Exhibit No. SEM-2 Docket UE-15____ Witness: Shelley E. McCoy

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

In the Matter of

PACIFIC POWER & LIGHT COMPANY,

Docket UE-15____

Petition For a Rate Increase Based on a Modified Commission Basis Report, Two-Year Rate Plan, and Decoupling Mechanism.

PACIFIC POWER & LIGHT COMPANY EXHIBIT OF SHELLEY E. MCCOY

Summary of the Washington Results of Operations for the Test Period

November 2015

Revenue Requirement Adjustment Summary

The table below presents the Company's restating and pro forma ratemaking adjustments and their impact on net operating income (NOI), rate base, and the Washington revenue requirement.

	Α	B	С	D	E	F
		Harafford ad Markin star Alles at a Data (Das Dasha)	NOI	Rate Base	Rev. Req.	Reference
		Unadjusted Washington Allocated Data (Per Books)	53,650,957	781,321,066	5,459,220	(SEM-3) Page 1.0
ine Io.	Adj. No.					
1	3.1	Temperature Normalization	(571,522)	-	921,602	(SEM-3), Page 3.0 Total
2	3.2	Revenue Normalizing	(5,477,991)	-	8,833,475	(SEM-3), Page 3.0 Total
3	3.3	Effective Price Change	5,273,123	-		(SEM-3), Page 3.0 Total
4	3.4	SO2 Emission Allowance Sales	1,855	(1,645)		(SEM-3), Page 3.0 Total
5	3.5	Renewable Energy Credits	(288,402)	-	465,060	(SEM-3), Page 3.0 Total
6	3.6	Wheeling Revenue	58,936	- (4.045)		(SEM-3), Page 3.0 Total
7 8		Tab 3 - Revenue - Subtotal	(1,004,003)	(1,645)	1,618,800	
9	4.1	Miscellan -eous Expense & Revenue	107,519	-	(173,378)	(SEM-3), Page 4.0 Total
10	4.2	General Wage Increase (Annualizing)	(62,648)	-	,	(SEM-3), Page 4.0 Total
1	4.3	Legal Expenses	65,657	-	(105,875)	(SEM-3), Page 4.0 Total
2	4.4	Irrigation Load Control Program	1,650	-	,	(SEM-3), Page 4.0 Total
3	4.5	Remove Non-Recurring Entries	(90,925)	-		(SEM-3), Page 4.0 Total
4	4.6	DSM Expense Removal	7,496,439	-		(SEM-3), Page 4.0 Total
15	4.7	Insurance Expense	(184,003)	-		(SEM-3), Page 4.0.1 Total
16	4.8	Advertising	15	-		(SEM-3), Page 4.0.1 Total
17	4.9	Member -ships & Subscript -ions	5,873	-		(SEM-3), Page 4.0.1 Total
18	4.10	Revenue-Sensitive/ Uncollectible Expense	(269,665)	_		(SEM-3), Page 4.0.1 Total
19		Tab 4 - O&M - Subtotal	7,069,912	-	(11,400,510)	. (,
20						
21	5.1	Net Power Costs - Removal	4,882,290	-	,	(SEM-3), Page 5.0 Total
22	5.2	Colstrip #3 Removal	430,352	(7,809,780)		(SEM-3), Page 5.0 Total
23 24		Tab 5 - NPC - Subtotal	5,312,641	(7,809,780)	(9,486,173)	
25	6.1	End-of-Period Plant Reserves	-	(15,072,680)	(1,774,286)	(SEM-3), Page 6.0 Total
26	6.2	Annualization of Base Period Depr./Amort. Expense	(350,091)	214,125	589,741	(SEM-3), Page 6.0/6.0.1 Total
27	6.3	Hydro Decommissioing	-	(160,400)		(SEM-3), Page 6.0.1 Total
28	6.4	Accelerated Depreciation on Jim Bridger & Colstrip	(6,376,618)	(3,188,309)	9,907,232	(SEM-3), Page 6.0.1 Total
29 30		Tab 6 - Depreciation/Amortization - Subtotal	(6,726,708)	(18,207,264)	8,703,806	
31	7.1	Interest True Up	306,887	_	(494 868)	(SEM-3), Page 7.0 Total
32	7.2	Property Tax Expense	(166,290)	_	268,148	(SEM-3), Page 7.0 Total
33	7.3	Production Tax Credit	47,086	_		(SEM-3), Page 7.0 Total
34	7.4	PowerTax ADIT Balance	-	9,290,956		(SEM-3), Page 7.0 Total
35	7.5	WA Low Income Tax Credit	12,289	-		(SEM-3), Page 7.0 Total
36	7.6	Flow-Through Adjustment	(2,123,178)	(2,260,168)		(SEM-3), Page 7.0/7.0.1 Total
37	7.7	Remove Deferred State Tax Expense & Balance	77,895	(78)		(SEM-3), Page 7.0.1 Total
38	7.8	WA Public Utility Tax Adjustment	(182,112)	-		(SEM-3), Page 7.0.1 Total
39	7.9	AFUDC Equity	(1,353)	_		(SEM-3), Page 7.0.1 Total
10	7.0	Tab 7 - Tax- Subtotal	(2,028,776)	7,030,710	4,099,103	(OEM 0), rago 7.0.1 Total
11		" B		07.000.540		(05Ma) B 0.0 T
12	8.1	Jim Bridger Mine Rate Base	-	27,838,518	3,277,021	(SEM-3), Page 8.0 Total
13	8.2	Environmental Remediation	(434,575)	(849,177)	600,808	(SEM-3), Page 8.0 Total
14	8.3	Customer Advances for Construction	-	(997,745)		(SEM-3), Page 8.0 Total
15	8.4	Pro Forma Major Plant Additions	(1,338,761)	24,354,578		(SEM-3), Page 8.0 Total
16	8.5	Miscellan -eous Rate Base	-	(23,631,671)		(SEM-3), Page 8.0 Total
17	8.6	Removal of Colstrip #4 AFUDC	17,991	(342,058)		(SEM-3), Page 8.0/8.0.1 Total
18	8.7	Trojan Unrecover -ed Plant	2,901	(277,124)		(SEM-3), Page 8.0.1 Total
19	8.8	Customer Service Deposits	(2,831)	(3,272,583)		(SEM-3), Page 8.0.1 Total
0	8.9	Misc. Asset Sales and Removals	-	210,870		(SEM-3), Page 8.0.1 Total
51	8.10	Investor Supplied Working Capital	-	23,962,204		(SEM-3), Page 8.0.1 Total
52	8.11	End-of-Period Plant Balances	-	27,245,532		(SEM-3), Page 8.0.1/8.0.2 Tot
3	8.12	Chehalis Regulatory Asset Adjustment	-	(1,861,470)		(SEM-3), Page 8.0.2 Total
54	8.13	Idaho Asset Exchange	-	3,411,203		(SEM-3), Page 8.0.2 Total
55 :e		Tab 8 - Rate Base- Subtotal	(1,755,275)	75,791,077	11,752,223	
56 57	9.1	Production Factor (Blank)	_	-	-	N/A
	· · ·	Tab 9 - Production Factor- Subtotal	-	-	-	. • •
00						
59						
58 59 60 61		Subtotal Normalizing Adjustments	867.791	56.803.098	5,287,249	
59 60		Subtotal Normalizing Adjustments Total Adjusted Results	867,791 54,518,748	56,803,098 838,124,164	5,287,249	(SEM-3) Page 1.0

⁶⁶ Notes:

^{67 (1)} The revenue requirement column is calculated using the Company's approved return on rate base of 7.30% and the NOI conversion factor of 62.014%.

⁶⁸ The development of these percentages can be found in Exhibit No.___(SEM-3) on pages 2.1 and 1.3 respectively.

		Exhibit No(SEM-3)							
		Tab 3	Tab 4	Tab 5	Tab 6	Tab 7	Tab 8	Tab 9	
	Washington Allocated Acutal Results June 2015	Revenue Adjustments	O&M Adjustments	Net Power Cost Adjustments	Depreciation & Amortization Adjustments	Tax Adjustments	Rate Base Adjustments	Production Factor	
 Operating Revenues: General Business Revenues 	336,867,108	(1,194,447)		(129,744,692)	_		_		
3 Interdepartmental	-	-	-	-	-	-	-	-	
4 Special Sales	13,422,783	-	-	(13,422,783)	-	-	-	-	
5 Other Operating Revenues	9,740,155	(419,729)	-	- (1.10.107.175)	-	-	-		
6 Total Operating Revenues 7	360,030,046	(1,614,176)	-	(143,167,475)	-	-	-		
8 Operating Expenses:									
9 Steam Production	67,493,070	-	19,104	(53,464,264)	_	-	_	_	
10 Nuclear Production	-	-	-	-	-	-	-	-	
11 Hydro Production	6,641,502	-	7,276	-	-	-	-	-	
12 Other Power Supply	81,408,339	-	(8,563)	(71,878,393)	-	-	-	-	
13 Transmission	31,030,201	(66,703)	150,286	(25,336,034)	-	-	-	-	
14 Distribution 15 Customer Accounting	11,025,297 5,916,884	-	89,787 424,244					-	
16 Customer Service & Info	12,294,037	-	(11,531,316)	-	-	-	-	-	
17 Sales	· · · ·	-	- 1	-	-	-	-	-	
18 Administrative & General	9,604,908		93,952	-	-	-	456,622	-	
19 Total O&M Expenses	225,414,237	(66,703)	(10,755,230)	(150,678,690)	-	-	456,622	-	
20 Depreciation	44,144,438		(132,826)	(612,501)	10,797,292	-	2,029,439	-	
21 Amortization 22 Taxes Other Than Income	4,714,285 21,184,678		-	(39,453)	43,669	517,096		-	
23 Income Taxes - Federal	8,322,675	(541,624)	3,806,876	2,700,260	(0)	(533,603)	(972,423)	_	
24 Income Taxes - State	-	-	-	-	-	-	-	-	
25 Income Taxes - Def Net	2,604,141	1,144	-	150,268	(4,114,253)	2,045,283	237,282	-	
26 Investment Tax Credit Adj.	-	-	-	-	-	-	-	-	
27 Misc Revenue & Expense	(5,365)	(2,990)	11,268	- (4.40, 400, 44.0)		- 0.000 770	4,355		
28 Total Operating Expenses:29	306,379,090	(610,173)	(7,069,912)	(148,480,116)	6,726,708	2,028,776	1,755,275		
30 Operating Rev For Return:	53,650,957	(1,004,003)	7,069,912	5,312,641	(6,726,708)	(2,028,776)	(1,755,275)		
32 Rate Base:									
33 Electric Plant In Service	1,711,240,085	_	-	(28,085,021)	_	-	128,898,717	-	
34 Plant Held for Future Use	424,723	-	-	-	-	-	-	-	
35 Misc Deferred Debits	10,635,421	-	-	-	-	-	(10,238,300)	-	
36 Elec Plant Acq Adj	-	-	-	-	-	-	-	-	
37 Nuclear Fuel		-	-	-	-	-	- (4 750 707)	-	
38 Prepayments 39 Fuel Stock	1,753,737 6,572,936	-	-	-	-	-	(1,753,737) (6,572,936)	-	
40 Material & Supplies	7,344,634	-	_	-	_	-	(7,344,634)	_	
41 Working Capital	2,150,960	-	-	-	-	-	21,811,244	-	
42 Weatherization	1,840,890	-	-	-	-	-	-	-	
43 Misc Rate Base			-	-	-	-	-		
44 Total Electric Plant:	1,741,963,386		-	(28,085,021)	-	-	124,800,354		
45									
46 Rate Base Deductions:	(650 600 300)			10 121 202	(0.240.764)		(4E 220 474)		
47 Accum Prov For Deprec 48 Accum Prov For Amort	(650,698,309) (51,041,927)			19,121,392	(8,319,761) (12,051,692)		(45,320,474)		
49 Accum Def Income Tax	(254,566,534)	1,006	-	1,153,438	2,164,189	7,030,710	(322,904)	-	
50 Unamortized ITC	(107,192)	-	-	411	-	-	-	-	
51 Customer Adv For Const	25,235	-	-	-	-	-	(997,745)	-	
52 Customer Service Deposits	-	-	-	-	-	-	(3,272,583)	-	
53 Misc Rate Base Deductions	(4,253,593)	(2,651)	-	-	-	-	904,429	-	
54 55 Total Rate Base Deductions	(960,642,319)	(1,645)	-	20,275,241	(18,207,264)	7,030,710	(49,009,277)		
56 57 Total Rate Base: 58	781,321,066	(1,645)	-	(7,809,780)	(18,207,264)	7,030,710	75,791,077		
59 Return on Equity	8.62%	-0.26%	1.84%	1.54%	-1.46%	-0.65%	-1.65%	0.00%	
60 Price Change	5,459,221	1,618,800	(11,400,510)	(9,486,173)	8,703,806	4,099,103	11,752,223	-	
61									
62 TAX CALCULATION:									
63 Operating Revenue64 Other Deductions	64,577,772	(1,544,483)	10,876,788	8,163,169 -	(10,840,961)	(517,096) -	(2,490,416)	-	
65 Interest (AFUDC)	(2,382,085)	-	-	-	-	(3,867)	-	-	
66 Interest	21,200,191	-	-	- (E0 400)	10.040.064	876,821 -	- 1,558,518	-	
67 Schedule "M" Additions 68 Schedule "M" Deductions	64,495,489 72,317,680	- 3,015	-	(52,188) 395,953	10,840,961	-	1,558,518 1,846,455	-	
69 Income Before Tax	37,937,475	(1,547,497)	10,876,788	7,715,028	(0)	(1,390,050)	(2,778,353)	-	
70 71 State Income Taxes		-	-		-	-		<u> </u>	
72 Taxable Income	37,937,475	(1,547,497)	10,876,788	7,715,028	(0)	(1,390,050)	(2,778,353)	-	
73									
74 Federal Income Taxes + Other	8,322,675	(541,624)	3,806,876	2,700,260	(0)	(533,603)	(972,423)	<u> </u>	

PacifiCorp Summary Washington Expedited Rate Filing 12 Months Ended June 2015

	Total Tabs 3-9	
	Normalizing Adjustments	Washington Normalized Results
 Operating Revenues: General Business Revenues Interdepartmental 	(130,939,139)	205,927,969
4 Special Sales	(13,422,783)	-
5 Other Operating Revenues	(419,729)	9,320,426
6 Total Operating Revenues 7	(144,781,651)	215,248,395
8 Operating Expenses:		
9 Steam Production	(53,445,160)	14,047,910
10 Nuclear Production	-	- 1,017,010
11 Hydro Production	7,276	6,648,778
12 Other Power Supply	(71,886,956)	9,521,383
13 Transmission	(25,252,451)	5,777,750
14 Distribution	89,787	11,115,084
15 Customer Accounting	424,244	6,341,128
16 Customer Service & Info	(11,531,316)	762,721
17 Sales	- FEO E72	- 10 1EE 101
18 Administrative & General 19 Total O&M Expenses	550,573	10,155,481
19 Total O&M Expenses20 Depreciation	(161,044,002) 12,081,403	64,370,236 56,225,842
21 Amortization	43,669	4,757,954
22 Taxes Other Than Income	477,643	21,662,321
23 Income Taxes - Federal	4,459,485	12,782,160
24 Income Taxes - State	-	-
25 Income Taxes - Def Net	(1,680,275)	923,866
26 Investment Tax Credit Adj.	-	-
27 Misc Revenue & Expense	12,634	7,269
28 Total Operating Expenses:	(145,649,443)	160,729,647
29		
30 Operating Rev For Return:31	867,791	54,518,748
32 Rate Base:		
33 Electric Plant In Service	100,813,696	1,812,053,781
34 Plant Held for Future Use	100,013,030	424,723
35 Misc Deferred Debits	(10,238,300)	397,121
36 Elec Plant Acq Adj	-	-
37 Nuclear Fuel	-	-
38 Prepayments	(1,753,737)	(0)
39 Fuel Stock	(6,572,936)	0
40 Material & Supplies	(7,344,634)	0
41 Working Capital	21,811,244	23,962,204
42 Weatherization	-	1,840,890
43 Misc Rate Base		
44 Total Electric Plant: 45	96,715,333	1,838,678,719
46 Rate Base Deductions:		
47 Accum Prov For Deprec	(34,518,843)	(685,217,152)
48 Accum Prov For Amort	(12,051,692)	(63,093,619)
49 Accum Def Income Tax	10,026,439	(244,540,095)
50 Unamortized ITC	411	(106,780)
51 Customer Adv For Const	(997,745)	(972,510)
52 Customer Service Deposits	(3,272,583)	(3,272,583)
53 Misc Rate Base Deductions	901,777	(3,351,815)
54	(00.040.005)	(4.000.554.554)
55 Total Rate Base Deductions	(39,912,235)	(1,000,554,554)
56	EC 002 000	020 124 165
57 Total Rate Base:	56,803,098	838,124,165
58		7 000/
59 Return on Equity 60 Price Change	5,287,249	7.88% 10,746,470
61	5,267,249	10,740,470
62 TAX CALCULATION:		
63 Operating Revenue	3,647,002	68,224,774
64 Other Deductions	3,047,002	00,224,774
65 Interest (AFUDC)	(3,867)	(2,385,952)
66 Interest	876,821	22,077,012
67 Schedule "M" Additions	12,347,291	76,842,780
68 Schedule "M" Deductions	2,245,423	74,563,103
69 Income Before Tax	12,875,916	50,813,391
70		
71 State Income Taxes	<u> </u>	
72 Taxable Income	12,875,916	50,813,391
73		
74 Federal Income Taxes + Other	4,459,485	12,782,160