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CNG/W98-06-02

June 23, 1998

Mr. Paul Curl, Secretary
Washington Utilities
& Transportation Commission
1300 S. Evergreen Park Drive SW
Olympia, WA 98504-9022

Re: Compliance Tariffs Resulting from Fourth Supplemental Order in Docket No. UG-951415:
Increased Customer Service Charges and Reduced 663 & 664 Transportation Rates

Dear Mr. Curl:

Cascade Natural Gas Corporation ("Cascade") encloses for filing the following tariff sheets containing a requested effective date of August 1, 1998:

Thirty-Second Revision Sheet No. 502 Canceling Thirty-First Revision Sheet No. 502
Thirty-Seventh Revision Sheet No. 503 Canceling Thirty-Sixth Revision Sheet No. 503
Twenty-First Revision Sheet No. 504 Canceling Twentieth Revision Sheet No. 504
Twentieth Revision Sheet No. 505 Canceling Nineteenth Revision Sheet No. 505
Thirty-Sixth Revision Sheet No. 511 Canceling Thirty-Fifth Revision Sheet No. 511
Seventeenth Revision Sheet No. 512 Canceling Sixteenth Revision Sheet No. 512
Thirty-Fourth Revision Sheet No. 541 Canceling Thirty-Third Revision Sheet No. 541
Thirty-First Revision Sheet No. 570 Canceling Subst. Thirtieth Revision Sheet No. 570
Twenty-Eighth Revision Sheet No. 577 Canceling Subst. Twenty-Seventh Revision Sheet No. 577
Fifth Revision Sheet No. 663 Canceling Fourth Revision Sheet No. 663
Third Revision Sheet No. 664 Canceling Second Sheet No. 664

The purpose of this filing is to reflect the \$1.00 per month increase in core customer service charges and the corresponding decrease in Rate Schedule Nos. 663 & 664 transportation rates pursuant to the rate spread portion of the Settlement Agreement that was approved by this Commission in its Fourth Supplemental Order in Docket No. UG-951415. Cascade examined the twelve months ended May 31, 1998 and determined that, based upon the number of core customers it had in that period, an increase of \$1.00 per month in the customer service charge would result in an additional \$1,594,913. The Company next examined its deliveries to customers served on Rate Schedule Nos. 663 & 664 during that same period and applied the decrease in rates per rate block that was estimated and included as part of the Settlement Agreement and found that those estimated rates would have produced a reduction of \$1,691,018. A decrease of \$1,594,916 would only equal 94.32% of the amount estimated in the Settlement Agreement. In compliance with the Settlement Agreement, the reductions per rate block were adjusted proportionately such that the attached 663 & 664 rate

Mr. Paul Curl, Secretary

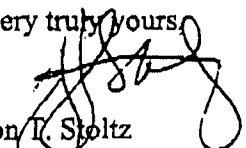
Page 2

June 23, 1998

schedules produces a decrease of \$1,606,468, which is the minimum 95% of the amount the estimated rates contained in the Settlement would have produced.

Also attached is a one page schedule which shows the calculation of the 663 & 664 rate reduction described above. If additional information is required to facilitate Staff's review of these proposed rate schedule revisions, please contact the undersigned.

Very truly yours,


Jon T. Stoltz
Senior Vice President
Planning & Rates

Attachments

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Cascade Natural Gas Corporation									
INCREASE IN CUSTOMER SERVICE CHARGES AND OFFSETTING DECREASE IN 663 & 664 RATES									
Increase In Customer Service Charges									
	Billing Units	Actual Aug. 1, 97 Rate	Estimated Aug. 1, 98 Rates	Estimated Aug. 1, 98 Change	Decrease @ Est Aug. 1, 98 Rate Change	Required Decrease In Rates	Minimum Revenue Decrease	Proposed Aug. 1, 98 Rate	\$ 1,594,913.00
R/S 664									
Dispatch Service Charge	204	\$ 500.00	\$ 500.00	\$ -	\$ -	\$ (0.07915)	\$ -	\$ 500.00	
First 100,000 Th/Mth	18,420,430	\$ 0.09153	\$ 0.09153	\$ (0.01068)	\$ (565,138.79)	\$ (0.00532)	\$ (536,955.53)	\$ 0.06238	
Next 200,000	33,689,122	\$ 0.03329	\$ 0.02769	\$ (0.00560)	\$ (188,659.08)	\$ (0.00327)	\$ (179,226.13)	\$ 0.02797	
Next 200,000	23,959,597	\$ 0.02218	\$ 0.01874	\$ (0.00344)	\$ (82,421.01)	\$ (0.00029)	\$ (78,347.88)	\$ 0.01891	
Next 100,000	8,369,792	\$ 0.01904	\$ 0.01874	\$ (0.00030)	\$ (2,510.94)	\$ (0.00162)	\$ (2,427.24)	\$ 0.01875	
Next 300,000	15,203,224	\$ 0.01857	\$ 0.01686	\$ (0.00171)	\$ (26,168.51)	\$ (0.00261)	\$ (24,791.22)	\$ 0.01695	
Next 400,000	15,601,330	\$ 0.01761	\$ 0.01486	\$ (0.00275)	\$ (42,903.66)	\$ (0.00292)	\$ (40,719.47)	\$ 0.01500	
Over 1,300,000	74,175,814	\$ 0.01642	\$ 0.01315	\$ (0.00307)	\$ (228,333.75)	\$ (0.00292)	\$ (217,177.38)	\$ 0.01350	
Total	189,719,309				\$ (1,136,135.75)		\$ (1,079,644.86)		
Gross Revenue Fee @ 4.633%					\$ (52,637.17)		\$ (50,019.95)		
Total					\$ (1,188,772.92)		\$ (1,129,664.80)		
R/S 663									
Dispatch Service Charge	1,399	\$ 500.00	\$ 500.00	\$ -	\$ -	\$ -	\$ -	\$ 500.00	
First 10,000 Th/Mth	12,128,069	\$ 0.13113	\$ 0.13113	\$ -	\$ -	\$ (0.00049)	\$ (5,259.64)	\$ 0.13113	
Next 30,000	10,733,964	\$ 0.12052	\$ 0.12000	\$ (0.00052)	\$ (5,581.66)	\$ (0.00694)	\$ (151,264.18)	\$ 0.12003	
Next 30,000	21,795,991	\$ 0.10732	\$ 0.10000	\$ (0.00732)	\$ (159,516.65)	\$ (0.00740)	\$ (139,504.61)	\$ 0.10038	
Next 50,000	18,851,974	\$ 0.06778	\$ 0.06000	\$ (0.00778)	\$ (146,668.36)	\$ (0.00467)	\$ (159,662.46)	\$ 0.06038	
Over 100,000	34,188,963	\$ 0.03492	\$ 0.03000	\$ (0.00492)	\$ (168,209.70)	\$ (0.00467)	\$ (159,662.46)	\$ 0.03025	
Total	97,698,961				\$ (480,006.37)		\$ (455,690.88)		
Gross Revenue Fee @ 4.633%					\$ (22,238.70)		\$ (21,112.16)		
Total					\$ (502,245.07)		\$ (476,803.04)		
Combined Total	287,418,270				\$ (1,691,017.98)		\$ (1,606,467.85)		
Percentage					94.317%				
Minimum %					95.000%				
Decrease Not offset by CSC increase							\$ (11,554.85)		

WN U-3

CASCADE NATURAL GAS CORPORATION

BUILDING CONSTRUCTION TEMPORARY HEATING AND DRY-OUT SERVICE
SCHEDULE NO. 502

AVAILABILITY:

This schedule is available upon written application throughout the territory served by the Company under the tariff of which this schedule is a part provided adequate capacity and supply exist in Company's system. Service under this schedule shall be for natural gas supplied at a permanent point of delivery for use in permanently installed gas heating equipment to be used for temporary heating and dry-out purposes during the period (maximum of six months) that building is under construction and prior to occupancy.

LIMITS OF AVAILABILITY:

Upon occupation or sale, whichever is first after completion of construction or, in any event, after a maximum period not to exceed six (6) months, service under this schedule shall immediately terminate and billings thereafter shall be made under the terms and conditions of the regular applicable rate schedule.

RATE:

Customer Service Charge \$7.00 per month

(I)

All gas used per month at

<u>Margin</u>	<u>WACOG</u>	<u>Total</u>
\$0.16113	\$0.31468	\$0.47581 per therm

(T)

RATE ADJUSTMENT:

Service under this schedule is subject to various adjustments as specified in Schedule 595, 596, 598, and 599 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities and Transportation Commission.

MINIMUM CHARGE:

Minimum monthly bill \$7.00

(I)

TERMS OF PAYMENT:

Above rates are net. Each monthly bill shall be due and payable within fifteen (15) days from the date of rendition.

RECONNECTION CHARGE:

A reconnection charge of sixteen dollars (\$16.00) during regular business hours or thirty-two dollars (\$32.00) during non-business hours may be made for restoration of service when service has been turned off for nonpayment of any bill due, or for other reasons arising through the action of the customer. In the event service has been turned off for nonpayment of any bill due under this schedule, a new service under this schedule at another location shall not be established in the name of the customer until all previous bills shall be paid in full.

TAX ADDITIONS:

The rates named herein are subject to increases as set forth in Schedule No. 500, entitled "Tax Additions".

SPECIAL TERMS AND CONDITIONS:

1. The application of this rate schedule is subject to the General Rules and Regulations of the Company as they may be in effect from time to time and as approved by the Washington Utilities and Transportation Commission.
2. Gas purchased under this schedule shall not be resold to others.

CNG\W98-06-02

By Authority of the Commission's FOURTH SUPPLEMENTAL ORDER in Docket No. UG-951415

ISSUED June 23, 1998

EFFECTIVE August 1, 1998

BY John T. Stoltz ISSUED BY **CASCADE NATURAL GAS CORPORATION**
 TITLE Senior Vice President
Planning & Rates

WN U-3

CASCADE NATURAL GAS CORPORATION

RESIDENTIAL SERVICE RATE
SCHEDULE NO. 503

AVAILABILITY:

This schedule is available to residential customers throughout the territory served by the Company under the tariff of which this schedule is a part for natural gas supplied for all purposes provided adequate capacity and supply exist in the Company's system. Service under this schedule shall be through one or more meters, billed separately.

RATE:

	<u>Margin</u>	<u>WACOG</u>	<u>Total</u>	
Customer Service Charge			\$4.00 per month	(I)
All Gas Used Per Month	\$ 0.22658	\$ 0.31739	\$ 0.54397 per therm	(T)

RATE ADJUSTMENT:

Service under this schedule is subject to various adjustments as specified in Schedules 595, 596, 598, and 599 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities and Transportation Commission.

MINIMUM CHARGE:

Customer Service Charge \$4.00 (I)

TERMS OF PAYMENT:

Above rates are net. Each monthly bill shall be due and payable within fifteen (15) days from the date of rendition.

RECONNECTION CHARGE:

A reconnection charge of sixteen dollars (\$16.00) during regular business hours or thirty-two dollars (\$32.00) during non-business hours may be made for restoration of service when service has been turned off for nonpayment of any bill due, seasonal turnoff, or for other reasons arising through the action of the customer.

TAX ADDITIONS:

The rates named herein are subject to increases as set forth in Schedule No. 500, entitled "Tax Additions".

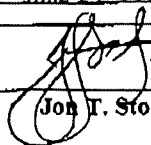
SPECIAL TERMS AND CONDITIONS:

1. The application of this rate schedule is subject to the General Rules and Regulations of the Company as they may be in effect from time to time and as approved by the Washington Utilities and Transportation Commission.
2. Gas purchased under this schedule shall not be submetered or resold to others without special permission from the Company.

CNG\W98-06-02

By Authority of the Commission's FOURTH SUPPLEMENTAL ORDER in Docket No. UG-951415
ISSUED June 23 1998 EFFECTIVE August 1 1998

BY


John T. Stoltz

ISSUED BY CASCADE NATURAL GAS CORPORATION

TITLE Senior Vice President
Planning & Rates

WN U-3

CASCADE NATURAL GAS CORPORATION

GENERAL COMMERCIAL SERVICE RATE
 SCHEDULE NO. 504

AVAILABILITY:

This schedule is available to commercial customers throughout the territory served by the Company under the tariff of which this schedule is a part for natural gas supplied for all purposes provided adequate capacity and supply exist in the Company's system. Service under this schedule may be through one or more meters, billed separately.

RATE:

		<u>Margin</u>	<u>WACOG</u>	<u>Total</u>	
Customer Service Charge	\$7.00				per month (I)
First 50 therms/month		\$0.22500	\$0.31468	\$0.53968	per therm
Next 450 therms/month		\$0.21900	\$0.31468	\$0.53368	per therm
Next 3500 therms/month		\$0.17090	\$0.31468	\$0.48558	per therm
All over 4000 therms/month		\$0.13099	\$0.31468	\$0.44567	per therm (T)

RATE ADJUSTMENT:

Service under this schedule is subject to various adjustments as specified in Schedules 595, 596, 598, and 599 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities and Transportation Commission.

MINIMUM CHARGE:

Customer Service Charge \$7.00 (I)

TERMS OF PAYMENT:

Above rates are net. Each monthly bill shall be due and payable within fifteen (15) days from the date of rendition.

RECONNECTION CHARGE:

A reconnection charge of sixteen dollars \$16.00 during regular business hours or thirty-two dollars (\$32.00) during non-business hours may be made for restoration of service when service has been turned off for nonpayment of any bill due, seasonal turnoff, or for other reasons arising through the action of the customer.

TAX ADDITIONS:

The rates named herein are subject to increases as set forth in Schedule No. 500, entitled "Tax Additions".

SPECIAL TERMS AND CONDITIONS:

1. The application of this rate schedule is subject to the General Rules and Regulations of the Company as they may be in effect from time to time and as approved by the Washington Utilities and Transportation Commission.
2. Gas purchased under this schedule shall not be submetered or resold to others without special permission from the Company.

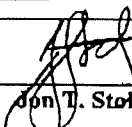
CNG\W98-06-02

By Authority of the Commission's FOURTH SUPPLEMENTAL ORDER in Docket No. UG-951415

ISSUED June 23, 1998

EFFECTIVE August 1, 1998

BY


 John T. Stoltz

ISSUED BY CASCADE NATURAL GAS CORPORATION

TITLE Senior Vice President
Planning & Rates

WN U-3

CASCADE NATURAL GAS CORPORATION

GENERAL INDUSTRIAL SERVICE RATE
SCHEDULE NO. 505

AVAILABILITY:

This schedule is available to industrial customers throughout the territory served by the Company under the tariff of which this schedule is a part for natural gas supplied for all purposes provided adequate capacity and supply exist in the Company's system. Service under this schedule shall be through one or more meters, billed separately.

RATE:

	<u>Margin</u>	<u>WACOG</u>	<u>Total</u>		
Customer Service Charge	\$12.00			per month	(1)
First 50 therms/month	\$0.20586	\$0.30156	\$0.50742	per therm	
Next 450 therms/month	\$0.15000	\$0.30156	\$0.45156	per therm	
Next 3,500 therms/month	\$0.12900	\$0.30156	\$0.43056	per therm	
All over 4,000 therms/month	\$0.12222	\$0.30156	\$0.42378	per therm	(T)

RATE ADJUSTMENT:

Service under this schedule is subject to various adjustments as specified in Schedules 595, 596, 598, and 599 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities and Transportation Commission.

MINIMUM CHARGE:

Customer Service Charge \$12.00 (1)

TERMS OF PAYMENT:

Above rates are net. Each monthly bill shall be due and payable within fifteen (15) days from the date of rendition.

RECONNECTION CHARGE:

A reconnection charge of sixteen dollars (\$16.00) during regular business hours or thirty-two dollars (\$32.00) during non-business hours may be made for restoration of service when service has been turned off for nonpayment of any bill due, seasonal turnoff, or for other reasons arising through the action of the customer.

TAX ADDITIONS:

The rates names herein are subject to increases as set forth in Schedule No. 500, entitled "Tax Additions".

SPECIAL TERMS AND CONDITIONS:

1. The application of this rate schedule is subject to the General Rules and Regulations of the Company as they may be in effect from time to time and as approved by the Washington Utilities and Transportation Commission.
2. Gas purchased under this schedule shall not be submetered or resold to others without special permission from the Company.

CNG\W98-06-02

By Authority of the Commission's FOURTH SUPPLEMENTAL ORDER in Docket No. UG-951415

ISSUED June 23, 1998

EFFECTIVE August 1, 1998

BY Jon T. Stoltz

ISSUED BY CASCADE NATURAL GAS CORPORATION

TITLE Senior Vice President
Planning & Rates

WN U-3

CASCADE NATURAL GAS CORPORATION

LARGE VOLUME GENERAL SERVICE RATE
 SCHEDULE NO. 511

AVAILABILITY:

This schedule is available to customers throughout the territory served by the Company under the tariff of which this schedule is a part provided adequate capacity and supply exist in the Company's system. Service under this schedule shall be for natural gas supplied for all purposes to customers having an annual fuel requirement of not less than 50,000 therms.

RATE:

		<u>Margin</u>	<u>WACOG</u>	<u>Total</u>	
Customer Service Charge	\$22.00				per month (I)
First 10,000 therms/month		\$0.13930	\$0.30156	\$0.44086	per therm
Next 10,000 therms/month		\$0.12556	\$0.30156	\$0.42712	per therm
Next 30,000 therms/month		\$0.10463	\$0.30156	\$0.40619	per therm
Next 50,000 therms/month		\$0.04161	\$0.30156	\$0.34317	per therm
All over 100,000 therms/month		\$0.02142	\$0.30156	\$0.32298	per therm (T)

RATE ADJUSTMENT:

Service under this schedule is subject to various adjustments as specified in Schedules 595, 596, 598, and 599 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities and Transportation Commission.

CONTRACT:

Customers receiving service under this rate schedule shall execute a contract for a minimum period of twelve (12) consecutive months' use. The Annual Minimum Quantity is to be negotiated and included as part of the contract but shall in no case be less than 50,000 therms. Said contract shall also state the Maximum Winter Daily Requirement of natural gas that Company agrees to deliver as well as the Maximum Non-Winter Daily Requirement if the Non-Winter requirement is greater than the Winter requirement.

ANNUAL DEFICIENCY BILL:

In the event customer purchases less than the Annual Minimum Quantity as stated in the contract, customer shall be charged an Annual Deficiency Bill. Annual Deficiency Bill shall be calculated as the difference between the Annual Minimum Quantity less actual purchase or transport therms times the difference between the per therm rates effective in this schedule and any modifying schedules less the weighted average commodity cost of gas rate as such rate is reflected in the Company's tariff.

TERMS OF PAYMENT:

Above rates are net. Each monthly bill shall be due and payable within fifteen (15) days from the date of rendition.

TAX ADDITIONS:

The rates named herein are subject to increases as set forth in Schedule No. 500, entitled "Tax Additions".

SPECIAL TERMS AND CONDITIONS:

1. The application of this rate is subject to the General Rules and Regulations of the Company as they may be in effect from time to time and as approved by the Washington Utilities and Transportation Commission.

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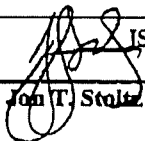
CNG\W98-06-02

By Authority of the Commission's FOURTH SUPPLEMENTAL ORDER in Docket No. UG-951415

ISSUED June 23, 1998

EFFECTIVE August 1, 1998

BY


 Jon T. Stoltz

ISSUED BY CASCADE NATURAL GAS CORPORATION

TITLE Senior Vice President
Planning & Rates

WN U-3

CASCADE NATURAL GAS CORPORATION

COMPRESSED NATURAL GAS SERVICE
RATE SCHEDULE NO. 512

AVAILABILITY:

This schedule is available to all customers throughout the territory served by the Company under the tariff of which this schedule is a part for natural gas supplied for the sole purpose of compressing natural gas for use as a fuel in vehicular internal combustion engines. Service under this schedule shall be through one or more meters, at the option of the Company, provided they are located on contiguous property not divided by streets, roads, alleys or other public thoroughfares. Service for any end use of natural gas other than the compression of natural gas for vehicle use, such as space heating, water heating, or any other direct processing or boiler fuel use, is not permitted under this rate schedule or through the meter through which service under this rate schedule is offered.

RATE:

		<u>Margin</u>	<u>WACOG</u>	<u>Total</u>		
Customer Service Charge	\$7.00				per month	(I)
All gas used per month at		\$0.20034	\$0.31468	\$0.51502	per therm	(T)

RATE ADJUSTMENT:

Service under this schedule is subject to various adjustments as specified in Schedules 595, 596, 598, and 599 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities and Transportation Commission.

MINIMUM CHARGE:

Customer Service Charge \$7.00 (I)

CONTRACT:

Customers receiving service under this rate schedule shall sign a contract of such term and containing such provisions regarding indemnification and insurance as the Company deems necessary or desirable with respect to a particular customer.

TERMS OF PAYMENT:

Above rates are net. Each monthly bill shall be due and payable within fifteen (15) days from the date of rendition.

RECONNECTION CHARGE:

A reconnection charge of sixteen dollars (\$16.00) during regular business hours or thirty-two dollars (\$32.00) during non-business hours may be made for restoration of service may be made for restoration of service when service has been turned off for nonpayment of any bill due, seasonal turnoff, or for other reasons arising through the action of the customer.

TAX ADDITIONS:

The rates names herein are subject to increases as set forth in Schedule No. 500, entitled "Tax Additions".

SPECIAL TERMS AND CONDITIONS:

1. The application of this rate schedule is subject to the General Rules and Regulations of the Company as they may be in effect from time to time and as approved by the Washington Utilities and Transportation Commission.
2. Gas purchased under this schedule shall not be submetered or resold to others without special permission from the Company.

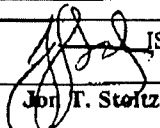
CNG\W98-06-02

By Authority of the Commission's FOURTH SUPPLEMENTAL ORDER in Docket No. UG-951415

ISSUED June 23, 1998

EFFECTIVE August 1, 1998

BY


Jon T. Stortz

ISSUED BY CASCADE NATURAL GAS CORPORATION

TITLE Senior Vice President
Planning & Rates

WN U-3

CASCADE NATURAL GAS CORPORATION

GAS AIR CONDITIONING RATE
 SCHEDULE NO. 541

AVAILABILITY:

This schedule is available throughout the territory served by the Company under the tariff of which this schedule is a part provided adequate capacity and supply exist in the Company's system. Service under this schedule shall be for natural gas supplied for air conditioning purposes where natural gas provides the principal energy source for cooling the entire premises served hereunder, and for all other gas-fired equipment used within the air conditioned space. Any major gas-fired equipment used in connection with customer's operation external to the air conditioned space, with the exception of swimming pool heaters, shall not be served under this schedule.

RATE:

	<u>Margin</u>	<u>WACOG</u>	<u>Total</u>	
(A) June-September cycle billing periods, inclusive:				
First 30 therms/month	\$ 7.24	\$ 9.44	\$16.68	per month (I)
All over 30 therms/month	\$0.17473	\$0.31468	\$ 0.48941	per therm
(B) October-May cycle billing periods, inclusive:				
First 10 therms/month	\$ 4.82	\$ 3.14	\$ 7.96	per month (I)
Next 40 therms/month	\$0.28196	\$0.31468	\$ 0.59664	per therm
All over 50 therms/month	\$0.19868	\$0.31468	\$0.51336	per therm

RATE ADJUSTMENT:

Service under this schedule is subject to various adjustments as specified in Schedules 595, 596, 598, and 599 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities and Transportation Commission.

MINIMUM CHARGE:

Minimum monthly bill per meter under Section (A)	\$16.68	(I)
		(T)
Minimum monthly bill per meter under Section (B)	\$ 7.96	(I)
		(T)

TERMS OF PAYMENT:

Above rates are net. Each monthly bill shall be due and payable within fifteen (15) days from the date of rendition.

RECONNECTION CHARGE:

A reconnection charge of sixteen dollars (\$16.00) during regular business hours or thirty-two dollars (\$32.00) during non-business hours may be made for restoration of service when service has been turned off for nonpayment of any bills due, turnoff and reconnection during the same season service is available hereunder, or for other reasons arising through the action of the customer.

TAX ADDITIONS:

The rates names herein are subject to increases as set forth in Schedule No. 500, entitled "Tax Additions".

SPECIAL TERMS AND CONDITIONS:

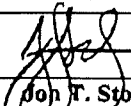
1. The application of this rate schedule is subject to the General Rules and Regulations of the Company as they may be in effect from time to time and as approved by the Washington Utilities and Transportation Commission.
2. Gas purchased under this schedule shall not be submetered or resold by customers to others without special permission from the Company.

CNG\W98-06-02

By Authority of the Commission's FOURTH SUPPLEMENTAL ORDER in Docket No. UG-951415

ISSUED June 23, 1998

EFFECTIVE August 1, 1998

BY 
 Don T. Stoltz

ISSUED BY CASCADE NATURAL GAS CORPORATION

TITLE Senior Vice President
Planning & Rates

WN U-3

CASCADE NATURAL GAS CORPORATION

INTERRUPTIBLE SERVICE
SCHEDULE NO. 570

AVAILABILITY:

This schedule is available throughout the territory served by the Company under the tariff of which this schedule is a part provided adequate capacity and supply exist in Company's system. Service under this schedule shall be for natural gas delivered for all purposes to customers having an annual fuel requirement of not less than 60,000 therms per year, which shall include all firm gas delivered, if any, and where customer agrees to maintain standby fuel burning facilities and an adequate supply of standby fuel to replace the entire supply of natural gas delivered hereunder. Service under this schedule shall be subject to curtailment by the Company when, in the judgment of the Company, such curtailment or interruption of service is necessary. Company shall not be liable for damages for or because of any curtailment of natural gas deliveries hereunder.

RATE:

Customer Service Charge	\$22.00				per month	(I)
		<u>Margin</u>	<u>WACOG</u>	<u>Total</u>		
First 30,000 therms/month		\$0.07634	\$0.28844	\$0.36478	per therm	
All over 30,000 therms/month		\$0.02001	\$0.28844	\$0.30845	per therm	(T)

RATE ADJUSTMENT:

Service under this schedule is subject to various adjustments as specified in Schedules 595, 596, 598, and 599 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities and Transportation Commission.

ANNUAL DEFICIENCY BILL:

In the event customer purchases less than the Annual Minimum Quantity as stated in the contract, customer shall be charged an Annual Deficiency Bill. Annual Deficiency Bill shall be calculated by multiplying the difference between the Annual Minimum Quantity and the therms actually taken ("Deficiency Therms") times the difference between the commodity rate in this Rate Schedule No. 570, as modified by any applicable rate adjustments and the weighted average commodity cost of gas rate as modified by any applicable modifying rate schedules or changes, as such rates are reflected in the Company's tariffs. If service is curtailed or interrupted by Company, the Annual Minimum Quantity shall be reduced by a fraction, the numerator of which is the actual number of days, or fraction thereof, service was curtailed and the denominator of which is 365.

CONTRACT:

Customers receiving service under this rate schedule shall execute a contract for a minimum period of twelve (12) consecutive months' use. The Annual Minimum Quantity is to be negotiated and included as part of the contract but in no case shall the Annual Minimum Quantity be less than 60,000 therms which shall include all firm therms, if any. Said contract shall state the maximum daily consumption of natural gas that Company agrees to deliver.

TERMS OF PAYMENT:

Above rates are net. Each monthly bill shall be due and payable within fifteen (15) days from the date of rendition.

UNAUTHORIZED USE OF GAS:

Gas taken by customer under this schedule by reason of its failure to comply with Company's curtailment order shall be considered as any unauthorized overrun volume. Company shall bill and customer shall pay for such unauthorized overrun at the rate of \$0.25 per therm for all gas used between 103% and 105% of the customer's gas day allocation and \$0.50 per therm for all gas used in excess of 105%, in addition to the regular charges incurred in the RATE section of this schedule. The payment of an overrun penalty shall not under any circumstances be considered as giving customer the right to take unauthorized overrun gas or to exclude any other remedies which may be available to the Company to prevent such overrun.

- Continued on Next Page -

CNG\W98-06-02

By Authority of the Commission's FOURTH SUPPLEMENTAL ORDER in Docket No. UG-951415

ISSUED June 23, 1998

EFFECTIVE August 1, 1998

BY

Jon T. Stoltz

ISSUED BY CASCADE NATURAL GAS CORPORATION

TITLE Senior Vice President
Planning & Rates

WN U-3

CASCADE NATURAL GAS CORPORATION

LIMITED INTERRUPTIBLE SERVICE RATE (OPTIONAL)
 SCHEDULE NO. 577

AVAILABILITY:

This schedule is available throughout the territory served by the company under the tariff of which this schedule is a part, provided in the sole judgment of the Company, there is adequate gas supply and facilities over and above gas requirements of customers receiving firm service. Service under this schedule shall be limited to natural gas delivered for institutional service such as schools, colleges, hospitals, nursing homes, public buildings, governmental facilities, etc., who will consume in excess of 50,000 therms of natural gas per year. Customers served under this schedule agree to maintain standby fuel burning facilities and have an adequate supply of standby fuel to replace the entire supply of gas to be delivered hereunder. Service under this schedule shall be subject to curtailment by the Company when in the judgment of the Company such curtailment or interruption of service is necessary. Company shall not be liable for damages for or because of any curtailment of natural gas deliveries hereunder.

RATE:

		<u>Margin</u>	<u>WACOG</u>	<u>Total</u>		
Customer Service Charge	\$22.00				per month	(I)
First 4,000 therms/month		\$0.10409	\$0.28844	\$0.39253	per therm	
All over 4,000 therms/month		\$0.08074	\$0.28844	\$0.36918	per therm	(T)

RATE ADJUSTMENT:

Service under this schedule is subject to various adjustments as specified in Schedules 595, 596, 598, and 599 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities and Transportation Commission.

CONTRACT:

Customers receiving service under this rate schedule shall execute a contract for a minimum period of twelve (12) consecutive months' use. The Annual Minimum Quantity or a Monthly Minimum Bill is to be negotiated and included as part of the contract but in no case shall the Annual Minimum Quantity be less than 50,000 therms nor shall the sum of 12 Monthly Minimum Bills be less than the margin associated with 50,000 therms. Said contract shall state the maximum daily consumption of natural gas that Company agrees to deliver.

ANNUAL DEFICIENCY BILL:

In the event customer purchases less than the Annual Minimum Quantity as stated in the contract, customer shall be charged an Annual Deficiency Bill unless contract states a monthly minimum bill and customer has satisfied such monthly minimum bill. Annual Deficiency Bill shall be calculated by multiplying the difference between the Annual Minimum Quantity and the therms actually taken ("Deficiency Therms") times the difference between the commodity rate in this Rate Schedule No. 577, as modified by any applicable rate adjustments and the weighted average commodity cost of gas rate as modified by any applicable modifying rate schedules or changes, as such rates are reflected in the Company's tariffs. If service is curtailed or interrupted by Company, the Annual Minimum Quantity shall be reduced by a fraction, the numerator of which is the actual number of days, or fraction thereof, service was curtailed and the denominator of which is 365.

TERMS OF PAYMENT:

Above rates are net. Each monthly bill shall be due and payable within fifteen (15) days from the date of rendition.

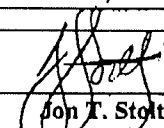
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CNG\W98-06-02

By Authority of the Commission's FOURTH SUPPLEMENTAL ORDER in Docket No. UG-951415

ISSUED June 23, 1998

EFFECTIVE August 1, 1998

BY 
 Jon T. Stoltz

ISSUED BY CASCADE NATURAL GAS CORPORATION

TITLE Senior Vice President
Planning & Rates

WN U-3

CASCADE NATURAL GAS CORPORATION

DISTRIBUTION SYSTEM TRANSPORTATION SERVICE
SCHEDULE NO. 663

AVAILABILITY:

This unbundled distribution system transportation service schedule is available throughout the territory served by the Company under the tariff of which this schedule is a part, provided, in the sole judgment of the Company, there are adequate facilities in place at the existing distribution line or as such line may be enhanced by the Company from time to time to provide service. Service under this schedule shall be in conjunction with service provided under optional gas supply supplemental Schedule Nos. 681, 682, 683, or 684 and shall be in conjunction with service provided under optional pipeline capacity supplemental Schedule Nos. 685 or 686. In the absence of customer's specification of firm or interruptible pipeline capacity service under Schedule No. 685 or No. 686, customer shall be billed at the rates then in effect under Schedule No. 686.

RATE:

A. Dispatching Service Charge \$500.00 per month
All Therms Delivered \$0.0002 per therm
All customers receiving gas supply service through this schedule will be invoiced a monthly Dispatching Service Charge under this schedule or under one of the optional gas supply supplemental schedules, but in no event shall customer be billed Dispatching Service Charges under more than one schedule for service at a single metering facility.

B. Delivery Charge For All Therms Delivered Per Month

First 10,000	\$ 0.13313 Per Therm Per Month	
Next 10,000	\$ 0.12003 Per Therm Per Month	(R)
Next 30,000	\$0.10038 Per Therm Per Month	(R)
Next 50,000	\$0.06038 Per Therm Per Month	(R)
Over 100,000	\$0.03025 Per Therm Per Month	(R)

C. The total of all charges invoiced by Company shall be subject to a Gross Revenue Fee reimbursement charge to cover state utility tax and other governmental levies imposed upon the Company. The current Gross Revenue Fee is 4.633%.

All other terms and conditions of services shall be pursuant to the Rules and Regulations set forth in the Company's filed tariff.

OTHER SERVICES:

Service under this schedule shall include transportation on the Company's distribution facilities only. Access to interstate pipeline or other upstream facilities, either new or existing, shall be pursuant to other schedules if such services are to be obtained through the Company.

RATE ADJUSTMENTS:

Rates for service under this schedule are subject to various adjustments as specified in Schedule Nos. 595, 596, 598, and 599 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities & Transportation Commission.

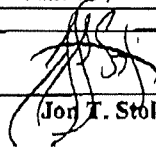
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CNG\W98-06-02

By Authority of the Commission's FOURTH SUPPLEMENTAL ORDER in Docket No. UG-951415

ISSUED June 23, 1998

EFFECTIVE August 1, 1998

BY 
(Jon T. Stoltz)

ISSUED BY CASCADE NATURAL GAS CORPORATION

TITLE Senior Vice President
Planning & Rates

Third Revision Sheet No. 664
Canceling
Second Revision Sheet No. 664

WN U-3

CASCADE NATURAL GAS CORPORATION

LARGE VOLUME DISTRIBUTION SYSTEM TRANSPORTATION SERVICE
SCHEDULE NO. 664

AVAILABILITY:

This unbundled distribution system transportation service schedule is available throughout the territory served by the Company under the tariff of which this schedule is a part, provided, in the sole judgment of the Company, there are adequate facilities in place at the existing distribution line or as such line may be enhanced by the Company from time to time to provide service. Service under this schedule shall be in conjunction with service provided under optional gas supply supplemental Schedule Nos. 681, 682, 683, or 684 and shall be in conjunction with service provided under optional pipeline capacity supplemental Schedule Nos. 685 or 686. In the absence of customer's specification of firm or interruptible pipeline capacity service under Schedule No. 685 or No. 686, customer shall be billed at the rates then in effect under Schedule No. 686.

ANNUAL MINIMUM QUANTITY AND ANNUAL MINIMUM BILL:

Customers must consume a minimum of 2,400,000 metered therms annually to be served under this schedule. Existing customers must show a history of the most recent 12 months of consuming the 2,400,000 annual minimum therm requirement or must demonstrate enough newly connected gas equipment such that the total consumption will meet or exceed the 2,400,000 annual minimum therm requirement to qualify for this schedule. New customers must clearly demonstrate their annual therm consumption will be greater than the 2,400,000 therm annual minimum consumption requirement to qualify for this schedule. The annual minimum quantity stated in a customer's contract served under this schedule will be negotiated, but in no event be less than 2,400,000 therms.

If a customer does not consume a minimum of 2,400,000 therms annually (twelve months ending on the customer's contract anniversary date) the customer will pay for the deficiency balance of the 2,400,000 therms not used as though the deficiency therms were consumed in the twelfth month of the contract year. If such an annual minimum deficiency occurs due to force majeure or low product demand conditions, in the sole judgement of the company, the customer may be required to shift to another qualifying schedule to receive distribution service. If such an annual minimum deficiency occurs absent of force majeure or low product demand conditions, the customer will be required to shift to another qualifying schedule to receive distribution service.

RATE:

A. Dispatching Service Charge \$500.00 per month
All Therms Delivered \$0.0002 per therm

All customers receiving gas supply service through this schedule will be invoiced a monthly Dispatching Service Charge under this schedule or under one of the optional gas supply supplemental schedules, but in no event shall customer be billed Dispatching Service Charges under more than one schedule for service at a single metering facility.

B. Delivery Charge For All Therms Delivered Per Month

First 100,000	\$0.06238 Per Therm Per Month	(R)
Next 200,000	\$0.02797 Per Therm Per Month	(R)
Next 200,000	\$0.01891 Per Therm Per Month	(R)
Next 100,000	\$0.01875 Per Therm Per Month	(R)
Next 300,000	\$0.01695 Per Therm Per Month	(R)
Next 400,000	\$0.01500 Per Therm Per Month	(R)
Over 1,300,000	\$0.01350 Per Therm Per Month	(R)

C. The total of all charges invoiced by Company shall be subject to a Gross Revenue Fee reimbursement charge of 4.633% to cover state utility tax and other governmental levies imposed upon the Company.

All other terms and conditions of services shall be pursuant to the Rules and Regulations set forth in the Company's filed tariff.

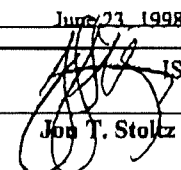
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CNG\W98-06-02

By Authority of the Commission's FOURTH SUPPLEMENTAL ORDER in Docket No. UG-951415

ISSUED July 21, 1998

EFFECTIVE August 1, 1998

BY 
Jon T. Stoltz

ISSUED BY CASCADE NATURAL GAS CORPORATION

TITLE Senior Vice President
Planning & Rates



AS FILED

222 FAIRVIEW AVENUE NORTH, SEATTLE, WASHINGTON 98109-5312 (206) 624-3900
FACSIMILE (206) 624-7215

CNG/W98-06-02

June 23, 1998

Mr. Paul Curl, Secretary
Washington Utilities
& Transportation Commission
1300 S. Evergreen Park Drive SW
Olympia, WA 98504-9022

Re: Compliance Tariffs Resulting from Fourth Supplemental Order in Docket No. UG-951415:
Increased Customer Service Charges and Reduced 663 & 664 Transportation Rates

Dear Mr. Curl:

Cascade Natural Gas Corporation ("Cascade") encloses for filing the following tariff sheets containing a requested effective date of August 1, 1998:

Thirty-Second Revision Sheet No. 502 Canceling Thirty-First Revision Sheet No. 502
Thirty-Seventh Revision Sheet No. 503 Canceling Thirty-Sixth Revision Sheet No. 503
Twenty-First Revision Sheet No. 504 Canceling Twentieth Revision Sheet No. 504
Twentieth Revision Sheet No. 505 Canceling Nineteenth Revision Sheet No. 505
Thirty-Sixth Revision Sheet No. 511 Canceling Thirty-Fifth Revision Sheet No. 511
Seventeenth Revision Sheet No. 512 Canceling Sixteenth Revision Sheet No. 512
Thirty-Fourth Revision Sheet No. 541 Canceling Thirty-Third Revision Sheet No. 541
Thirty-First Revision Sheet No. 570 Canceling Subst. Thirtieth Revision Sheet No. 570
Twenty-Eighth Revision Sheet No. 577 Canceling Subst. Twenty-Seventh Revision Sheet No. 577
Fifth Revision Sheet No. 663 Canceling Fourth Revision Sheet No. 663
Third Revision Sheet No. 664 Canceling Second Sheet No. 664

The purpose of this filing is to reflect the \$1.00 per month increase in core customer service charges and the corresponding decrease in Rate Schedule Nos. 663 & 664 transportation rates pursuant to the rate spread portion of the Settlement Agreement that was approved by this Commission in its Fourth Supplemental Order in Docket No. UG-951415. Cascade examined the twelve months ended May 31, 1998 and determined that, based upon the number of core customers it had in that period, an increase of \$1.00 per month in the customer service charge would result in an additional \$1,594,913. The Company next examined its deliveries to customers served on Rate Schedule Nos. 663 & 664 during that same period and applied the decrease in rates per rate block that was estimated and included as part of the Settlement Agreement and found that those estimated rates would have produced a reduction of \$1,691,018. A decrease of \$1,594,916 would only equal 94.32% of the amount estimated in the Settlement Agreement. In compliance with the Settlement Agreement, the reductions per rate block were adjusted proportionately such that the attached 663 & 664 rate


Hard Copy

Mr. Paul Curl, Secretary

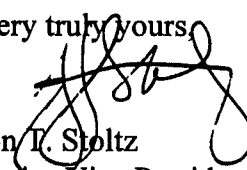
Page 2

June 23, 1998

schedules produces a decrease of \$1,606,468, which is the minimum 95% of the amount the estimated rates contained in the Settlement would have produced.

Also attached is a one page schedule which shows the calculation of the 663 & 664 rate reduction described above. If additional information is required to facilitate Staff's review of these proposed rate schedule revisions, please contact the undersigned.

Very truly yours,



Jon T. Stoltz
Senior Vice President
Planning & Rates

Attachments

\\SEA1\VOL4\FS1\EXCEL\RATES\JON\1998\AUG1RATE\LTR8-98.DOC

Cascade Natural Gas Corporation									
INCREASE IN CUSTOMER SERVICE CHARGES AND OFFSETTING DECREASE IN 663 & 664 RATES									
Increase In Customer Service Charges									
	Billing Units	Actual Aug. 1, 97 Rate	Estimated Aug. 1, 98 Rates	Estimated Aug. 1, 98 Change	Decrease @ Est Aug. 1, 98 Rate Change	Required Decrease In Rates	Minimum Revenue Decrease	Proposed Aug. 1, 98 Rate	\$ 1,594,913.00
R/S 664									
Dispatch Service Charge	204	\$ 500.00	\$ 500.00	\$ -	\$ -	\$ (0.02915)	\$ -	\$ 500.00	
First 10,000 Th/Mth	18,420,430	\$ 0.09153	\$ 0.06085	\$ (0.03068)	\$ (565,138.79)	\$ (0.00532)	\$ (536,955.53)	\$ 0.06238	
Next 200,000	33,689,122	\$ 0.03329	\$ 0.02769	\$ (0.00560)	\$ (188,659.08)	\$ (0.00327)	\$ (179,226.13)	\$ 0.02797	
Next 200,000	23,959,597	\$ 0.02218	\$ 0.01874	\$ (0.00344)	\$ (82,421.01)	\$ (0.00029)	\$ (78,347.88)	\$ 0.01891	
Next 100,000	8,369,792	\$ 0.01904	\$ 0.01874	\$ (0.00030)	\$ (2,510.94)	\$ (0.00162)	\$ (2,427.24)	\$ 0.01875	
Next 300,000	15,303,224	\$ 0.01857	\$ 0.01686	\$ (0.00171)	\$ (26,168.51)	\$ (0.00261)	\$ (24,791.22)	\$ 0.01695	
Next 400,000	15,601,330	\$ 0.01761	\$ 0.01486	\$ (0.00275)	\$ (42,903.66)	\$ (0.00292)	\$ (40,719.47)	\$ 0.01500	
Over 1,300,000	74,375,814	\$ 0.01642	\$ 0.01335	\$ (0.00307)	\$ (228,333.75)	\$ (1,079,644.86)	\$ (217,177.38)	\$ 0.01350	
Total	189,719,309				\$ (1,136,135.75)		\$ (1,079,644.86)		
Gross Revenue Fee @ 4.633%					\$ (52,637.17)		\$ (50,019.95)		
Total					\$ (1,188,772.92)		\$ (1,129,664.80)		
R/S 663									
Dispatch Service Charge	1,399	\$ 500.00	\$ 500.00	\$ -	\$ -	\$ -	\$ -	\$ 500.00	
First 10,000 Th/Mth	12,128,069	\$ 0.13313	\$ 0.13313	\$ -	\$ -	\$ (0.00049)	\$ -	\$ 0.13313	
Next 10,000	10,733,964	\$ 0.12052	\$ 0.12000	\$ (0.00052)	\$ (5,581.66)	\$ (0.00694)	\$ (5,259.64)	\$ 0.12003	
Next 30,000	21,795,991	\$ 0.10732	\$ 0.10000	\$ (0.00732)	\$ (159,546.65)	\$ (0.00740)	\$ (151,264.18)	\$ 0.10038	
Next 50,000	18,851,974	\$ 0.06778	\$ 0.06000	\$ (0.00778)	\$ (146,668.36)	\$ (0.00467)	\$ (139,504.61)	\$ 0.06038	
Over 100,000	34,188,963	\$ 0.03492	\$ 0.03000	\$ (0.00492)	\$ (168,209.70)	\$ (455,690.88)	\$ (159,662.46)	\$ 0.03025	
Total	97,698,961				\$ (480,006.37)		\$ (455,690.88)		
Gross Revenue Fee @ 4.633%					\$ (22,238.70)		\$ (21,112.16)		
Total					\$ (502,245.07)		\$ (476,803.04)		
Combined Total	287,418,270				\$ (1,691,017.98)		\$ (1,606,467.85)		
Percentage					94.317%				
Minimum %					95.00%				
Decrease Not offset by CSC increase							\$ (11,554.85)		

PROPOSED

WN U-3

CASCADE NATURAL GAS CORPORATION

**BUILDING CONSTRUCTION TEMPORARY HEATING AND DRY-OUT SERVICE
SCHEDULE NO. 502**

AVAILABILITY:

This schedule is available upon written application throughout the territory served by the Company under the tariff of which this schedule is a part provided adequate capacity and supply exist in Company's system. Service under this schedule shall be for natural gas supplied at a permanent point of delivery for use in permanently installed gas heating equipment to be used for temporary heating and dry-out purposes during the period (maximum of six months) that building is under construction and prior to occupancy.

LIMITS OF AVAILABILITY:

Upon occupation or sale, whichever is first after completion of construction or, in any event, after a maximum period not to exceed six (6) months, service under this schedule shall immediately terminate and billings thereafter shall be made under the terms and conditions of the regular applicable rate schedule.

RATE:

Customer Service Charge \$7.00 per month

	<u>Margin</u>	<u>WACOG</u>	<u>Total</u>	(I)
All gas used per month at	\$0.16113	\$0.31468	\$0.47581 per therm	

RATE ADJUSTMENT:

Service under this schedule is subject to various adjustments as specified in Schedule 595, 596, 598, and 599 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities and Transportation Commission. (T)

MINIMUM CHARGE:

Minimum monthly bill \$7.00

(I)

TERMS OF PAYMENT:

Above rates are net. Each monthly bill shall be due and payable within fifteen (15) days from the date of rendition.

RECONNECTION CHARGE:

A reconnection charge of sixteen dollars (\$16.00) during regular business hours or thirty-two dollars (\$32.00) during non-business hours may be made for restoration of service when service has been turned off for nonpayment of any bill due, or for other reasons arising through the action of the customer. In the event service has been turned off for nonpayment of any bill due under this schedule, a new service under this schedule at another location shall not be established in the name of the customer until all previous bills shall be paid in full.

TAX ADDITIONS:

The rates named herein are subject to increases as set forth in Schedule No. 500, entitled "Tax Additions".

SPECIAL TERMS AND CONDITIONS:

1. The application of this rate schedule is subject to the General Rules and Regulations of the Company as they may be in effect from time to time and as approved by the Washington Utilities and Transportation Commission.
2. Gas purchased under this schedule shall not be resold to others.

CNG\W98-06-02

By Authority of the Commission's FOURTH SUPPLEMENTAL ORDER in Docket No. UG-951415

ISSUED June 23, 1998

EFFECTIVE August 1, 1998

ISSUED BY CASCADE NATURAL GAS CORPORATION

BY Jon T. Stoltz

TITLE Senior Vice President
Planning & Rates

WN U-3

CASCADE NATURAL GAS CORPORATION

**RESIDENTIAL SERVICE RATE
SCHEDULE NO. 503**

AVAILABILITY:

This schedule is available to residential customers throughout the territory served by the Company under the tariff of which this schedule is a part for natural gas supplied for all purposes provided adequate capacity and supply exist in the Company's system. Service under this schedule shall be through one or more meters, billed separately.

RATE:

	<u>Margin</u>	<u>WACOG</u>	<u>Total</u>	
Customer Service Charge			\$4.00 per month	(I)
All Gas Used Per Month	\$ 0.22658	\$ 0.31739	\$ 0.54397 per therm	(T)

RATE ADJUSTMENT:

Service under this schedule is subject to various adjustments as specified in Schedules 595, 596, 598, and 599 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities and Transportation Commission.

MINIMUM CHARGE:

Customer Service Charge \$4.00 (I)

TERMS OF PAYMENT:

Above rates are net. Each monthly bill shall be due and payable within fifteen (15) days from the date of rendition.

RECONNECTION CHARGE:

A reconnection charge of sixteen dollars (\$16.00) during regular business hours or thirty-two dollars (\$32.00) during non-business hours may be made for restoration of service when service has been turned off for nonpayment of any bill due, seasonal turnoff, or for other reasons arising through the action of the customer.

TAX ADDITIONS:

The rates named herein are subject to increases as set forth in Schedule No. 500, entitled "Tax Additions".

SPECIAL TERMS AND CONDITIONS:

1. The application of this rate schedule is subject to the General Rules and Regulations of the Company as they may be in effect from time to time and as approved by the Washington Utilities and Transportation Commission.
2. Gas purchased under this schedule shall not be submetered or resold to others without special permission from the Company.

CNG\W98-06-02

By Authority of the Commission's FOURTH SUPPLEMENTAL ORDER in Docket No. UG-951415

ISSUED June 23, 1998

EFFECTIVE August 1, 1998

ISSUED BY **CASCADE NATURAL GAS CORPORATION**

BY Jon T. Stoltz

TITLE Senior Vice President
Planning & Rates

WN U-3

CASCADE NATURAL GAS CORPORATION

**GENERAL COMMERCIAL SERVICE RATE
SCHEDULE NO. 504**

AVAILABILITY:

This schedule is available to commercial customers throughout the territory served by the Company under the tariff of which this schedule is a part for natural gas supplied for all purposes provided adequate capacity and supply exist in the Company's system. Service under this schedule may be through one or more meters, billed separately.

RATE:

		<u>Margin</u>	<u>WACOG</u>	<u>Total</u>	
Customer Service Charge	\$7.00				
First 50 therms/month		\$0.22500	\$0.31468	\$0.53968	per month (I)
Next 450 therms/month		\$0.21900	\$0.31468	\$0.53368	per therm
Next 3500 therms/month		\$0.17090	\$0.31468	\$0.48558	per therm
All over 4000 therms/month		\$0.13099	\$0.31468	\$0.44567	per therm (T)

RATE ADJUSTMENT:

Service under this schedule is subject to various adjustments as specified in Schedules 595, 596, 598, and 599 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities and Transportation Commission.

MINIMUM CHARGE:

Customer Service Charge \$7.00 (I)

TERMS OF PAYMENT:

Above rates are net. Each monthly bill shall be due and payable within fifteen (15) days from the date of rendition.

RECONNECTION CHARGE:

A reconnection charge of sixteen dollars \$16.00 during regular business hours or thirty-two dollars (\$32.00) during non-business hours may be made for restoration of service when service has been turned off for nonpayment of any bill due, seasonal turnoff, or for other reasons arising through the action of the customer.

TAX ADDITIONS:

The rates named herein are subject to increases as set forth in Schedule No. 500, entitled "Tax Additions".

SPECIAL TERMS AND CONDITIONS:

1. The application of this rate schedule is subject to the General Rules and Regulations of the Company as they may be in effect from time to time and as approved by the Washington Utilities and Transportation Commission.
2. Gas purchased under this schedule shall not be submetered or resold to others without special permission from the Company.

CNG\W98-06-02

By Authority of the Commission's FOURTH SUPPLEMENTAL ORDER in Docket No. UG-951415

ISSUED June 23, 1998

EFFECTIVE August 1, 1998

ISSUED BY **CASCADE NATURAL GAS CORPORATION**

BY Jon T. Stoltz

TITLE Senior Vice President
Planning & Rates

WN U-3

CASCADE NATURAL GAS CORPORATION

**GENERAL INDUSTRIAL SERVICE RATE
SCHEDULE NO. 505**

AVAILABILITY:

This schedule is available to industrial customers throughout the territory served by the Company under the tariff of which this schedule is a part for natural gas supplied for all purposes provided adequate capacity and supply exist in the Company's system. Service under this schedule shall be through one or more meters, billed separately.

RATE:

		<u>Margin</u>	<u>WACOG</u>	<u>Total</u>		
Customer Service Charge	\$12.00				per month	
First 50 therms/month		\$0.20586	\$0.30156	\$0.50742	per therm	(I)
Next 450 therms/month		\$0.15000	\$0.30156	\$0.45156	per therm	
Next 3,500 therms/month		\$0.12900	\$0.30156	\$0.43056	per therm	
All over 4,000 therms/month		\$0.12222	\$0.30156	\$0.42378	per therm	

RATE ADJUSTMENT:

Service under this schedule is subject to various adjustments as specified in Schedules 595, 596, 598, and 599 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities and Transportation Commission. (T)

MINIMUM CHARGE:

Customer Service Charge \$12.00 (I)

TERMS OF PAYMENT:

Above rates are net. Each monthly bill shall be due and payable within fifteen (15) days from the date of rendition.

RECONNECTION CHARGE:

A reconnection charge of sixteen dollars (\$16.00) during regular business hours or thirty-two dollars (\$32.00) during non-business hours may be made for restoration of service when service has been turned off for nonpayment of any bill due, seasonal turnoff, or for other reasons arising through the action of the customer.

TAX ADDITIONS:

The rates names herein are subject to increases as set forth in Schedule No. 500, entitled "Tax Additions".

SPECIAL TERMS AND CONDITIONS:

1. The application of this rate schedule is subject to the General Rules and Regulations of the Company as they may be in effect from time to time and as approved by the Washington Utilities and Transportation Commission.
2. Gas purchased under this schedule shall not be submetered or resold to others without special permission from the Company.

CNG\W98-06-02

By Authority of the Commission's FOURTH SUPPLEMENTAL ORDER in Docket No. UG-951415

ISSUED June 23, 1998

EFFECTIVE August 1, 1998

ISSUED BY CASCADE NATURAL GAS CORPORATION

BY Jon T. Stoltz

TITLE Senior Vice President
Planning & Rates

PROPOSED

WN U-3

CASCADE NATURAL GAS CORPORATION

**LARGE VOLUME GENERAL SERVICE RATE
SCHEDULE NO. 511**

AVAILABILITY:

This schedule is available to customers throughout the territory served by the Company under the tariff of which this schedule is a part provided adequate capacity and supply exist in the Company's system. Service under this schedule shall be for natural gas supplied for all purposes to customers having an annual fuel requirement of not less than 50,000 therms.

RATE:

		<u>Margin</u>	<u>WACOG</u>	<u>Total</u>	
Customer Service Charge	\$22.00				per month (I)
First 10,000 therms/month		\$0.13930	\$0.30156	\$0.44086	per therm
Next 10,000 therms/month		\$0.12556	\$0.30156	\$0.42712	per therm
Next 30,000 therms/month		\$0.10463	\$0.30156	\$0.40619	per therm
Next 50,000 therms/month		\$0.04161	\$0.30156	\$0.34317	per therm
All over 100,000 therms/month		\$0.02142	\$0.30156	\$0.32298	per therm (T)

RATE ADJUSTMENT:

Service under this schedule is subject to various adjustments as specified in Schedules 595, 596, 598, and 599 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities and Transportation Commission.

CONTRACT:

Customers receiving service under this rate schedule shall execute a contract for a minimum period of twelve (12) consecutive months' use. The Annual Minimum Quantity is to be negotiated and included as part of the contract but shall in no case be less than 50,000 therms. Said contract shall also state the Maximum Winter Daily Requirement of natural gas that Company agrees to deliver as well as the Maximum Non-Winter Daily Requirement if the Non-Winter requirement is greater than the Winter requirement.

ANNUAL DEFICIENCY BILL:

In the event customer purchases less than the Annual Minimum Quantity as stated in the contract, customer shall be charged an Annual Deficiency Bill. Annual Deficiency Bill shall be calculated as the difference between the Annual Minimum Quantity less actual purchase or transport therms times the difference between the per therm rates effective in this schedule and any modifying schedules less the weighted average commodity cost of gas rate as such rate is reflected in the Company's tariff.

TERMS OF PAYMENT:

Above rates are net. Each monthly bill shall be due and payable within fifteen (15) days from the date of rendition.

TAX ADDITIONS:

The rates named herein are subject to increases as set forth in Schedule No. 500, entitled "Tax Additions".

SPECIAL TERMS AND CONDITIONS:

1. The application of this rate is subject to the General Rules and Regulations of the Company as they may be in effect from time to time and as approved by the Washington Utilities and Transportation Commission.

- Continued on Next Page -

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By Authority of the Commission's FOURTH SUPPLEMENTAL ORDER in Docket No. UG-951415

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ISSUED BY **CASCADE NATURAL GAS CORPORATION**

BY Jon T. Stoltz

TITLE Senior Vice President
Planning & Rates

PROPOSED

WN U-3

CASCADE NATURAL GAS CORPORATION

**COMPRESSED NATURAL GAS SERVICE
RATE SCHEDULE NO. 512**

AVAILABILITY:

This schedule is available to all customers throughout the territory served by the Company under the tariff of which this schedule is a part for natural gas supplied for the sole purpose of compressing natural gas for use as a fuel in vehicular internal combustion engines. Service under this schedule shall be through one or more meters, at the option of the Company, provided they are located on contiguous property not divided by streets, roads, alleys or other public thoroughfares. Service for any end use of natural gas other than the compression of natural gas for vehicle use, such as space heating, water heating, or any other direct processing or boiler fuel use, is not permitted under this rate schedule or through the meter through which service under this rate schedule is offered.

RATE:

		<u>Margin</u>	<u>WACOG</u>	<u>Total</u>	
Customer Service Charge	\$7.00				per month (I)
All gas used per month at		\$0.20034	\$0.31468	\$0.51502	per therm (T)

RATE ADJUSTMENT:

Service under this schedule is subject to various adjustments as specified in Schedules 595, 596, 598, and 599 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities and Transportation Commission.

MINIMUM CHARGE:

Customer Service Charge	\$7.00	(I)
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CONTRACT:

Customers receiving service under this rate schedule shall sign a contract of such term and containing such provisions regarding indemnification and insurance as the Company deems necessary or desirable with respect to a particular customer.

TERMS OF PAYMENT:

Above rates are net. Each monthly bill shall be due and payable within fifteen (15) days from the date of rendition.

RECONNECTION CHARGE:

A reconnection charge of sixteen dollars (\$16.00) during regular business hours or thirty-two dollars (\$32.00) during non-business hours may be made for restoration of service may be made for restoration of service when service has been turned off for nonpayment of any bill due, seasonal turnoff, or for other reasons arising through the action of the customer.

TAX ADDITIONS:

The rates names herein are subject to increases as set forth in Schedule No. 500, entitled "Tax Additions".

SPECIAL TERMS AND CONDITIONS:

1. The application of this rate schedule is subject to the General Rules and Regulations of the Company as they may be in effect from time to time and as approved by the Washington Utilities and Transportation Commission.
2. Gas purchased under this schedule shall not be submetered or resold to others without special permission from the Company.

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By Authority of the Commission's FOURTH SUPPLEMENTAL ORDER in Docket No. UG-951415

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EFFECTIVE August 1 1998

ISSUED BY CASCADE NATURAL GAS CORPORATION

BY Jon T. Stoltz

TITLE Senior Vice President
Planning & Rates

PROPOSED

WN U-3

CASCADE NATURAL GAS CORPORATION

**GAS AIR CONDITIONING RATE
 SCHEDULE NO. 541**

AVAILABILITY:

This schedule is available throughout the territory served by the Company under the tariff of which this schedule is a part provided adequate capacity and supply exist in the Company's system. Service under this schedule shall be for natural gas supplied for air conditioning purposes where natural gas provides the principal energy source for cooling the entire premises served hereunder, and for all other gas-fired equipment used within the air conditioned space. Any major gas-fired equipment used in connection with customer's operation external to the air conditioned space, with the exception of swimming pool heaters, shall not be served under this schedule.

RATE:

	<u>Margin</u>	<u>WACOG</u>	<u>Total</u>	
(A) June-September cycle billing periods, inclusive:				
First 30 therms/month	\$ 7.24	\$ 9.44	\$16.68	per month (I)
All over 30 therms/month	\$0.17473	\$0.31468	\$ 0.48941	per therm
(B) October-May cycle billing periods, inclusive:				
First 10 therms/month	\$ 4.82	\$ 3.14	\$ 7.96	per month (I)
Next 40 therms/month	\$0.28196	\$0.31468	\$ 0.59664	per therm
All over 50 therms/month	\$0.19868	\$0.31468	\$0.51336	per therm

RATE ADJUSTMENT:

Service under this schedule is subject to various adjustments as specified in Schedules 595, 596, 598, and 599 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities and Transportation Commission.

MINIMUM CHARGE:

Minimum monthly bill per meter under Section (A)	\$16.68	(I)
Minimum monthly bill per meter under Section (B)	\$ 7.96	(T)
		(I)
		(T)

TERMS OF PAYMENT:

Above rates are net. Each monthly bill shall be due and payable within fifteen (15) days from the date of rendition.

RECONNECTION CHARGE:

A reconnection charge of sixteen dollars (\$16.00) during regular business hours or thirty-two dollars (\$32.00) during non-business hours may be made for restoration of service when service has been turned off for nonpayment of any bills due, turnoff and reconnection during the same season service is available hereunder, or for other reasons arising through the action of the customer.

TAX ADDITIONS:

The rates names herein are subject to increases as set forth in Schedule No. 500, entitled "Tax Additions".

SPECIAL TERMS AND CONDITIONS:

1. The application of this rate schedule is subject to the General Rules and Regulations of the Company as they may be in effect from time to time and as approved by the Washington Utilities and Transportation Commission.
2. Gas purchased under this schedule shall not be submetered or resold by customers to others without special permission from the Company.

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By Authority of the Commission's **FOURTH SUPPLEMENTAL ORDER** in Docket No. UG-951415

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ISSUED BY **CASCADE NATURAL GAS CORPORATION**

BY Jon T. Stoltz

TITLE Senior Vice President
 Planning & Rates

WN U-3

CASCADE NATURAL GAS CORPORATION

**INTERRUPTIBLE SERVICE
 SCHEDULE NO. 570**

AVAILABILITY:

This schedule is available throughout the territory served by the Company under the tariff of which this schedule is a part provided adequate capacity and supply exist in Company's system. Service under this schedule shall be for natural gas delivered for all purposes to customers having an annual fuel requirement of not less than 60,000 therms per year, which shall include all firm gas delivered, if any, and where customer agrees to maintain standby fuel burning facilities and an adequate supply of standby fuel to replace the entire supply of natural gas delivered hereunder. Service under this schedule shall be subject to curtailment by the Company when, in the judgment of the Company, such curtailment or interruption of service is necessary. Company shall not be liable for damages for or because of any curtailment of natural gas deliveries hereunder.

RATE:

Customer Service Charge	\$22.00				per month	(I)
		<u>Margin</u>	<u>WACOG</u>	<u>Total</u>		
First 30,000 therms/month		\$0.07634	\$0.28844	\$0.36478	per therm	
All over 30,000 therms/month		\$0.02001	\$0.28844	\$0.30845	per therm	(T)

RATE ADJUSTMENT:

Service under this schedule is subject to various adjustments as specified in Schedules 595, 596, 598, and 599 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities and Transportation Commission.

ANNUAL DEFICIENCY BILL:

In the event customer purchases less than the Annual Minimum Quantity as stated in the contract, customer shall be charged an Annual Deficiency Bill. Annual Deficiency Bill shall be calculated by multiplying the difference between the Annual Minimum Quantity and the therms actually taken ("Deficiency Therms") times the difference between the commodity rate in this Rate Schedule No. 570, as modified by any applicable rate adjustments and the weighted average commodity cost of gas rate as modified by any applicable modifying rate schedules or changes, as such rates are reflected in the Company's tariffs. If service is curtailed or interrupted by Company, the Annual Minimum Quantity shall be reduced by a fraction, the numerator of which is the actual number of days, or fraction thereof, service was curtailed and the denominator of which is 365.

CONTRACT:

Customers receiving service under this rate schedule shall execute a contract for a minimum period of twelve (12) consecutive months' use. The Annual Minimum Quantity is to be negotiated and included as part of the contract but in no case shall the Annual Minimum Quantity be less than 60,000 therms which shall include all firm therms, if any. Said contract shall state the maximum daily consumption of natural gas that Company agrees to deliver.

TERMS OF PAYMENT:

Above rates are net. Each monthly bill shall be due and payable within fifteen (15) days from the date of rendition.

UNAUTHORIZED USE OF GAS:

Gas taken by customer under this schedule by reason of its failure to comply with Company's curtailment order shall be considered as any unauthorized overrun volume. Company shall bill and customer shall pay for such unauthorized overrun at the rate of \$0.25 per therm for all gas used between 103% and 105% of the customer's gas day allocation and \$0.50 per therm for all gas used in excess of 105%, in addition to the regular charges incurred in the RATE section of this schedule. The payment of an overrun penalty shall not under any circumstances be considered as giving customer the right to take unauthorized overrun gas or to exclude any other remedies which may be available to the Company to prevent such overrun.

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ISSUED BY CASCADE NATURAL GAS CORPORATION

BY Jon T. Stoltz

TITLE Senior Vice President
 Planning & Rates

PROPOSED

WN U-3

CASCADE NATURAL GAS CORPORATION

LIMITED INTERRUPTIBLE SERVICE RATE (OPTIONAL)
 SCHEDULE NO. 577

AVAILABILITY:

This schedule is available throughout the territory served by the company under the tariff of which this schedule is a part, provided in the sole judgment of the Company, there is adequate gas supply and facilities over and above gas requirements of customers receiving firm service. Service under this schedule shall be limited to natural gas delivered for institutional service such as schools, colleges, hospitals, nursing homes, public buildings, governmental facilities, etc., who will consume in excess of 50,000 therms of natural gas per year. Customers served under this schedule agree to maintain standby fuel burning facilities and have an adequate supply of standby fuel to replace the entire supply of gas to be delivered hereunder. Service under this schedule shall be subject to curtailment by the Company when in the judgment of the Company such curtailment or interruption of service is necessary. Company shall not be liable for damages for or because of any curtailment of natural gas deliveries hereunder.

RATE:

		<u>Margin</u>	<u>WACOG</u>	<u>Total</u>		
Customer Service Charge	\$22.00				per month	(I)
First 4,000 therms/month		\$0.10409	\$0.28844	\$0.39253	per therm	
All over 4,000 therms/month		\$0.08074	\$0.28844	\$0.36918	per therm	(T)

RATE ADJUSTMENT:

Service under this schedule is subject to various adjustments as specified in Schedules 595, 596, 598, and 599 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities and Transportation Commission.

CONTRACT:

Customers receiving service under this rate schedule shall execute a contract for a minimum period of twelve (12) consecutive months' use. The Annual Minimum Quantity or a Monthly Minimum Bill is to be negotiated and included as part of the contract but in no case shall the Annual Minimum Quantity be less than 50,000 therms nor shall the sum of 12 Monthly Minimum Bills be less than the margin associated with 50,000 therms. Said contract shall state the maximum daily consumption of natural gas that Company agrees to deliver.

ANNUAL DEFICIENCY BILL:

In the event customer purchases less than the Annual Minimum Quantity as stated in the contract, customer shall be charged an Annual Deficiency Bill unless contract states a monthly minimum bill and customer has satisfied such monthly minimum bill. Annual Deficiency Bill shall be calculated by multiplying the difference between the Annual Minimum Quantity and the therms actually taken ("Deficiency Therms") times the difference between the commodity rate in this Rate Schedule No. 577, as modified by any applicable rate adjustments and the weighted average commodity cost of gas rate as modified by any applicable modifying rate schedules or changes, as such rates are reflected in the Company's tariffs. If service is curtailed or interrupted by Company, the Annual Minimum Quantity shall be reduced by a fraction, the numerator of which is the actual number of days, or fraction thereof, service was curtailed and the denominator of which is 365.

TERMS OF PAYMENT:

Above rates are net. Each monthly bill shall be due and payable within fifteen (15) days from the date of rendition.

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ISSUED BY **CASCADE NATURAL GAS CORPORATION**

BY Jon T. Stoltz

TITLE Senior Vice President
 Planning & Rates

PROPOSED

WN U-3

CASCADE NATURAL GAS CORPORATION

**DISTRIBUTION SYSTEM TRANSPORTATION SERVICE
SCHEDULE NO. 663**

AVAILABILITY:

This unbundled distribution system transportation service schedule is available throughout the territory served by the Company under the tariff of which this schedule is a part, provided, in the sole judgment of the Company, there are adequate facilities in place at the existing distribution line or as such line may be enhanced by the Company from time to time to provide service. Service under this schedule shall be in conjunction with service provided under optional gas supply supplemental Schedule Nos. 681, 682, 683, or 684 and shall be in conjunction with service provided under optional pipeline capacity supplemental Schedule Nos. 685 or 686. In the absence of customer's specification of firm or interruptible pipeline capacity service under Schedule No. 685 or No. 686, customer shall be billed at the rates then in effect under Schedule No. 686.

RATE:

A. Dispatching Service Charge \$500.00 per month
All Therms Delivered \$0.0002 per therm
All customers receiving gas supply service through this schedule will be invoiced a monthly Dispatching Service Charge under this schedule or under one of the optional gas supply supplemental schedules, but in no event shall customer be billed Dispatching Service Charges under more than one schedule for service at a single metering facility.

B. Delivery Charge For All Therms Delivered Per Month

First 10,000	\$ 0.13313 Per Therm Per Month	
Next 10,000	\$ 0.12003 Per Therm Per Month	(R)
Next 30,000	\$0.10038Per Therm Per Month	(R)
Next 50,000	\$0.06038 Per Therm Per Month	(R)
Over 100,000	\$0.03025 Per Therm Per Month	(R)

C. The total of all charges invoiced by Company shall be subject to a Gross Revenue Fee reimbursement charge to cover state utility tax and other governmental levies imposed upon the Company. The current Gross Revenue Fee is 4.633%.

All other terms and conditions of services shall be pursuant to the Rules and Regulations set forth in the Company's filed tariff.

OTHER SERVICES:

Service under this schedule shall include transportation on the Company's distribution facilities only. Access to interstate pipeline or other upstream facilities, either new or existing, shall be pursuant to other schedules if such services are to be obtained through the Company.

RATE ADJUSTMENTS:

Rates for service under this schedule are subject to various adjustments as specified in Schedule Nos. 595, 596, 598, and 599 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities & Transportation Commission.

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ISSUED BY CASCADE NATURAL GAS CORPORATION

BY Jon T. Stoltz

TITLE Senior Vice President
Planning & Rates

WN U-3

CASCADE NATURAL GAS CORPORATION

LARGE VOLUME DISTRIBUTION SYSTEM TRANSPORTATION SERVICE
SCHEDULE NO. 664

AVAILABILITY:

This unbundled distribution system transportation service schedule is available throughout the territory served by the Company under the tariff of which this schedule is a part, provided, in the sole judgment of the Company, there are adequate facilities in place at the existing distribution line or as such line may be enhanced by the Company from time to time to provide service. Service under this schedule shall be in conjunction with service provided under optional gas supply supplemental Schedule Nos. 681, 682, 683, or 684 and shall be in conjunction with service provided under optional pipeline capacity supplemental Schedule Nos. 685 or 686. In the absence of customer's specification of firm or interruptible pipeline capacity service under Schedule No. 685 or No. 686, customer shall be billed at the rates then in effect under Schedule No. 686.

ANNUAL MINIMUM QUANTITY AND ANNUAL MINIMUM BILL:

Customers must consume a minimum of 2,400,000 metered therms annually to be served under this schedule. Existing customers must show a history of the most recent 12 months of consuming the 2,400,000 annual minimum therm requirement or must demonstrate enough newly connected gas equipment such that the total consumption will meet or exceed the 2,400,000 annual minimum therm requirement to qualify for this schedule. New customers must clearly demonstrate their annual therm consumption will be greater than the 2,400,000 therm annual minimum consumption requirement to qualify for this schedule. The annual minimum quantity stated in a customer's contract served under this schedule will be negotiated, but in no event be less than 2,400,000 therms.

If a customer does not consume a minimum of 2,400,000 therms annually (twelve months ending on the customer's contract anniversary date) the customer will pay for the deficiency balance of the 2,400,000 therms not used as though the deficiency therms were consumed in the twelfth month of the contract year. If such an annual minimum deficiency occurs due to force majeure or low product demand conditions, in the sole judgement of the company, the customer may be required to shift to another qualifying schedule to receive distribution service. If such an annual minimum deficiency occurs absent of force majeure or low product demand conditions, the customer will be required to shift to another qualifying schedule to receive distribution service.

RATE:

A. Dispatching Service Charge \$500.00 per month
All Therms Delivered \$0.0002 per therm

All customers receiving gas supply service through this schedule will be invoiced a monthly Dispatching Service Charge under this schedule or under one of the optional gas supply supplemental schedules, but in no event shall customer be billed Dispatching Service Charges under more than one schedule for service at a single metering facility.

B. Delivery Charge For All Therms Delivered Per Month

First 100,000	\$0.06238 Per Therm Per Month	(R)
Next 200,000	\$0.02797 Per Therm Per Month	(R)
Next 200,000	\$0.01891 Per Therm Per Month	(R)
Next 100,000	\$0.01875 Per Therm Per Month	(R)
Next 300,000	\$0.01695 Per Therm Per Month	(R)
Next 400,000	\$0.01500 Per Therm Per Month	(R)
Over 1,300,000	\$0.01350 Per Therm Per Month	(R)

C. The total of all charges invoiced by Company shall be subject to a Gross Revenue Fee reimbursement charge of 4.633% to cover state utility tax and other governmental levies imposed upon the Company.

All other terms and conditions of services shall be pursuant to the Rules and Regulations set forth in the Company's filed tariff.

- Continued on Next Page -

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BY Jon T. Stoltz

TITLE Senior Vice President
Planning & Rates