\$ 0.058809		474,526,330	\$ 25,687,534	\$ 27,906,419	\$ 2,218,885	\$ -
9	Secondary Voltage Metering Point	\$ 0.055703			4.51%	\$ 0.060410		204,652,729	\$ 11,399,771	\$ 12,363,071	\$ 963,300	\$ -
10												
11	Proposed Basic Charge Revenue Change	\$ 12,181										
12	Proposed Reactive Charge Revenue Change	\$ 17,849										
13	Proposed Distribution Charge Revenue Change	\$ 404,273										
14	Proposed Prod & Trans Demand Charge	\$ 411,529										
15	Proposed Prod & Trans Energy Charge	\$ 3,182,186										
16	Subtotal	\$ 4,028,018										
17	Proposed Revenue Change	\$ 4,028,018										
18	Check	\$ -										
19	Proforma Charges	\$ 44,871,350										
20	% Change	8.98%										
21												
22	Total Proposed Revenue	\$ 48,899,368										
23	Total Proposed Revenue from Summary	\$ 48,899,368										
24	Difference	\$ -										

Puget Sound Energy  
Schedule 40  
Campus Rate, Demand > 3aMW  
Fixed Charge Rates (FCR) For Distribution Charges

Line No.	Fixed Charge Rates		
	Docket No. UE-09xxxx and Weighted Cost of Capital = 0.0856		
	Asset Age (35 yr asset)	FCR on Gross Plant Value	FCR on net Plant Value
1	0	11.53%	11.53%
2	1	11.78%	12.13%
3	2	11.42%	12.11%
4	3	11.06%	12.10%
5	4	10.72%	12.10%
6	5	10.39%	12.12%
7	6	10.07%	12.15%
8	7	9.75%	12.19%
9	8	9.45%	12.24%
10	9	9.15%	12.31%
11	10	8.85%	12.40%
12	11	8.57%	12.50%
13	12	8.29%	12.62%
14	13	8.03%	12.77%
15	14	7.77%	12.95%
16	15	7.53%	13.17%
17	16	7.29%	13.44%
18	17	7.07%	13.76%
19	18	6.87%	14.15%
20	19	6.69%	14.63%
21	20	6.52%	15.22%
22	21	6.38%	15.96%
23	22	6.26%	16.84%
24	23	6.14%	17.89%
25	24	6.02%	19.15%
26	25	5.91%	20.69%
27	26	5.81%	22.60%
28	27	5.72%	25.03%
29	28	5.65%	28.23%
30	29	5.59%	32.62%
31	30	5.57%	38.97%
32	31	5.59%	48.94%
33	32	5.72%	66.72%
34	33	6.09%	106.54%
35	34	7.42%	259.85%
36			
37	FCR on Land:		12.97%

Load Research Data		
Schedule 49 Power Factor	Annual KWh	Power Factor
Sch 49 Annual kWh 2008	520,125,200	
Sch 49 Annual kvarh 2008	242,707,610	90.62%
Loss Factors from 2009 GRC		
High Voltage Sch 49	1.39%	ENERGY_1 Allocator
Primary Voltage Sch 31	3.36%	ENERGY_1 Allocator
Secondary Voltage Sch 26	7.59%	ENERGY_1 Allocator
Energy Loss Factor (Sec Voltage - High Voltage)	6.21%	
Energy Loss Factor (Primary Voltage - High Voltage)	1.97%	

Puget Sound Energy  
Residential Customer Impacts  
Docket No. UE-090704, GRC Filing

Customer Bill							
Line No.	Month	kWh	Present	Proposed	\$ Difference	% Difference	
	(a)	(b)	(c)	(d)	(e)	(f)	
1	January	1,000	\$ 92.33	\$ 100.87	\$ 8.54	9.2%	
2	February	1,000	\$ 92.33	\$ 100.87	\$ 8.54	9.2%	
3	March	1,000	\$ 92.33	\$ 100.87	\$ 8.54	9.2%	
4	April	1,000	\$ 92.33	\$ 100.87	\$ 8.54	9.2%	
5	May	1,000	\$ 92.33	\$ 100.87	\$ 8.54	9.2%	
6	June	1,000	\$ 92.33	\$ 100.87	\$ 8.54	9.2%	
7	July	1,000	\$ 92.33	\$ 100.87	\$ 8.54	9.2%	
8	August	1,000	\$ 92.33	\$ 100.87	\$ 8.54	9.2%	
9	September	1,000	\$ 92.33	\$ 100.87	\$ 8.54	9.2%	
10	October	1,000	\$ 92.33	\$ 100.87	\$ 8.54	9.2%	
11	November	1,000	\$ 92.33	\$ 100.87	\$ 8.54	9.2%	
12	December	1,000	\$ 92.33	\$ 100.87	\$ 8.54	9.2%	
13							
14	Annual Total	12,000	\$ 1,107.93	\$ 1,210.39	\$ 102.46	9.2%	
15							
16	Monthly Average	1,000	\$ 92.33	\$ 100.87	\$ 8.54	9.2%	
17							
18	Average Cents			10.09			
19							
20							

	Present Rate Effective 10-1-2009	Proposed GRC Rates Effective 2010	
21	Rates		
22	Customer Monthly Charge:	\$ 7.00	\$ 7.61 per Month
23	Energy Charge:		
24	Schedule 7 first 600 kWh	8.4233	9.1541 ¢ / kWh
25	Schedule 7 over 600 kWh	10.2042	11.0901 ¢ / kWh
26	Schedule 95 - Power Cost Adjustment Clause	-	- ¢ / kWh
27	Schedule 95A - Wind Power Production Credit	(0.1684)	(0.1684) ¢ / kWh
28	Schedule 120 - Conservation Rider	0.2833	0.2833 ¢ / kWh
29	Schedule 129 - Low Income	0.0553	0.0553 ¢ / kWh
30	Schedule 132 - Merger Credit	(0.0462)	(0.0462) ¢ / kWh
31	Schedule 194 - BPA Exchange Credit	(0.7269)	(0.7269) ¢ / kWh